PI NUMBER: 109 22467 rizontal Hole Oil & Gas	OIL & GAS (F OKLAHON	ORPORATION COMMISS CONSERVATION DIVISIO .O. BOX 52000 1A CITY, OK 73152-2000 Rule 165:10-3-1)		05/09/2019 11/09/2020
	<u>Pl</u>	ERMIT TO DRILL		
WELL LOCATION: Sec: 16 Twp: 14N Rge: 4	N County: OKLAHO	MA		
SPOT LOCATION: SW NW NW SE		OUTH FROM EAST		
	SECTION LINES: 21			
Lease Name: AEGON 1404		-27 2BH	Well will be 2167 feet from nearest	unit or lease boundary.
Operator REVOLUTION RESOURCES LLC Name:		Telephone: 4055345232	OTC/OCC Number:	24162 0
REVOLUTION RESOURCES LLC 14301 CALIBER DR STE 110			SIONERS OF THE LAND OFFICE OBINSON AVE., SUITE 900	
OKLAHOMA CITY, OK	73134-1016			102
Name 1 HUNTON 2 3 3 4 5 60010	Depth 6720	Name 6 7 8 9 10	Depth	
Spacing Orders: 20212	Location Exception Orders:		Increased Density Orders:	
Pending CD Numbers:			Special Orders:	
Total Depth: 18724 Ground Elevation: 1	095 Surface Ca	sing: 750	Depth to base of Treatable Water-E	Bearing FM: 700
Under Federal Jurisdiction: No	Jurisdiction: No Fresh Water Supply \		rilled: No Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved Method fo	Approved Method for disposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED	Steel Pits		D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-365	
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below be Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.	ase of pit? Y	H. CLOSED SYSTI	EM=STEEL PITS PER OPERATOR REQUEST	-
Category of Pit: C				
Liner not required for Category: C Pit Location is BED AQUIFER				

HORIZONTAL HOLE 1

OKLAHOMA Sec 27 Twp 14N Rge 4W County Spot Location of End Point: F2 SF NI\// SW 1/4 Section Line: Feet From: SOUTH 1650 Feet From: WEST 1/4 Section Line: 1000 Depth of Deviation: 6147 Radius of Turn: 573 Direction: 165 Total Length: 11677 Measured Total Depth: 18724 True Vertical Depth: 6720 End Point Location from Lease. Unit, or Property Line: 459 Notes: Description Category HYDRAULIC FRACTURING

5/6/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

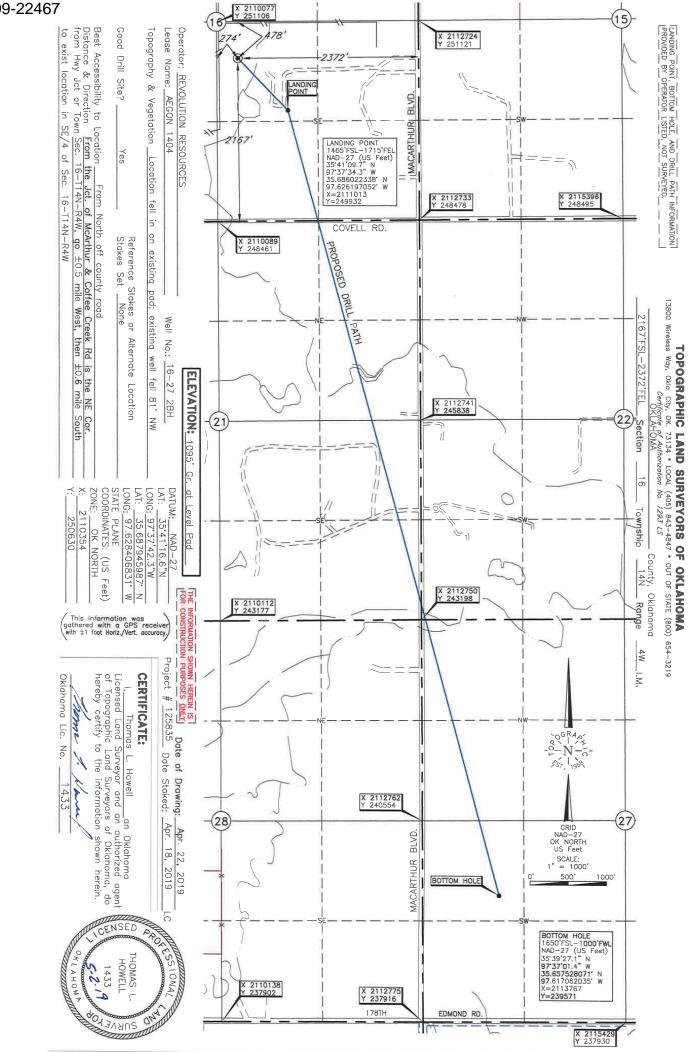
WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

SPACING - 20212

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

5/9/2019 - G56 - (UNIT) NW4, W2 NE4, W2 SW4, NE4 SW4, NW4 SE4 27, 16, 21 & 22-14N-4W EST WEST EDMOND HUNTON LIME UNIT FOR HNTN



35-109-22467