	OIL & GAS CONS	DRATION COMMISSION ERVATION DIVISION OX 52000	Approval Date:	03/18/2019
API NUMBER: 017 25411 A	Expiration Date:	Expiration Date: 09/18/2020		
Horizontal Hole Oil & Gas Multi Unit		TY, OK 73152-2000 65:10-3-1)		
mend reason: OCC CORRECTION FOR BHL, UPDATE ORDERS	AMEND PE	RMIT TO DRILL		
	<u>AWEND TE</u>			
WELL LOCATION: Sec: 23 Twp: 14N Rge: 7W	County: CANADIAN			
	DM QUARTER: FROM NORTH	FROM EAST		
SECTION	LINES: 360	335		
Lease Name: ROCK ISLAND	Well No: 1407 4H-2	23X	Well will be 335 feet from neare	est unit or lease boundary.
Operator NEWFIELD EXPLORATION MID-CON INC Name:	Teleph	none: 2812105100; 9188781	OTC/OCC Number:	20944 0
NEWFIELD EXPLORATION MID-CON INC		GUSTAVE 8	A PATRICIA STEFFEN	
4 WATERWAY SQUARE PL STE 100		P.O. BOX 26	58	
THE WOODLANDS, TX 77380	-2764	ANTIGO		54409
		ANTIGO	VVI (J4409
Formation(s) (Permit Valid for Listed Formations Name 1 MISSISSIPPIAN 2 MISSISSIPPI SOLID 3 WOODFORD 4 HUNTON 5 Spacing Orders: 637734 632037 Pending CD Numbers: 201810864 201810860 201810861	Depth 8256 8500 8743 8843 Location Exception Orders:	Name 6 7 8 9 10	Depr	th 692431 692432 692433 692434
Total Depth: 19461 Ground Elevation: 1151	Surface Casing:	1500	Depth to base of Treatable Wate	er-Bearing FM: 270
Under Federal Jurisdiction: No	Fresh Water Supply We	ell Drilled: No	Surface Water	used to Drill: No
PIT 1 INFORMATION		Approved Method for disp	osal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits				
Type of Mud System: WATER BASED			ation (REQUIRES PERMIT) bit facility: Sec. 31 Twn. 12N Rng. 8W C	PERMIT NO: 19-36157 2010 2010 2010 2010 2010 2010 2010 2010
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit?	γ	H. SEE MEMO		
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is BED AQUIFER				
Pit Location Formation: DUNCAN				

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 DUNCAN

HORIZONTAL HOLE 1

Sec	26	Twp	14N	Rge	7W	C	ounty	CANADIAN
Spot	Locatior	of En	d Poin	t: N\	Ν	NW	NE	SE
Feet	From:	SOL	JTH	1/4 Se	ction	Line:	25	60
Feet	From:	EAS	т	1/4 Se	ction	Line:	10	77
Depth of Deviation: 8257								
Radius of Turn: 596								
Direction: 185								
Total Length: 10267								
Measured Total Depth: 19461								
True Vertical Depth: 8915								
End Point Location from Lease,								
Unit, or Property Line: 1077								

Notes:	
Category	Description
DEEP SURFACE CASING	5/6/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	5/6/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 692431	5/6/2019 - G56 - 23-14N-7W X637734 MSSP 6 WELLS NEWFIELD EXPLOR. MID-CON INC. 3/5/2019
INCREASED DENSITY - 692432	5/6/2019 - G56 - 23-14N-7W X637734 WDFD 7 WELLS NEWFIELD EXPLOR. MID-CON INC. 3/5/2019

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Category	Description
INCREASED DENSITY - 692433	5/6/2019 - G56 - 26-14N-7W X632037 MSSSD 6 WELLS NEWFIELD EXPLOR. MID-CON. INC. 3/5/2019
INCREASED DENSITY - 692434	5/6/2019 - G56 - 26-14N-7W X632037 WDFD 7 WELLS NEWFIELD EXPLOR. MID-CON. INC. 3/5/2019
MEMO	5/6/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - UNCLE JOHN CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
PENDING CD - 201810860	5/6/2019 - G56 - (I.O.) 14, 23 & 26-14N-7W*** ESTABLISH MULTIUNIT HORIZONTAL WELL X587241 MSSP, WDFD, HNTN, OTHER 14-14N-7W*** X637734 MSSP, WDFD, HNTN 23-14N-7W X632037 MSSSD, WDFD, HNTN 26-14N-7W (HNTN IS AN ADJACENT COMMON SOURCE OF SUPPLY TO TARGET MSSP, WDFD 23-14N-7W; HNTN IS AN ADJACENT COMMON SOURCE OF SUPPLY TO TARGET MSSP, WDFD 26-14N-7W) 40% 14-14N-7W*** 41% 23-14N-7W 19% 26-14N-7W 19% 26-14N-7W NO OP NAMED REC 1/22/2019 (P. PORTER)
PENDING CD - 201810861	*** SECTION 14 WILL BE DISMISSED AT HEARING, PERCENTAGES WILL BE UPDATED ACCORDINGLY PER OPERATOR 5/6/2019 - G56 - (I.O.) 23 & 26-14N-7W X637734 MSSP, WDFD, HNTN 23-14N-7W X632037 MSSSD, WDFD, HNTN 26-14N-7W COMPL INT (23-14N-7W) NCT 0' FNL, NCT 0' FSL, NCT 660' FEL COMPL INT (26-14N-7W) NCT 0' FNL, NCT 2640' FSL, NCT 660' FEL NO OP NAMED REC 2/11/2019 (MINMIER)
PENDING CD - 201810864	5/6/2019 - G56 - (I.O.) 14, 23 & 26-14N-7W X165:10-3-28(C)(2)(B) MSSP, MSSSD, WDFD, HNTN, OTHER MAY BE CLOSER THAN 600' TO ROCK ISLAND 1H-14, VERNES 1-23, DANNEHL E-1, SCOTT 1H-23X, VOGT 1-26, JUSTIN 1-26, VERNES 1-26, VOGT 2-26 AND/OR PROPOSED WELLS NEWFIELD EXPLOR. MID-CON. INC. REC 1/22/2019 (P. PORTER)
SPACING - 632037	5/6/2019 - G56 - (640)(HOR) 26-14N-7W EST MSSSD EXT 621416 WDFD, HNTN COMPL INT (MSSSD, HNTN) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP # 137094 MISS, HNTN)
SPACING - 637734	5/6/2019 - G56 - (640)(HOR) 23-14N-7W EST MSSP EXT 632037 WDFD, HNTN COMPL INT (MSSP, HNTN) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP # 122201 HNTN, MISS; # 142864 CSTR, WDFD)

35-017-25411A

