

API NUMBER: 049 25409

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 02/16/2023  
Expiration Date: 08/16/2024

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 27 Township: 4N Range: 4W County: GARVIN

SPOT LOCATION: W2 SE SE NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 2310 2269

Lease Name: WHITNEY Well No: 0404 27-22-3WXH Well will be 2269 feet from nearest unit or lease boundary.  
Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC  
123 NW 8TH ST  
OKLAHOMA CITY, OK 73102-5804

THE BONNIE BRIDWELL LIVING TRUST  
P.O. BOX 558  
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	11200

Spacing Orders: 671191  
724401

Location Exception Orders: 724374

Increased Density Orders: 724211

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 19500 Ground Elevation: 1069

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 270

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-38895  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 22	Township: 4N	Range: 4W	Meridian: IM	Total Length: 7804
County: GARVIN				Measured Total Depth: 19500
Spot Location of End Point: NW	NE	NE	NW	True Vertical Depth: 11200
Feet From: <b>NORTH</b>	1/4 Section Line: 100			End Point Location from
Feet From: <b>WEST</b>	1/4 Section Line: 2050			Lease, Unit, or Property Line: 100

## NOTES:

Category	Description
DEEP SURFACE CASING	[2/14/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[2/14/2023 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 724211	[2/16/2023 - G56] - 27-4N-4W X671191 WDFD 3 WELLS CPRP SERVICES, LLC 3/15/2022
LOCATION EXCEPTION - 724374	[2/16/2023 - G56] - (I.O.) 22 & 27-4N-4W X671191 WDFD, OTHER COMPL INT (22-4N-4W) NCT 165' FNL, NCT 0' FSL, NCT 660' FWL COMPL INT (27-4N-4W) NCT 0' FNL, NCT 2640' FSL, NCT 660' FWL CPRP SERVICES, LLC 3/22/2022
MEMO	[2/14/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 671191	[2/16/2023 - G56] - (640)(HOR) 22 & 27-4N-4W EXT OTHERS EST OTHERS EXT 657878 WDFD POE TO BHL NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP # 333548 SE4 22 & NE4 27; # 361360 NW4 27; # 367481 SW4 27; # 373533 SE4 27, # 340757 NW4 22, # 375300 NE4 22, # 346249 SW4 22)
SPACING - 724401	[2/16/2023 - G56] - (I.O.) 22 & 27-4N-4W EST MULTIUNIT HORIZONTAL WELL X671191 WDFD, OTHER 67% 22-4N-4W 33% 27-4N-4W CPRP SERVICES, LLC 3/23/2022