

API NUMBER: 073 26816 C

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/14/2022

Expiration Date: 07/14/2023

Horizontal Hole Oil & Gas

Amend reason: OCC CORRECTION TO CORRECT AND
CONFIRM SHL PER REVISED PLAT.**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 26 Township: 17N Range: 6W County: KINGFISHER

SPOT LOCATION: NW NW NE NE
FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 265 1165

Lease Name: DOUGHERTY 26-17-6 Well No: 1H Well will be 265 feet from nearest unit or lease boundary.

Operator Name: BCE-MACH III LLC Telephone: 4052528100 OTC/OCC Number: 24485 0

BCE-MACH III LLC
14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2521DOUGHERTY, JANET C
5401 ENGLENOOK DR
PARKER TX 75002

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OSWEGO	404OSWG	6285

Spacing Orders: 665567

Location Exception Orders: 722543

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 12000

Ground Elevation: 1016

Surface Casing: 380

Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 21-38031

H. (Other)

CLOSED SYSTEM=STEEL PITS (REQUIRED -
CIMARRON RIVER)**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1Section: 26 Township: 17N Range: 6W Meridian: IM
County: KINGFISHER

Total Length: 4620

Measured Total Depth: 12000

Spot Location of End Point: W2 SE SE SE

True Vertical Depth: 6440

Feet From: SOUTH 1/4 Section Line: 330

Feet From: EAST 1/4 Section Line: 500

End Point Location from
Lease, Unit, or Property Line: 330**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[1/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 722543 (202102619)	<p>[1/14/2022 - GB6] - (I.O.) 26-17N-6W X665567 OSWG COMPL. INT. NCT 330' FNL, NCT 330' FSL, NCT 330' FEL BCE-MACH III LLC 01/03/2022</p>
SPACING - 665567	<p>[1/14/2022 - GB6] - (640)(HOR) 26-17N-6W EXT 647364 OSWG, OTHER COMPL. INT. (OSWG, OTHER) NCT 660' FB (COEXIST SP. ORDER# 205451 OSWG)</p>