API NUMBER: 043 23729

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/14/2021
Expiration Date:	03/14/2023

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 19	Township: 19N	Range: 14W C	County: DE\	WEY					
SPOT LOCATION:	N2 N2 NW	NW FEET FROM	QUARTER: FROM	NORTH F	ROM WEST					
		SECT	ION LINES:	235	660					
Lease Name:	ELLA		Well No: 3	3-19H		Well will be	235	feet from nearest unit	or lease boundary.	
Operator Name:	CRAWLEY PETROLEU	M CORPORATION	Telephone: 4	4052329700				OTC/OCC Num	ber: 7980 0	
CRAWLEY PETROLEUM CORPORATION					CHAIN LAND	& CATTLE CO.,	INC.			
105 N HUDS	ON AVE STE 800				237687 STATE HIGHWAY 51					
OKLAHOMA		OK 73102-48	303		CANTON			OK 73724		
0112111011111	···,	OK 10102 K			CANTON			OK 73724		
Formation(s)	(Permit Valid for Li	isted Formations O	nly):							
Name		Code	Depth							
1 RED FORK		404RDFK	8200							
Spacing Orders:	720121		Location Exception	on Orders:	No Exception	ns	Incre	eased Density Orders:	No Density	
Pending CD Number	ers: 202101335		Working inter	est owners'	notified: ***			Special Orders:	No Special	
Total Depth: 1		Elevation: 1726	Suufaaa Ce	noina. A	20	Donth to	hasa af	Treatable Water-Bearing	og EM: 180	
Total Deptil.	2700 Ground E	:levation: 1726	Surface Ca	asing. 4	20	Берите	base of	Treatable Water-Beam	ig i w. 100	
Under	Federal Jurisdiction: No				Approved Method f	or disposal of Drilli	ng Fluids	s:		
	Supply Well Drilled: No				A. Evaporation/dewater and backfilling of reserve pit.					
Surrace	e Water used to Drill: Yes	i			D. One time land ap	plication (REQUIRE	ES PERM	MIT) PER	MIT NO: 21-37804	
					H. (Other)		SEE MEN	МО		
PIT 1 INFOR	MATION				Catego	ory of Pit: 1B				
_	Pit System: ON SITE				Liner required for					
Type of M	ud System: WATER BAS	ED			Pit Location is: BED AQUIFER					
Chlorides Max: 80	000 Average: 5000				Pit Location Fo	ormation: RUSH SI	PRINGS			
Is depth to	top of ground water greate	r than 10ft below base of	pit? Y							
Within 1 i	mile of municipal water wel	I? N								
	Wellhead Protection Area	a? N								
Pit <u>is</u> lo	ocated in a Hydrologically S	Sensitive Area.								
PIT 2 INFOR	MATION				Catego	ory of Pit: 3				
Type of	Pit System: ON SITE				Liner required for	Category: 3				
Type of M	ud System: OIL BASED				Pit Lo	cation is: BED AQ	UIFER			
Chlorides Max: 30	00000 Average: 200000				Pit Location Fo	ormation: RUSH SI	PRINGS			
Is depth to	top of ground water greate	er than 10ft below base of	pit? Y							
Within 1 i	mile of municipal water wel	I? N								
	Wellhead Protection Area	a? N								
Pit <u>is</u> lo	ocated in a Hydrologically S	Sensitive Area.								

HORIZONTAL HOLE 1

Section: 19 Township: 19N Range: 14W Meridian: IM Total Length: 4430

County: DEWEY Measured Total Depth: 12700

True Vertical Depth: 8200

Spot Location of End Point: SW SE SW SW

Feet From: SOUTH

1/4 Section Line: 165

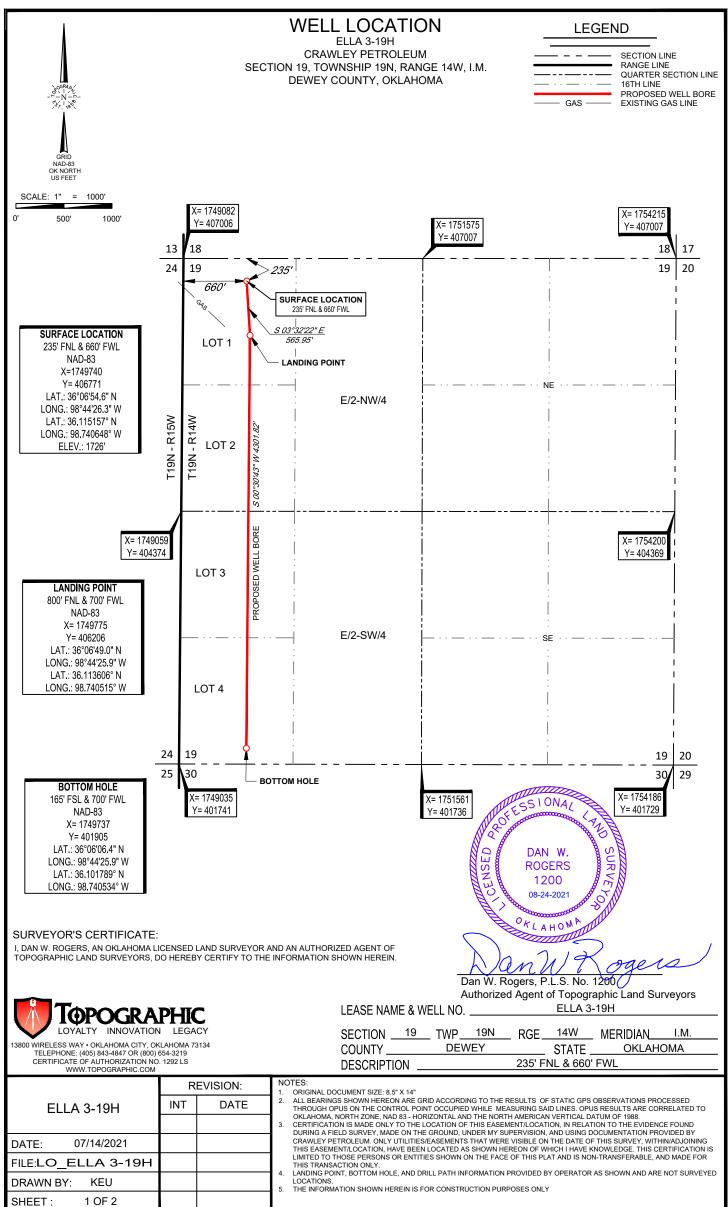
End Point Location from
Lease,Unit, or Property Line: 165

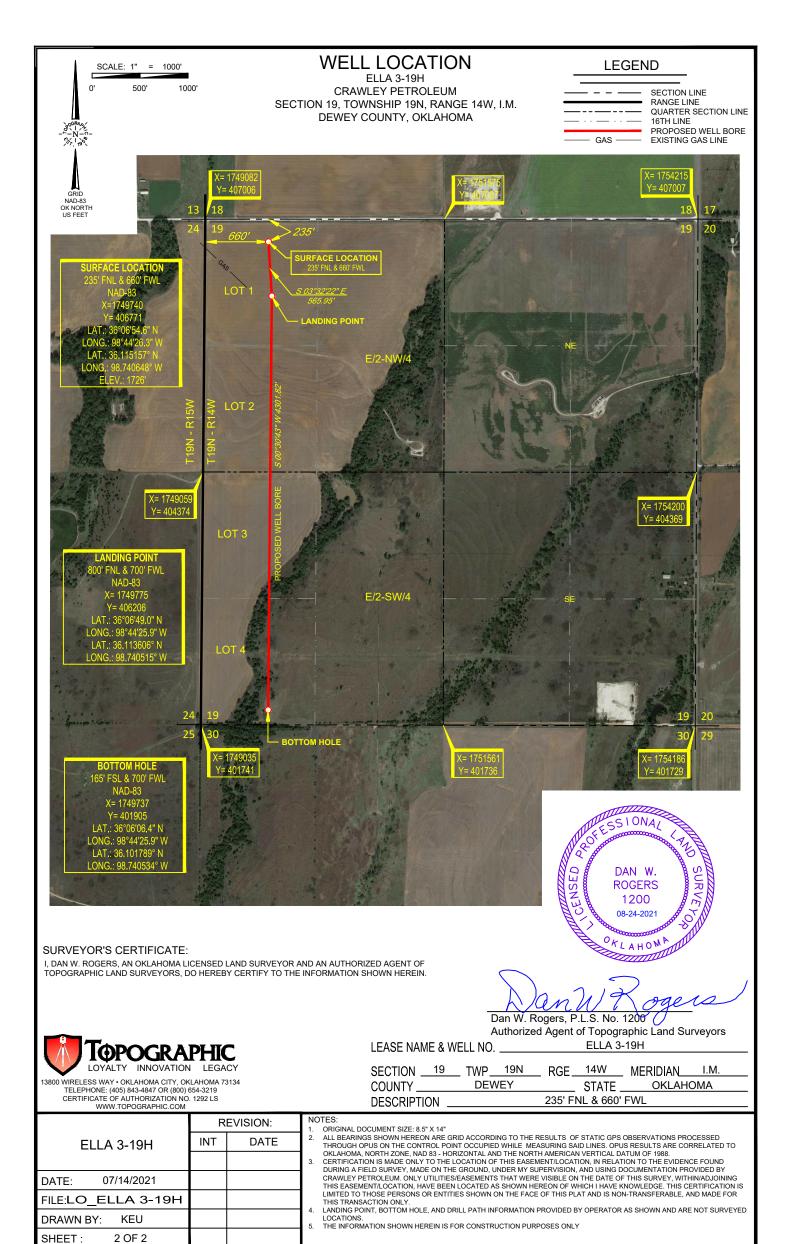
NOTES:	
Category	Description
DEEP SURFACE CASING	[8/31/2021 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 19-19N-14W
HYDRAULIC FRACTURING	[8/31/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	LÉAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INTERMEDIATE CASING	[8/31/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	[9/2/2021 - GC2] - PIT 1 & 2 - ONSITE, WBM & OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDIFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 2 - OBM TO VENDOR
PENDING CD - 202101335	[9/14/2021 - GB6] - (I.O.) 19-19N-14W X720121 RDFK COMPL. INT. NCT 330' FNL, NCT 330' FSL, NCT 330' FWL** NO OPER. NAMED REC. 08/09/2021 (THOMAS) **AMENDED AT HEARING TO COMPL. INT. NCT 330' FROM ANY UNIT BOUNDARY.
SPACING - 720121 (202101334)	[9/14/2021 - GB6] - (640)(HOR) 19-19N-14W

EST RDFK

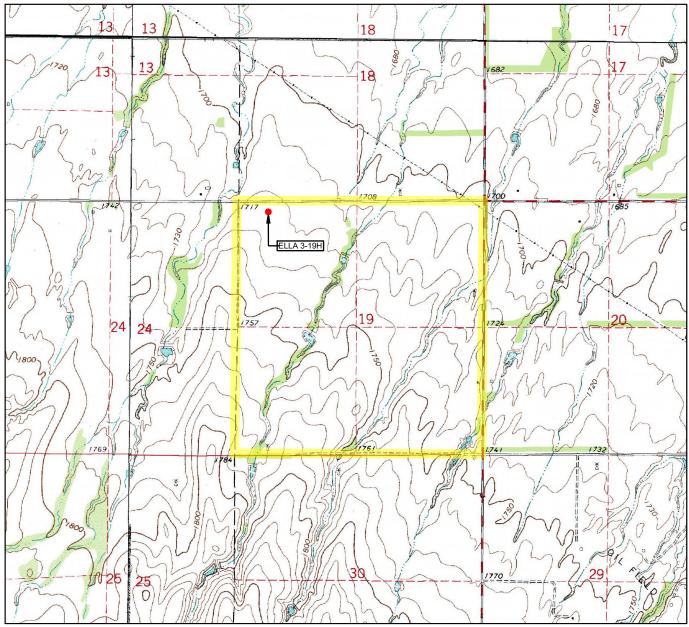
COMPL. INT. NCT 660' FB

(COEXIST SP. ORDER# 240451 RDFK)





LOCATION & ELEVATION VERIFICATION MAP



 LEASE NAME & WELL NO.
 ELLA 3-19H

 SECTION __19 __TWP __19N __RGE __14W __MERIDIAN __I.M.
 COUNTY _____DEWEY ___STATE ____OKLAHOMA ____

 DESCRIPTION ______235' FNL & 660' FWL
 ELEVATION _____1726' ____

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CRAWLEY PETROLEUM. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

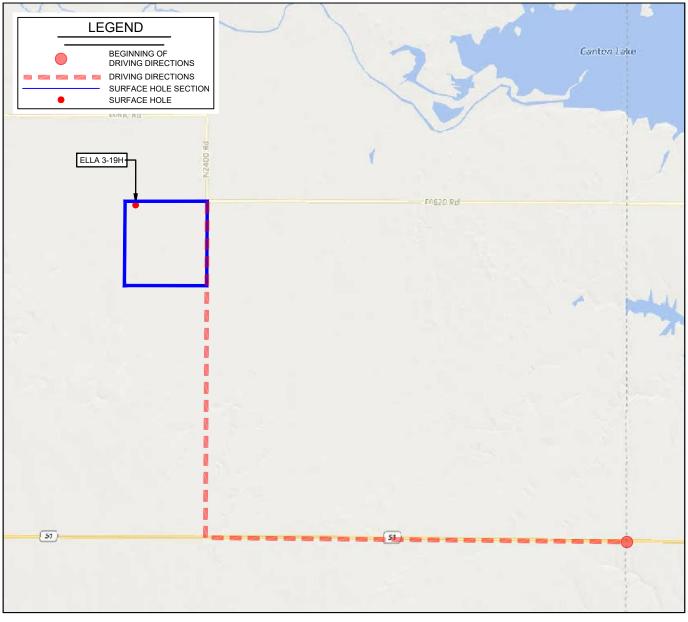
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

VICINITY MAP



LEASE NAME & WELL NO.

SECTION 19 TWP 19N RGE 14W MERIDIAN I.M.
COUNTY DEWEY STATE OKLAHOMA

DESCRIPTION 235' FNL & 660' FWL

DISTANCE & DIRECTION
FROM THE BLAINE-DEWEY COUNTY LINE ON SH 51 WEST OF
CANTON, OK, GO WEST ON HWY 51 FOR 5 MILES, GO NORTH ON N
2400 RD FOR 4 MILES TO THE NE CORNER OF SECTION 19,
T19N R14W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CRAWLEY PETROLEUM. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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