API NUMBER: 137 27646 //ulti Unit Oil & Gas	OIL & GAS CONS P.O. B OKLAHOMA CI	DRATION COMMISSION ERVATION DIVISION OX 52000 TY, OK 73152-2000 65:10-3-1)
	PERMIT	TO DRILL
WELL LOCATION: Section: 11 Township	b: 1S Range: 4W County:	STEPHENS
SPOT LOCATION: NE NW NW NW	FEET FROM QUARTER: FROM NORTH	FROM WEST
	SECTION LINES: 299	574
	200	
Lease Name: CHISHOLM TRAIL 0104	Well No: 11-14-1N	IXH Well will be 299 feet from nearest unit or lease boundary.
Operator Name: CAMINO NATURAL RESOURCES	Telephone: 7204052	729 OTC/OCC Number: 24097 0
CAMINO NATURAL RESOURCES LLC		JERRY A. CHASTEEN & JOHNNY A. CHASTEEN REVOCABLE TRUST
1401 17TH ST STE 1000		
DENVER, CO	80202-1247	305 E. MAPLE
		DUNCAN OK 73533
Formation(s) (Permit Valid for Listed Fo	rmations Only):	
Name Cod	e Depth	
	CNEY 7149	
	SCMR 7241 NDFD 7583	
Spacing Orders: 717421 717422	Location Exception Order	s: No Exceptions Increased Density Orders: 722706
Pending CD Numbers: 202102491 202102610 202102611	Working interest owne	ers' notified: *** Special Orders: No Special
Total Depth: 15220 Ground Elevation:	1034 Surface Casing:	1500 Depth to base of Treatable Water-Bearing FM: 1100
		Deep surface casing has been approve
Under Federal Jurisdiction: No		Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-38025
Surface Water used to Drill: Yes		H. (Other) SEE MEMO
PIT 1 INFORMATION		Category of Pit: C
Type of Pit System: CLOSED Closed Syst	em Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED		Pit Location is: BED AQUIFER
Chlorides Max: 5000 Average: 3000		Pit Location Formation: GARBER
Is depth to top of ground water greater than 10ft	below base of pit? Y	
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit <u>is</u> located in a Hydrologically Sensitive A	rea.	
PIT 2 INFORMATION	And Margare Obert Diff	Category of Pit: C
Type of Pit System: CLOSED Closed Syst	em Means Steel Pits	Liner not required for Category: C
Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000		Pit Location is: BED AQUIFER Pit Location Formation: GARBER
Is depth to top of ground water greater than 10ft	below base of pit? Y	
Within 1 mile of municipal water well? N	· · · · · · · · · · · · · · · · · · ·	
Wellhead Protection Area? N		
Pit <u>is</u> located in a Hydrologically Sensitive A	rea.	

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

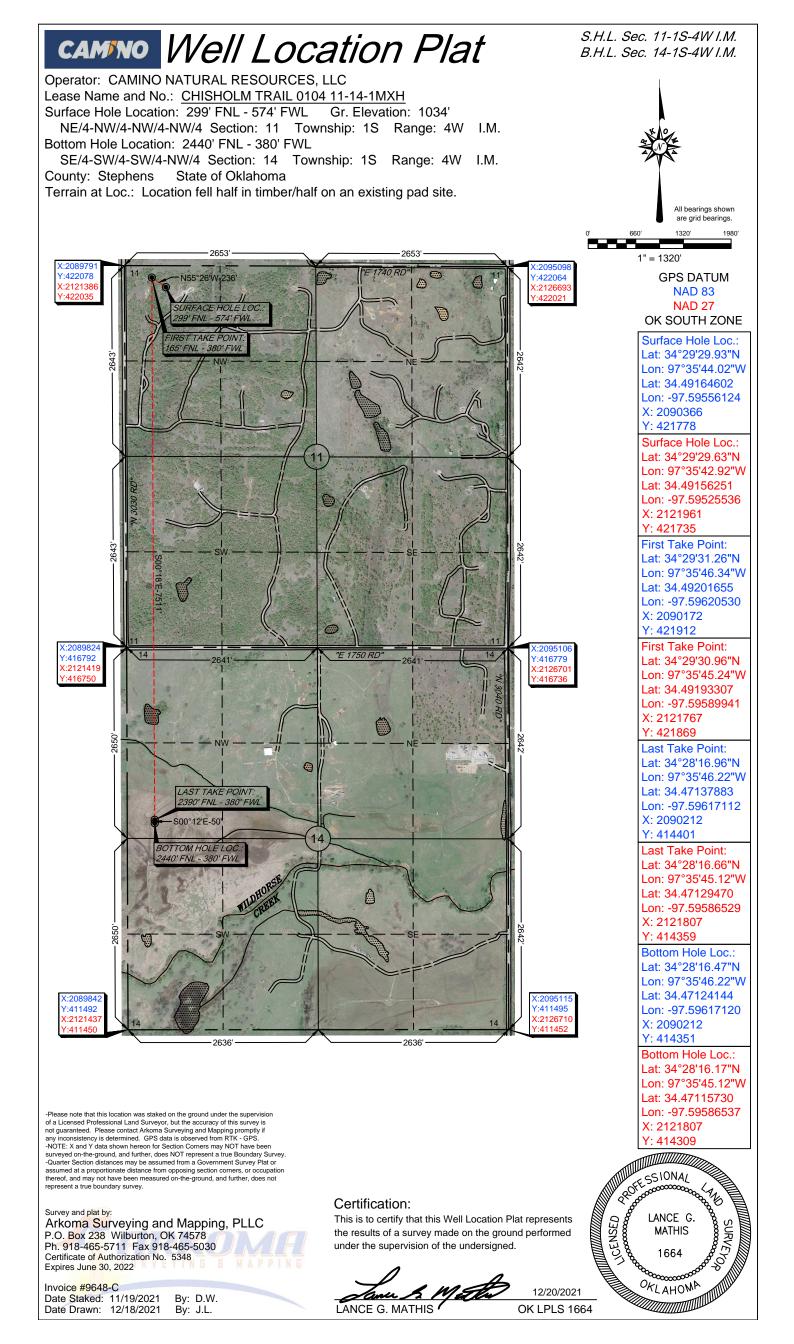
MULTI UNIT HOLE 1			
Section: 14 Township:	1S Rang	e: 4W Meridian: IM	Total Length: 7500
County:	STEPHENS		Measured Total Depth: 15220
Spot Location of End Point:	SE SW	SW NW	True Vertical Depth: 7983
Feet From:	NORTH 1	/4 Section Line: 2440	End Point Location from
Feet From:	WEST 1	/4 Section Line: 380	Lease,Unit, or Property Line: 380

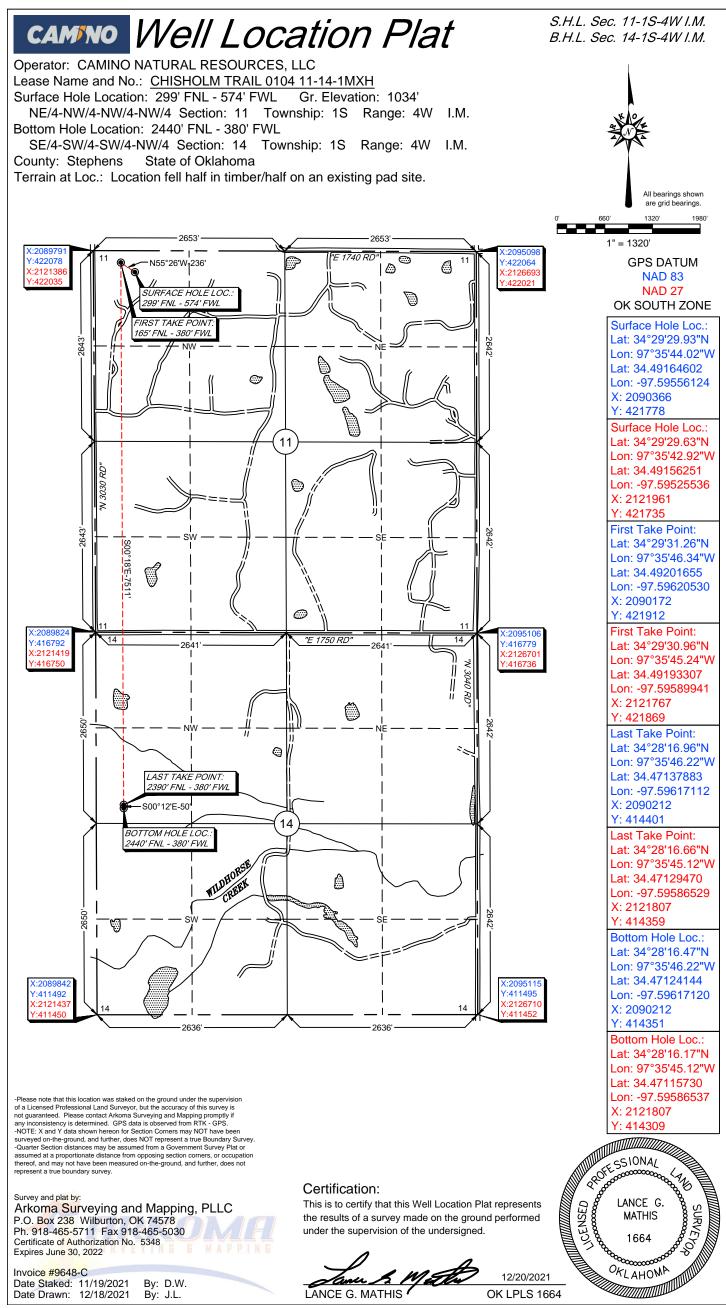
NOTES:

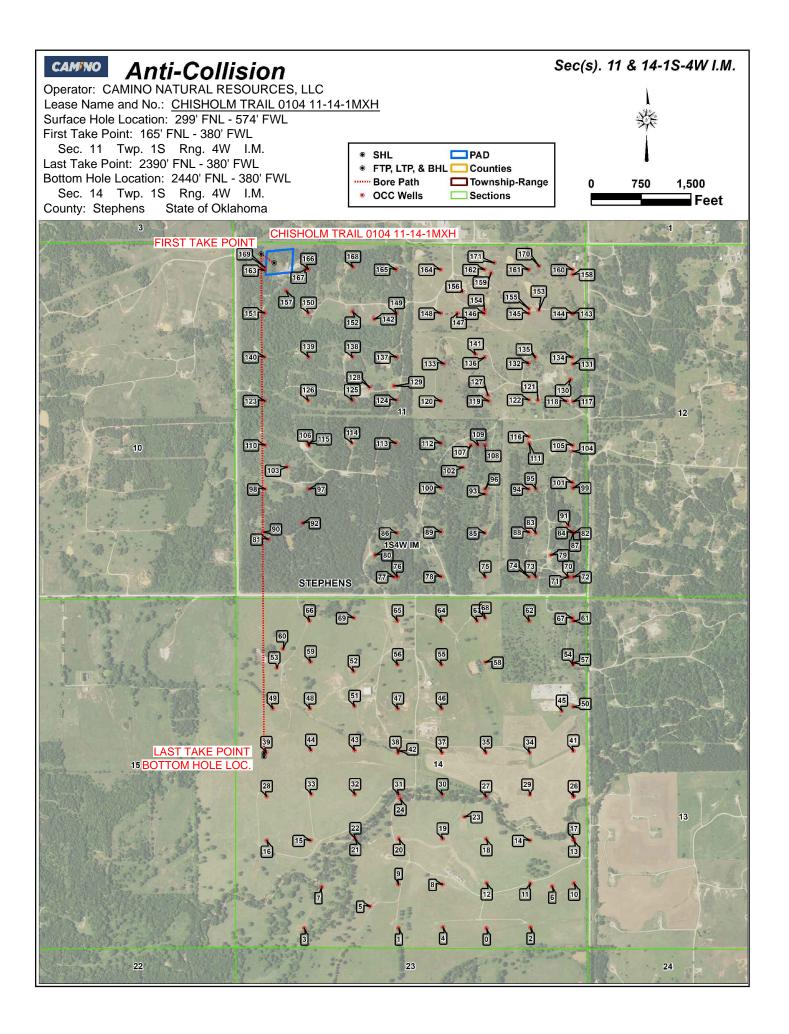
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Category	Description
DEEP SURFACE CASING	[1/12/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[1/12/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 722706	[1/14/2022 - GC2] - 14-1S-4W X717421 SCMR 1 WELL NO OP NAMED 1/7/2022
МЕМО	[1/12/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202102491	[1/14/2022 - GC2] - (640)(HOR) 11-1S-4W VAC 92200 SCMR NW4 & S2 SE4 EST CNEY, SCMR, WDFD COMPL. INT. (CNEY) NLT 330' FB COMPL. INT. (SCMR) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL/FSL AND NLT 330' FEL/FWL REC. 12/14/2021
PENDING CD - 202102610	[1/14/2022 - GC2] - (I.O.) 11 & 14-1S-4W EST MULTIUNIT HORIZONTAL WELL X202102491 CNEY, SCMR, WDFD 11-1S-4W X717421 SCMR 14-1S-4W X717422 CNEY, WDFD 14-1S-4W (CNEY, WDFD ADJACENT COMMON SOURCE OF SUPPLY TO SCMR) 67% 11-1S-4W 33% 14-1S-4W NO OP NAMED REC. 12/14/2021 (THOMAS)
PENDING CD - 202102611	[1/14/2022 - GC2] - (I.O.) 11 & 14-1S-4W X202102491 CNEY, SCMR, WDFD 11-1S-4W X717421 SCMR 14-1S-4W X717422 CNEY, WDFD 14-1S-4W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO BROWN "B" 1 AND THE DUKE 23-14-1MXH COMPL. INT. (11-1S-4W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (14-1S-4W) NCT 0' FNL, NCT 2492' FNL, NCT 330' FWL NO OP NAMED REC. 12/14/2021 (THOMAS)
SPACING - 717421	[1/14/2022 - GC2] - (640)(HOR) 14-1S-4W VAC 402346 SCMR VAC OTHER EST SCMR COMPL. INT. NCT 660' FB (COEXIST SP ORDER # 92200 SCMR NW4 & N2 SW4; ORDER # OTHER)
SPACING - 717422	[1/14/2022 - GC2] - (640)(HOR) 14-1S-4W VAC 353842 CNEY, WDFD N2 SW4 EST CNEY, WDFD COMPL. INT. (CNEY) NLT 330' FB COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



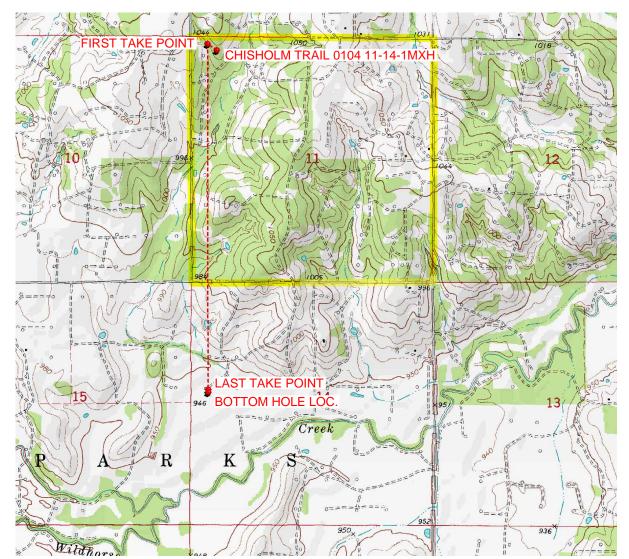




Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: <u>CHISHOLM TRAIL 0104 11-14-1MXH</u> Surface Hole Location: 299' FNL - 574' FWL First Take Point: 165' FNL - 380' FWL Sec. 11 Twp. 1S Rng. 4W I.M. Last Take Point: 2390' FNL - 380' FWL Bottom Hole Location: 2440' FNL - 380' FWL Sec. 14 Twp. 1S Rng. 4W I.M. County: Stephens State of Oklahoma

Scale 1" = 2000' Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1034'



Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 11/19/2021

