

API NUMBER: 087 22436

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/02/2023
Expiration Date: 12/02/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 21 Township: 9N Range: 4W County: MCCLAIN

SPOT LOCATION: ☐ SW ☐ NE ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 800 2123

Lease Name: RIVA RIDGE NORTH 28X33-9-4 Well No: 2HB Well will be 800 feet from nearest unit or lease boundary.
Operator Name: FOURPOINT ENERGY LLC Telephone: 3032900990 OTC/OCC Number: 24761 0

FOURPOINT ENERGY LLC
100 ST PAUL ST STE 400
DENVER, CO 80206-5140

R.C. SEVIEW WHITE
2532 BUTLER DRIVE
NORMAN OK 73069

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	9130

Spacing Orders: 681230 Location Exception Orders: 733694 Increased Density Orders: 732818
733156 733463
733693

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 19790 Ground Elevation: 1337

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 960

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-38868
H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - POND CREEK AND OKNONAME 087014)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 33 Township: 9N Range: 4W Meridian: IM Total Length: 10234
 County: MCCLAIN Measured Total Depth: 19790
 Spot Location of End Point: SE SW SE SW True Vertical Depth: 9180
 Feet From: **SOUTH** 1/4 Section Line: 10 End Point Location from
 Feet From: **WEST** 1/4 Section Line: 1886 Lease, Unit, or Property Line: 10

NOTES:

Category	Description
DEEP SURFACE CASING	[6/2/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[6/2/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 732818	[6/2/2023 - G56] - 28-9N-4W X681320 WDFD 4 WELLS FOURPOINT ENERGY, LLC 3/14/2023
INCREASED DENSITY - 733463	[6/2/2023 - G56] - 33-9N-4W X733156 WDFD 4 WELLS FOURPOINT ENERGY, LLC 4/5/2023
LOCATION EXCEPTION - 733694	[6/2/2023 - G56] - (I.O.) 28 & 33-9N-4W X681320 WDFD, OTHERS X733156 WDFD, OTHERS COMPL INT (28-9N-4W) NCT 0' FSL, NCT 165' FNL, NCT 660' FWL COMPL INT (33-9N-4W) NCT 0' FNL, NCT 165' FSL, NCT 660' FWL FOURPOINT ENERGY, LLC 4/18/2023
MEMO	[6/2/2023 - G56] - CLOSED SYSTEM=STEEL PITS (REQUIRED - POND CREEK CREEK AND OKNOMNAME 087014), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 681230	[6/2/2023 - G56] - (640)(HOR) 28-9N-4W VAC OTHERS EST WDFD, OTHERS POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 733156	[6/2/2023 - G56] - (640)(HOR) 33-9N-4W EXT OTHER EXT 729985 WDFD, OTHER COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 733693	[6/2/2023 - G56] - (I.O.) 28 & 33-9N-4W EST MULTIUNIT HORIZONTAL WELL X681320 WDFD, OTHERS X733156 WDFD, OTHERS 50% 28-9N-4W 50% 33-9N-4W NO OP NAMED 4/18/2023

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087 22436 RIVA RIDGE NORTH 28X33-9-4 2HB