API NUMBER: 017 25453 OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 05/06/2019 11/06/2020 Expiration Date:

20944 0

Well will be 360 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Multi Unit

Oil & Gas

## PERMIT TO DRILL

	WELL LOCATION:	Sec:	23	Twp:	14N	Rge:	7W	Cour	nty: CAN	IADIAN			
	SPOT LOCATION:	SW	NE	NE	E	NE		FEET FROM QUARTER:	FROM	NORTH	FROM	EAST	
								SECTION LINES:		360		375	
Lease Name: ROCK ISLAND							١	Well No:	e: 1407 6H-23X				
Operator NEWFIELD EXPLORATION MID-CON INC Name:									Teleph	none:	2812105100; 918	8781	

**GUSTAVE & PATRICIA STEFFEN** 

P.O. BOX 268

**ANTIGO** WI 54409

NEWFIELD EXPLORATION MID-CON INC 4 WATERWAY SQUARE PL STE 100

THE WOODLANDS. TX 77380-2764

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Dept	n	
1	MISSISSIPPIAN	8274	6			
2	MISSISSIPPI SOLID	8500	7			
3	WOODFORD	8762	8			
4	HUNTON	8862	9			
5			10			
Spacing Orders:	587241 637734 632037	Location Exception Orders:		Increased Density Orders: 692431 692432 692433 692434		
Pending CD Nun	nbers: 201810864			Special Orders:		

> 201810858 201810859

Total Depth: 19485 Ground Elevation: 1152 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36157 E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

## **HORIZONTAL HOLE 1**

Sec 26 Twp 14N Rge 7W County CANADIAN

Spot Location of End Point: NW NE NW SE
Feet From: SOUTH 1/4 Section Line: 2560
Feet From: EAST 1/4 Section Line: 1714

Depth of Deviation: 8258 Radius of Turn: 611 Direction: 187

Total Length: 10267

Measured Total Depth: 19485

True Vertical Depth: 9762

End Point Location from Lease,
Unit, or Property Line: 1714

Notes:

Category Description

DEEP SURFACE CASING 2/13/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 2/13/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 692431 3/18/2019 - G56 - 23-14N-7W

X637734 MSSP

6 WELLS

NEWFIELD EXPLOR. MID-CON INC.

3/5/2019

INCREASED DENSITY - 692432 3/18/2019 - G56 - 23-14N-7W

X637734 WDFD

7 WELLS

NEWFIELD EXPLOR. MID-CON INC.

3/5/2019

Category Description

INCREASED DENSITY - 692433 3/18/2019 - G56 - 26-14N-7W

X632037 MSSSD

6 WFLLS

NEWFIELD EXPLOR. MID-CON. INC.

3/5/2019

INCREASED DENSITY - 692434 3/18/2019 - G56 - 26-14N-7W

X632037 WDFD

7 WELLS NEWFIELD EXPLOR. MID-CON. INC.

3/5/2019

MEMO 2/13/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - UNCLE JOHN

CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

PENDING CD - 201810858 3/18/2019 - G56 - (I.O.) 14, 23 & 26-14N-7W\*\*\*
ESTABLISH MULTIUNIT HORIZONTAL WELL

X587241 MSSP, WDFD, HNTN, OTHER 14-14N-7W\*\*\*

X637734 MSSP, WDFD, HNTN 23-14N-7W X632037 MSSSD, WDFD, HNTN 26-14N-7W

(HNTN IS AN ADJACENT COMMON SOURCE OF SUPPLY TO MSSP, WDFD 23-14N-7W; MSSSD,

WDFD 26-14N-7W) 40% 14-14N-7W 41% 23-14N-7W 19% 26-14N-7W NO OP NAMED

REC 1/22/2019 (P. PORTER)

\*\*\* SECTION 14 WILL BE DISMISSED AT HEARING, PERCENTAGES WILL BE UPDATED

ACCORDINGLY PER OPERATOR

PENDING CD - 201810859 3/18/2019 - G56 - (I.O.) 23 & 26-14N-7W

X637734 MSSP, WDFD, HNTN 23-14N-7W X632037 MSSSD, WDFD, HNTN 26-14N-7W

COMPL INT (23-14N-7W) NCT 0' FNL, NCT 0' FSL, NCT 1320' FEL COMPL INT (26-14N-7W) NCT 0' FNL, NCT 2640' FSL, NCT 1320' FEL

NO OP NAMED

REC 2/11/2019 (MINMIER)

PENDING CD - 201810864 3/18/2019 - G56 - (I.O.) 14, 23 & 26-14N-7W

X165:10-3-28(C)(2)(B) MSSP, MSSSD, WDFD, HNTN, OTHER MAY BE CLOSER THAN 600' TO ROCK ISLAND 1H-14, VERNES 1-23, DANNEHL E-1, SCOTT 1H-23X, VOGT 1-26, JUSTIN 1-26,

VERNES 1-26, VOGT 2-26 AND/OR PROPOSED WELLS

NEWFIELD EXPLOR. MID-CON. INC.

REC 1/22/2019 (P. PORTER)

SPACING - 632037 3/18/2019 - G56 - (640)(HOR) 26-14N-7W

EST MSSSD

EXT 621416 WDFD, HNTN

COMPL INT (MSSSD, HNTN) NLT 660' FB

COMPL INT (WDFD) NLT 165' FNL/FSL, NCT 330' FEL/FWL

(COEXIST WITH SP # 137094 MISS, HNTN)

SPACING - 637734 3/18/2019 - G56 - (640)(HOR) 23-14N-7W

EST MSSP

EXT 632037 WDFD. HNTN

COMPL INT (MSSP, HNTN) NLT 660' FB

COMPL INT (WDFD) NLT 165' FNL/FSL, NCT 330' FEL/FWL

(COEXIST WITH SP # 122201 HNTN, MISS; # 142864 CSTR, WDFD)

