

API NUMBER: 071 24777 C

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/06/2022

Expiration Date: 10/06/2023

Straight Hole Oil & Gas

Amend reason: ADD ZONES AND UPDATE OCC ORDERS.

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 20 Township: 25N Range: 1E County: KAY

SPOT LOCATION: C NW SW SE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 990 330

Lease Name: BLUBAUGH Well No: 20-12 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: SNR OPERATING LLC Telephone: 4052054424 OTC/OCC Number: 24280 0

SNR OPERATING LLC

OKLAHOMA CITY, OK 73154-0251

SCOTT M. & LISA BLUBAUGH

9801 W. NORTH AVE.

PONCA CITY OK 74601

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth |
|---|---------------|---------|-------|
| 1 | LAYTON | 405LYTN | 3206 |
| 2 | CLEVELAND | 405CLVD | 3594 |
| 3 | SKINNER | 404SKNR | 4038 |
| 4 | RED FORK | 404RDFK | 4084 |
| 5 | MISSISSIPPIAN | 359MSSP | 4298 |

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 4688

Ground Elevation: 965

Surface Casing: 295 IP

Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

NOTES:

| Category | Description |
|----------------------|---|
| HYDRAULIC FRACTURING | [12/1/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NH shall be found here: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| SPACING | 12/08/2022 - GB6 - LYTN, SKNR, CLVD, RDFK, MSSP UNSPACED; 80-ACRE LEASE (W2 SE4 20-25N-1E) |

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

071 24777 BLUBAUGH 20-12