API NUMBER: 087 22289 A Multi Unit Oil & Gas	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)				
Amend reason: CHANGE SHL. UPDATE OCC ORDERS.	AMEND PERM	MIT TO DRILL			
WELL LOCATION: Section: 07 Township: 7N	Range: 4W County: MC	CCLAIN			
SPOT LOCATION: SE NW SE SW FEE	ET FROM QUARTER: FROM SOUTH	FROM WEST			
	666111				
	020	1965			
Lease Name: MCCORN	Well No: 0704 3HW-	18X Well v	vill be 920 feet from nearest uni	t or lease boundary.	
Operator Name: OVINTIV MID-CONTINENT INC.	Telephone: 2812105100	0; 9188781290;	OTC/OCC Nur	nber: 20944 0	
OVINTIV MID-CONTINENT INC.					
4 WATERWAY AVE STE 100		ROY AND CONNIE BRO	JOKS		
THE WOODLANDS, TX 773	80-2764	26442 COUNTY LINE A	VE		
		BLANCHARD	OK 73010		
Formation(s) (Permit Valid for Listed Formation	ns Only):				
Name Code	Depth				
1 MISSISSIPPIAN 359MSSP	10317				
2 WOODFORD 319WDFD	10519				
Spacing Orders: 655159	Location Exception Orders:	695821	Increased Density Orders:	693420	
695820		695837		693421	
709691		709692		693422	
		709701		693423	
				709697	
				709698	
				709699	
				709700	
				No Special Orders	
Pending CD Numbers: No Pending			Special Orders:	No Special Orders	
Total Depth: 21154 Ground Elevation: 1252	Surface Casing: 1	500	Depth to base of Treatable Water-Bear	ing FM: 450	
			Deep surface casin	g has been approved	
Under Federal Jurisdiction: No		Approved Method for disposal	of Drilling Fluids:		
Fresh Water Supply Well Drilled: No		D. One time land application (R	EQUIRES PERMIT) PE	ERMIT NO: 20-37303	
Surface Water used to Drill: No		E. Haul to Commercial pit facility:	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 O	rder No: 587498	
PIT 1 INFORMATION		Category of Pit:			
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Categor			
Type of Mud System: WATER BASED	Pit Location is:				
Chlorides Max: 5000 Average: 3000		Pit Location Formation:			
Is depth to top of ground water greater than 10ft below b	base of pit? Y				
Within 1 mile of municipal water well? N	1				
Wellhead Protection Area? N					
Pit <u>is</u> located in a Hydrologically Sensitive Area.					

PIT 2 INFORMATION	Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C	
Type of Mud System: OIL BASED	Pit Location is: BED AQUIFER	
Chlorides Max: 300000 Average: 200000	Pit Location Formation: DUNCAN	
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit <u>is</u> located in a Hydrologically Sensitive Area.		

MULTI UNIT HOLE 1

Section: 19 T	ownship: 7N	Range: 4W	Total Length:	10250
Cour	nty: MCCLAIN		Measured Total Depth:	21154
Spot Location of End Po	int: SE SE	SE SW	True Vertical Depth:	10743
Feet Fro	m: SOUTH	1/4 Section Line: 85	End Point Location from	
Feet Fro	om: WEST	1/4 Section Line: 2460	Lease,Unit, or Property Line:	85

NOTES:	
Category	Description
DEEP SURFACE CASING	2/28/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 709701 (201900469)	6/22/2020 - GB6 - EXTENSION OF ORDER # 695837 UNTIL 05/08/2021.
EXCEPTION TO RULE – 695837 (201900469)	3/3/2020 - GB6 - (I.O.) 18 & 19 7N-4W X165:10-3-28(C)(2)(B) MSSP, WDFD (MCCORN 3H-18X**) MAY BE CLOSER THAN 600' TO EXISTING MCCORN 1H-18X, VALADEZ 1-19 AND/OR EVETT 1-19; AND/OR TO PROPOSED MCCORN 2H-18X, MCCORN 4H-18X, MCCORN 5H-18X, MCCORN 6H-18X, MCCORN 7H-18X, MCCORN 8H-18X, MCCORN 20H-18X, MCCORN 21H-18X, MCCORN 22H-18X, MCCORN 23H-18X, MCCORN 24H-18X. NO OP. NAMED 05/08/2019 **S/B MCCORN 0704 3HW-18X. CONFIRMED WELL NAMES TO BE CORRECTED IN FINAL ORDER PER ATT. FOR OP.
HYDRAULIC FRACTURING	2/28/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	 PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC
	FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 693420 (201900465)	3/3/2020 - GB6 - 18-7N-4W X665159 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/25/2019
INCREASED DENSITY - 693421 (201900466)	3/3/2020 - GB6 - 19-7N-4W X665159 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/25/2019
INCREASED DENSITY - 693422 (201900467)	3/3/2020 - GB6 - (I.O.) 18-7N-4W X665159 MSSP 4 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/25/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

INCREASED DENSITY - 693423 (201900468)	3/3/2020 - GB6 - (I.O.) 19-7N-4W X665159 MSSP 4 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/25/2019
INCREASED DENSITY - 709697 (201900465)	6/22/2020 - GB6 - EXTENSION OF ORDER # 693420 UNTIL 05/25/2021.
INCREASED DENSITY - 709698 (201900466)	6/22/2020 - GB6 - EXTENSION OF ORDER # 693421 UNTIL 05/25/2021.
INCREASED DENSITY - 709699 (201900467)	6/22/2020 - GB6 - EXTENSION OF ORDER # 693422 UNTIL 05/25/2021.
INCREASED DENSITY - 709700 (201900468)	6/22/2020 - GB6 - EXTENSION OF ORDER # 693423 UNTIL 05/25/2021.
LOCATION EXCEPTION - 709692 (201900448)	6/22/2020 - GB6 - EXTENSION OF ORDER # 695821 UNTIL 05/08/2021.
LOCATION EXCEPTION – 695821 (201900448)	3/3/2020 - GB6 - (I.O.) 18 & 19 -7N-4W X655159 MSSP, WDFD COMPL. INT. (18-7N-4W) NCT 165' FNL, NCT 0' FSL, NCT 1980' FWL COMPL. INT. (19-7N-4W) NCT 0' FNL, NCT 165' FSL, NCT 1980' FWL NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/08/2019
МЕМО	2/28/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 1 - WBM/CUTTINGS WILL BE SOIL FARMED & PIT 2 - OBM CUTTINGS TO BE HAUL TO R360/J SCOTT (587498) IN CANADIAN COUNTY - OBM TO VENDOR
SPACING - 695820 (201900447)	3/3/2020 - GB6 - (I.O.) 18 & 19 7N-4W EST MULTIUNIT HORIZONTAL WELL X655159 MSSP, WDFD (MSSP ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 50% 18-7N-4W 50% 19-7N-4W NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/08/2019
SPACING - 709691 (201900447)	6/22/2020 - GB6 - EXTENSION OF ORDER # 695820 UNTIL 05/08/2021.
SPACING – 655159	3/3/2020 - GB6 - (640)(HOR) 18 & 19 7N-4W EST MSSP, WDFD COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST SP. ORDER #203926 MISS)

