API NUMBER: 007 35454 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Eurisetian Date: 07/44/2002	Approval Date:	01/14/2022
Expiration Date: 07/14/2023	Expiration Date:	07/14/2023

Straight Hole Oil & Gas

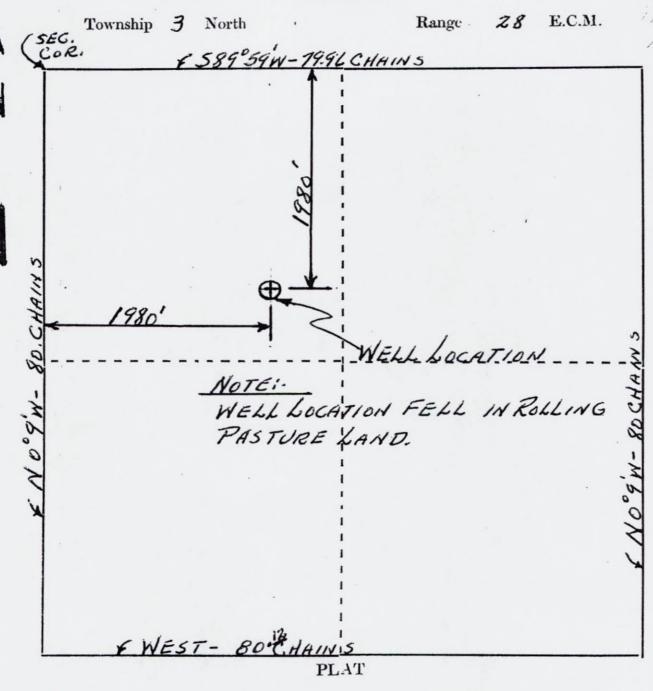
PERMIT TO RECOMPLETE

WELL LOCATION:	Section	: 16	Township	: 3N Ran	ge: 28EC	County:	BEAVE	R						
SPOT LOCATION:		SE	NW	FEET FROM QUAR	TER: FROM	NORTH	FROM	WEST						
				SECTION LI	NES:	1980		1980						
Lease Name:	HENRY CA	ARLISLE			Well No	: 3			Well w	vill be 1	1980 1	feet from ne	earest unit	or lease boundary.
Operator Name:	LATIGO O	IL AND GAS	INC		Telephone	: 5802561	416					OTC/C	OCC Num	ber: 10027 0
LATIGO OIL	AND GAS	INC					$\rceil \lceil \rceil$	_AMUNYON F/	AMILY TF	RUST				
PO BOX 1208	8						;	3521 LIVE OAK	(LANE					
WOODWARD),		ОК	73802-1208			$\ \cdot\ _{!}$	STILLWATER				OK	74075	
Formation(s)	(Permit '	Valid for L	isted Fo	mations Only)	:									
Name			Code)	Depth									
1 HOOVER			406H	IOVR	4420									
2 TONKAWA			406T	NKW	5620									
3 MORROW S	SAND		402N	1WSD	7183									
Spacing Orders:	44391			Le	ocation Exce	ption Order	rs: N	lo Exception	ns		Incre	eased Densit	ty Orders:	No Density
	44149							•						
	43718													
	33612			_										
Pending CD Number	ers: No	Pending	l		Working in	terest owne	ers' not	ified: ***				Specia	al Orders:	No Special
Total Depth: 7	525	Ground E	Elevation:	2345	Surface	Casing:	195	IP	I	Depth to b	base of	Treatable W	ater-Bearir	ng FM: 260
Under	Federal Juris	sdiction: No					А	pproved Method fo	or disposal o	of Drilling	g Fluids	3 :		
Fresh Water	Supply Well	Drilled: No												
Surface	e Water used	to Drill: No					L							
NOTES:														

Surface Casing will be run.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when

Category	Description
HYDRAULIC FRACTURING	[1/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 33612	[1/14/2022 - G56] - (640) 16-3N-28ECM EST HOVR, TNKW, MWSD, OTHERS (MSWD VAC BY 43718, TNKW, VAC BY 44149)
SPACING - 43718	[1/14/2022 - G56] - (640) ALL-3N-28ECM VAC OTHER VAC 33612/VAR/42053 MWSD EXT OTHER EXT 42084 MWSD
SPACING - 44149	[1/14/2022 - G56] - (640) 16-3N-28ECM VAC 33612/VAR/42055 TNKW EXT 42089 TNKW
SPACING - 44391	[1/14/2022 - G56] - (640) ALL-3N-28ECM AMD 33612/VAR/42053 HOVR TO COMBINE SAID ORDERS INTO SINGLE CSS



NAME: UNITED PRODUCING COS- HARRY CARSLILE NOJ-WELL LOCATION

LOCATION C-SE-NW-SECTION 16-T3N-R28ECM-BEAVER COUNTY OKLA

Engr: WILLIAM T. SHARP 5-8-57

WILLIAM T. SHARP

Box 176 BEAVER, OKLAHOMA Phone: Res. 4791; Bus. 5311

R.P.E. No. 1083 Beaver County Engineer