

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 063 24894

Approval Date: 05/09/2019

Expiration Date: 11/09/2020

Horizontal Hole  
Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 17 Twp: 5N Rge: 9E

County: HUGHES

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 1700 1766

Lease Name: FERRET 17/20/29

Well No: 4H

Well will be 1700 feet from nearest unit or lease boundary.

Operator  
Name: SILVER CREEK OIL & GAS LLC

Telephone: 9725731630; 9725731

OTC/OCC Number: 22726 0

SILVER CREEK OIL & GAS LLC  
5525 N MACARTHUR BLVD STE 775  
IRVING, TX 75038-2665

ROBERT CHILES  
7225 EW 146 ROAD  
ALLEN OK 74825

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	4965	6	
2	WOODFORD	5336	7	
3	SYLVAN	5535	8	
4			9	
5			10	

Spacing Orders: 687371  
690597

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201901782  
201901786  
201901787  
201805984  
201901785  
201901783  
201901784

Special Orders:

Total Depth: 14000

Ground Elevation: 876

**Surface Casing: 600**

Depth to base of Treatable Water-Bearing FM: 550

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

F. Haul to Commercial soil farming facility: Sec. 22 Twn. 2N Rng. 9E Cnty. 29 Order No: 537817

H. PIT 2 - MIN. 20-MIL LINER REQUIRED, OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

#### PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

**Category of Pit: 2**

**Liner not required for Category: 2**

Pit Location is NON HSA

Pit Location Formation: WEWOKA

#### PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

**Category of Pit: 3**

**Liner required for Category: 3**

Pit Location is NON HSA

Pit Location Formation: WEWOKA

#### HORIZONTAL HOLE 1

Sec 29 Twp 5N Rge 9E County HUGHES

Spot Location of End Point: NW NE SW NE

Feet From: NORTH 1/4 Section Line: 1625

Feet From: EAST 1/4 Section Line: 1750

Depth of Deviation: 4857

Radius of Turn: 477

Direction: 179

Total Length: 8394

Measured Total Depth: 14000

True Vertical Depth: 6000

End Point Location from Lease,  
Unit, or Property Line: 1625

Notes:

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063 24894 FERRET 17/20/29 4H

Category	Description
HYDRAULIC FRACTURING	<p>4/1/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 201805984	<p>4/10/2019 - G75 - (640)(HOR) 29-5N-9E  VAC 389437 WDFD, MSRH, OTHER  EST MSSP, WDFD, SLVN, OTHER  POE TO BHL (MSSP) NLT 660' FB  POE TO BHL (SLVN) NLT 330' FB  POE TO BHL (WDFD) NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL  REC 9-7-2018 (FOREMAN)</p>
PENDING CD - 201901782	<p>4/10/2019 - G75 - (I.O.) 17, 20 &amp; 29-5N-9E  EST MULTIUNIT HORIZONTAL WELL  X687371 MSSP, WDFD, SLVN 17-5N-9E  X690597 MSSP, WDFD, SLVN, OTHER 20-5N-9E  X201805984 MSSP, WDFD, SLVN 29-5N-9E  (MSSP, SLVN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)  17.94% 17-5N-9E  62.75% 20-5N-9E  19.31% 29-5N-9E  NO OP. NAMED  REC 4-12-2019 (MILLER)</p>
PENDING CD - 201901783	<p>4/10/2019 - G75 - (I.O.) 20-5N-9E  X690597 MSSP, WDFD, SLVN  COMPL. INT. NCT 0' FNL, NCT 0' FSL, NCT 330' FEL  NO OP. NAMED  REC 4-12-2019 (MILLER)</p>
PENDING CD - 201901784	<p>4/10/2019 - G75 - (I.O.) 29-5N-9E  X201805984 MSSP, WDFD, SLVN  COMPL. INT. NCT 0' FNL, 1625' FNL, NCT 330' FEL  NO OP. NAMED  REC 4-12-2019 (MILLER)</p>
PENDING CD - 201901785	<p>4/10/2019 - G75 - (I.O.) 17-5N-9E  X687371 MSSP, WDFD, SLVN  COMPL. INT. 1800' FSL, NCT 0' FSL, NCT 330' FEL **  NO OP. NAMED  REC 4-12-2019 (MILLER)</p>
PENDING CD - 201901786	<p>** S/B 1500' FSL, NCT 0' FSL, NCT 330' FEL PER STAKING PLAT; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR</p> <p>4/10/2019 - G75 - (I.O.) 17-5N-9E  X687371 WDFD  1 WELL  NO OP. NAMED  REC 4-12-2019 (MILLER)</p>
PENDING CD - 201901787	<p>4/10/2019 - G75 - (I.O.) 17-5N-9E  X165:10-3-28(C)(2)(B) WDFD (FERRET 17/20/29-5H) **  NCT 100' TO AARDVARK 17/8-5H ++  SILVER CREEK OIL &amp; GAS, LLC  REC 4-12-2019 (MILLER)</p>
SPACING - 687371	<p>** S/B FERRET 17/20/29-4H; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR</p> <p>++ S/B AARDVARK 17/8-4H; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR</p> <p>4/9/2019 - G75 - (640)(HOR) 17-5N-9E  EST MSSP, WDFD, SLVN, OTHER  POE TO BHL (MSSP) NLT 660' FB  POE TO BHL (SLVN) NLT 330' FB  POE TO BHL (WDFD) NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL</p>

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Category	Description
SPACING - 690597	4/10/2019 - G75 - (640)(HOR) 20-5N-9E EST MSSP, WDFD, SLVN, OTHERS POE TO BHL (MSSP) NLT 660' FB POE TO BHL (SLVN) NLT 330' FB POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL



## Dennis Niskern

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**From:** Michael Wiggins <mwiggins@silvercreekog.com>  
**Sent:** Friday, January 29, 2021 3:15 PM  
**To:** Dennis Niskern  
**Cc:** Duncan Woodliff  
**Subject:** [EXTERNAL] Re: Permits to Drill - Were they Drilled?

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Dennis - none of those ended up getting drilled.

On Jan 29, 2021, at 2:59 PM, Dennis Niskern <Dennis.Niskern@occ.ok.gov> wrote:

Michael, The following wells were permitted by Silver Creek. The OCC received no other documents on them. Were they drilled or just expired permits?

1. API# 085-21267 Jayhawk 27-1H
2. API# 063-24878 Big Ben 28/33 3H
3. API# 063-24879 Eureka 28/21 3H
4. API# 063-24893 Aardvark 17/8 4H
5. API# 063-24894 Ferret 17/20/29 4H