

API NUMBER: 011 24291 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 12/22/2021  
Expiration Date: 06/22/2023

Multi Unit Oil & Gas

Amend reason: MOVING BHL 290'

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 27 Township: 15N Range: 10W County: BLAINE

SPOT LOCATION: ☐ SE ☐ NW ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 388 2099

Lease Name: DAKOTA CAROL 27\_34-15N-10W Well No: 2HX Well will be 388 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611; 4052353611; OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

PERRY & KAREN CASTONGUAY  
268877 E. 830 RD  
OMEGA OK 73764

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9850
2	MISSISSIPPI SOLID	351MSSSD	10560
3	WOODFORD	319WDFD	11280

Spacing Orders: 646548  
641407  
721363

Location Exception Orders: 721367

Increased Density Orders: 721252

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 21913

Ground Elevation: 1496

Surface Casing: 600

Depth to base of Treatable Water-Bearing FM: 40

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37915  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 34	Township: 15N	Range: 10W	Meridian: IM	Total Length: 10838
County: BLAINE				Measured Total Depth: 21913
Spot Location of End Point: SE	SE	SW	SW	True Vertical Depth: 13000
Feet From: <b>SOUTH</b>	1/4 Section Line: 50			End Point Location from
Feet From: <b>WEST</b>	1/4 Section Line: 1131			Lease, Unit, or Property Line: 50

## NOTES:

Category	Description
DEEP SURFACE CASING	[12/20/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[12/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 721252	[12/22/2021 - G56] - (I.O.) 27-15N-10W X646548 MSSSD 4 WELLS DEVON ENERGY PROD CO, LP 10/21/2021
INTERMEDIATE CASING	[12/20/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 721367	[12/22/2021 - G56] - (I.O.) 27 & 34-15N-10W X646548 MSSSD, WDFD X641407 MSSP, WDFD X165:10-3-28(C)(2)(B) MSSSD (DAKOTA CAROL 27 34-15N-10W 2HX) MAY BE CLOSER THAN 600' TO DAKOTA CAROL 1H-2722X & DAKOTA CAROL 27_34-15N-10W 3HX WELLS COMPL INT (27-15N-10W) NCT 165' FNL, NCT 0' FSL, NCT 600' FWL COMPL INT (34-15N-10W) NCT 0' FNL, NCT 165' FSL, NCT 600' FWL DEVON ENERGY PROD CO, LP 10/27/2021
MEMO	[12/20/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 641407	[12/22/2021 - G56] - (640) 34-15N-10W EXT 637732 MSSP, WDFD, OTHER
SPACING - 646548	[12/22/2021 - G56] - (640) 27-15N-10W EXT 94784 CSTR EXT 588576 MSSSD EXT 641407 WDFD, OTHER
SPACING - 721363	[12/22/2021 - G56] - (I.O.) 27 & 34-15N-10W EST MULTIUNIT HORIZONTAL WELL X646548 MSSSD, WDFD X641407 MSSP, WDFD (WDFD IS ADJACENT CSS TO MSSSD, MSSP) 50% 27-15N-10W 50% 34-15N-10W DEVON ENERGY PROD CO, LP 10/27/2021

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

011 24291 DAKOTA CAROL 27\_34-15N-10W 2HX



300 Pointe Parkway Blvd.  
Yukon, OK 73099  
405.787.6270 f 405.787.6276 f  
www.craftontull.com



Crafton Tull

SURVEYING CA973(PE/LS) Exp. 6/30/22

OPERATOR:DEVON ENERGY PRODUCTION COMPANY, L.P.

LEASE NAME:DAKOTA CAROL 27\_34-15N-10W

WELL NO. 2HX

GOOD DRILL SITE:YES

BLAINE COUNTY, STATE:OK

GROUND ELEVATION:1496.37' GR. AT STAKE

SURFACE HOLE FOOTAGE:2099' FEL - 388' FNL

SECTION: 27 TOWNSHIP:T15N RANGE:R10W

BOTTOM HOLE:34-T15N-R10W,I.M.

ACCESSIBILITY TO LOCATION:FROM NORTH LINE

TOPOGRAPHY & VEGETATION:

LOCATION FELL IN A FIELD

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

FROM THE INTERSECTION OF HWY 281 & HWY 33 IN

WATONGA, GO E. ON HWY 33 4 MI. TO N2610 RD. GO S. 7 MI.  
TO E0880 RD. GO E. 5.5 MI. WELL PAD ON S. SIDE OF RD.

PLEASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A  
LICENSED PROFESSIONAL LAND SURVEYOR, BUT ACCURACY OF THIS EXHIBIT IS NOT GUARANTEED.  
PLEASE CONTACT CRAFTON TULL PROMPTLY IF ANY INCONSISTENCY IS DETERMINED, GPS DATA IS  
OBSERVED FROM RTK-GPS.

NOTE:X AND Y DATA SHOWN HEREON FOR SECTION CORNERS MAY NOT HAVE BEEN SURVEYED ON  
THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

QUARTER SECTION DISTANCES MAY BE ASSUMED FROM A GOVERNMENT SURVEY PLAT OR  
ASSUMED AT A PROPORTIONATE DISTANCE FROM OPPOSING SECTION CORNERS, OR  
OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON THE GROUND, AND FURTHER,  
DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

GRID NORTH (NAD 27)  
OKLAHOMA - NORTH ZONE

BLAINE COUNTY, OKLAHOMA  
2099' FEL - 388' FNL SECTION 27 TOWNSHIP 15N RANGE 10W I.M.

SURFACE HOLE DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 1925993.7

Y: 274255.0

GPS DATUM: NAD27

LAT: 35.75317074

LONG: -98.24940679

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 1894394.3

Y: 274278.7

GPS DATUM: NAD83

LAT: 35.75321520

LONG: -98.24974783

BOTTOM HOLE DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 1923930.7

Y: 264129.5

GPS DATUM: NAD27

LAT: 35.72533889

LONG: -98.25626931

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 1892331.3

Y: 264153.2

GPS DATUM: NAD83

LAT: 35.72538421

LONG: -98.25661022

BOTTOM HOLE

INFORMATION PROVIDED

BY OPERATOR LISTED.

GRAPHIC SCALE IN FEET

REVISION		"DAKOTA CAROL 27_34-15N-10W 2HX"	
		PART OF THE NE/4 OF SECTION 27, T-15-N, R-10-W PROPOSED DRILL SITE BLAINE COUNTY, OKLAHOMA	
		SCALE: 1" = 2000'	
		PLOT DATE: 01-14-2022	DRAWN BY: JJ SHEET NO.: 2 OF 6

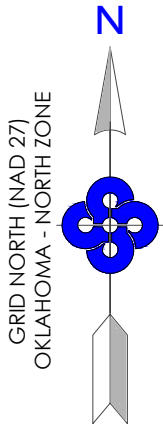
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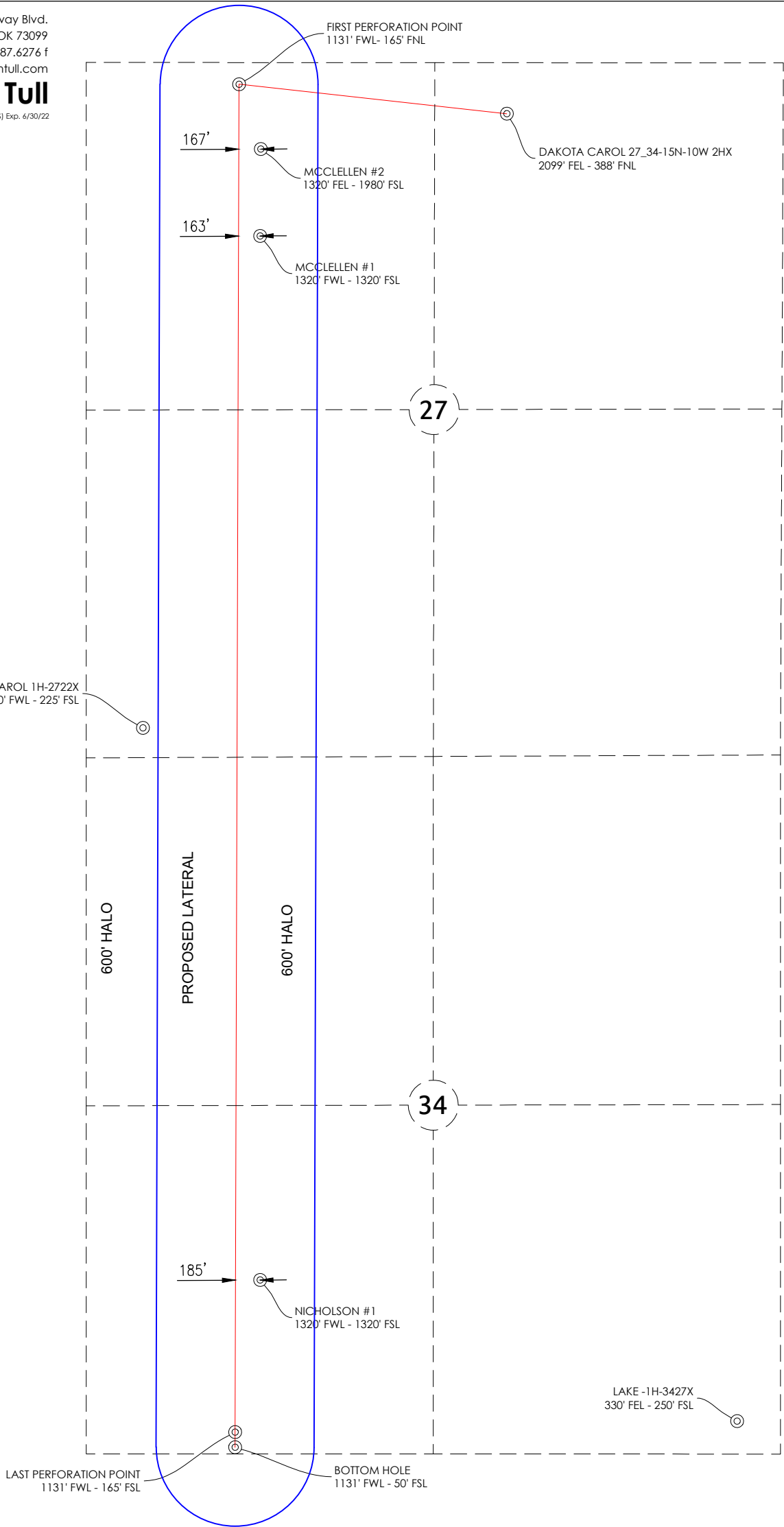






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BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED.  
EXISTING WELL LOCATIONS TAKEN FROM CORPORATION  
COMMISSION RECORDS AND MAY NOT ENCOMPASS ALL WELLS  
CURRENTLY PERMITTING OR OTHERWISE ABSENT FROM THE RECORDS  
AT THE TIME OF THIS EXHIBIT.



REVISION		GRAPHIC SCALE IN FEET		 <b>devon</b>
				
		"DAKOTA CAROL 27_34-15N-10W 2HX"		
		PART OF THE NE/4 OF SECTION 27, T-15-N, R-10-W		
		BLAINE COUNTY, OKLAHOMA EXISTING WELL PROXIMITY		
		SCALE: 1" = 1000'	DRAWN BY: JJ	SHEET NO.: 4 OF 6
		PLOT DATE: 01-14-2022		





