

API NUMBER: 139 21611 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 08/04/2023

Expiration Date: 02/04/2025

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 20 Township: 6N Range: 15EC County: TEXAS

SPOT LOCATION:     FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 1321 1314

Lease Name: PARKES (RNG 221) UT

Well No: 2

Well will be 1314 feet from nearest unit or lease boundary.

Operator Name: SCOUT ENERGY MANAGEMENT LLC

Telephone: 9722771397

OTC/OCC Number: 23138 0

SCOUT ENERGY MANAGEMENT LLC  
13800 MONTFORT DRIVE SUITE 100  
DALLAS, TX 75240-4344

CIAP  
15011 P ROAD  
MEADE KS 67842

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	GUYMON-HUGOTON	451GYHG	2641
2	COUNCIL GROVE	451CCGV	2997

Spacing Orders: 143591  
17867

Location Exception Orders: No Exceptions

Increased Density Orders: 734377

Pending CD Numbers: 202301912

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 3220

Ground Elevation: 3226

Surface Casing: 808 IP

Depth to base of Treatable Water-Bearing FM: 610

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[8/3/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 734377	<p>[8/4/2023 - G56] - 20-6N-15ECM X17867 GYHG 1 WELL NO OP NAMED 5/16/2023</p>
PENDING CD - 202301912	<p>[8/4/2023 - G56] - 20-6N-15ECM X17867 GYHG SHL 1321' FNL, 1314' FWL NO OP NAMED REC 7/18/2023 (DENTON)</p>
SPACING - 143591	<p>[8/4/2023 - G56] - (640) 20-6N-15ECM EXT 136532 CCGV</p>
SPACING - 17867	<p>[8/4/2023 - G56] - (640) 20-6N-15ECM EST GYHG</p>