API NUMBER: 051 24914 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/25/2022
Expiration Date: 08/25/2023

Horizontal Hole Oil & Gas

Amend reason: CHANGE BHL

## **AMEND PERMIT TO DRILL**

WELL LOCATION:	Sect	tion:	26	Township:	: 10N Ra	inge: 7W	County: 0	GRADY	<u> </u>		]					
SPOT LOCATION:	SE	SE	SE	sw	FEET FROM QUA	RTER: FROM	SOUTH	FROM	WEST		J					
					SECTION	LINES:	327		2378							
Lease Name:	MADDE	EN 26_2:	3-10N-7V	N		Well No	: 1MHX		2010	Well	will be	327	feet from	nearest un	t or leas	e boundary.
Operator Name:	PALON	IA OPER	RATING	CO INC		Talanhan	e: 71365485	204					OT	C/OCC Nur	nhor:	23932 0
Operator Hame						Тејерноне	. 71303400	, –						5/OCC IVui	ilber.	23332 0
PALOMA OP	ERATI	NG CC	INC					т	OLL FARMS, L	LC						
1100 LOUISANA ST STE 5100					│ │ <sub>┡</sub>	P.O. BOX 105										
HOUSTON,				TX	77002-522	)		$  \  _{\lambda}$	/INCO				ОК	73059		
,								"					O.C.	70000		
								-								
Formation(s)	(Perm	nit Vali	d for Li	isted For	mations Only	/):										
Name				Code	•	Depth										
1 MISSISSIPP	IAN			359N	ISSP	10450										
Spacing Orders:	No Sp	acin	g			Location Exce	eption Orders	s: N	o Exceptions	S		Inc	creased De	nsity Orders:	No	Density
Pending CD Number	ers: 20	0210300	2		_	Working i	nterest owne	rs' noti	fied: ***				Sp	ecial Orders:	No :	Special
3		0210300	3			3										
Total Donthy 2	4000	,	Osa	Elevation:	10.17	Curfoss	Casina	4000			Donth to	o basa i	of Trootable	e Water-Bear	ina EM:	310
Total Depth: 2	4000	,	JIOUNA E	evalion:	1347	Surrace	Casing:	1000	,		Бериги					
													eep sur	ace casin	g has t	peen approved
Under	Federal J	lurisdictio	on: No					Approved Method for disposal of Drilling Fluids:								
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38156						: 22-38156					
Sullace	e water u	sed to D	IIII. INO					H.	(Other)			SEE MI	EMO			
PIT 1 INFOR	MATIO	N							Category	y of Pit:						
Type of Pit System: CLOSED Closed System Means Steel Pits					L	iner not required fo										
Type of Mud System: WATER BASED						Pit Locat	tion is:	AP/TE D	EPOSI	Т						
Chlorides Max: 50	000 Avera	age: 300	0						Pit Location Forn	mation:	TERRAC	CE				
Is depth to	top of gro	ound wat	er greate	er than 10ft	below base of pit	? Y										
Within 1 r	mile of mu	ınicipal v	vater wel	I? N												
			tion Area													
Pit <u>is</u> lo	ocated in a	a Hydrol	ogically S	Sensitive A	rea.											
PIT 2 INFOR	MATIO	N							Category	y of Pit:	С					
Type of Pit System: CLOSED Closed System Means Steel Pits						L	Liner not required for Category: C									
Type of Mud System: OIL BASED						Pit Location is: AP/TE DEPOSIT										
Chlorides Max: 300000 Average: 200000					Pit Location Forn	mation:	TERRAC	CE								
·			•		below base of pit	? Y										
Within 1 r		•														
		a Protec														
Pit <u>is</u> lo			tion Area	a? IN Sensitive Ai												

HORIZONTAL HOLE 1

Total Length: 10325 Section: 23 Township: 10N Range: 7W Meridian: IM

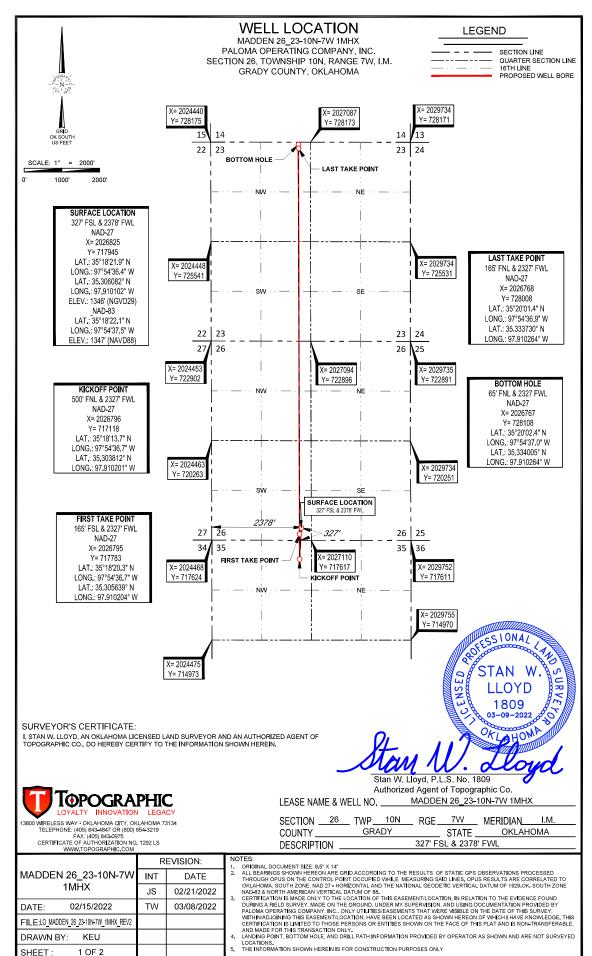
County: GRADY Measured Total Depth: 24000

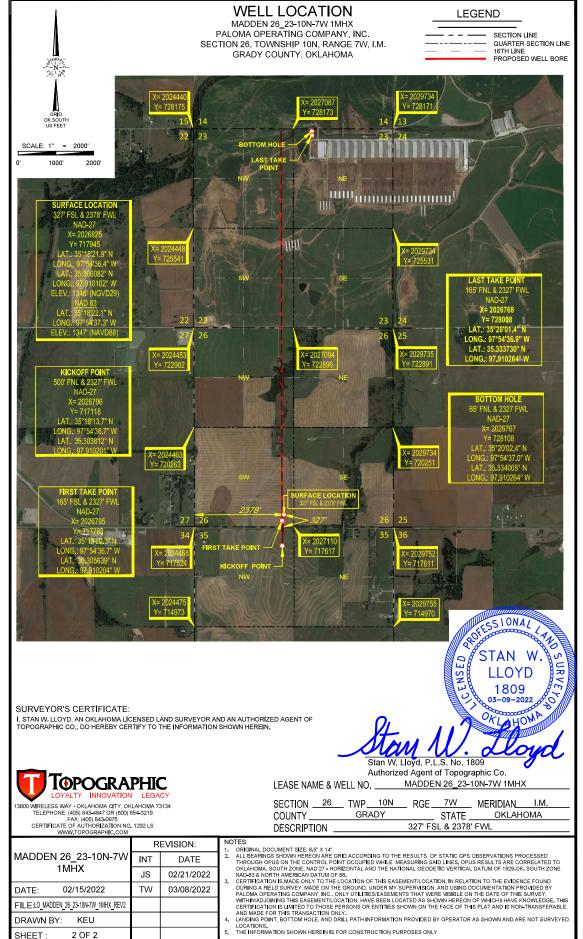
True Vertical Depth: 11200

Spot Location of End Point: NE NE NE NW

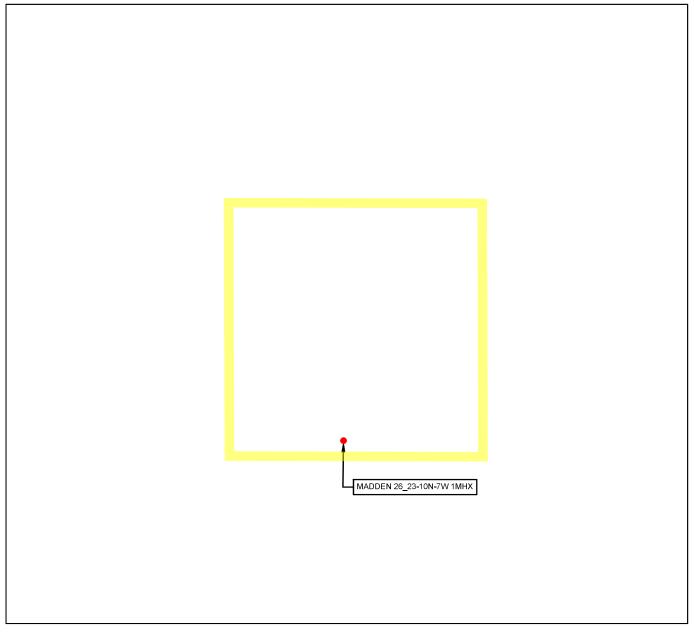
> Feet From: NORTH 1/4 Section Line: 65 End Point Location from Lease, Unit, or Property Line: 65 1/4 Section Line: 2327 Feet From: WEST

NOTES:	
Category	Description
DEEP SURFACE CASING	[2/23/2022 - GB1] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[2/23/2022 - GB1] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[2/23/2022 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202103002	[3/9/2022 - G56] - (1280)(HOR) 23 & 26-10N-7W EST MSSP, OTHER COMPL INT NCT 660' FB (COEXIST WITH SP # 107705)
PENDING CD - 202103003	[3/9/2022 - G56] - (I.O.) 23 & 26-10N-7W X202103002 MSSP X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO FEHMER 1-23 WELL COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 330' FWL NO OP NAMED REC 1/24/2022 (DENTON)









 LEASE NAME & WELL NO.
 MADDEN 26\_23-10N-7W 1MHX

 SECTION \_ 26 \_ TWP \_ 10N \_ COUNTY \_ GRADY \_ STATE \_ OKLAHOMA \_ DESCRIPTION \_ 327' FSL & 2378' FWL \_ ELEVATION \_ 1346' (NGVD29) \_ 1347' (NAVD88)

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY PALOMA OPERATING COMPANY, INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

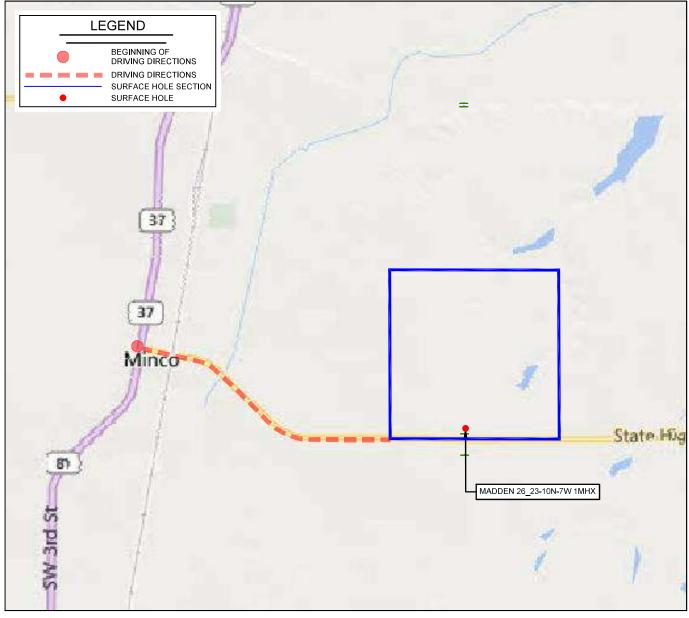
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-0975 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

## VICINITY MAP



THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY PALOMA OPERATING COMPANY, INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-0975 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM