

API NUMBER: 137 27657 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/27/2022
Expiration Date: 07/27/2023

Multi Unit Oil & Gas

Amend reason: ADD SYCAMORE, MOVE LATERAL AND
CHANGE W TO M IN NAME

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 34 Township: 1N Range: 5W County: STEPHENS

SPOT LOCATION: SW SE SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 250 1860

Lease Name: PRAIRIE DALE Well No: 3-34-27XHM Well will be 250 feet from nearest unit or lease boundary.
Operator Name: CITATION OIL & GAS CORPORATION Telephone: 2818911000; 2818911000 OTC/OCC Number: 14156 0

CITATION OIL & GAS CORPORATION
14077 CUTTEN RD
HOUSTON, TX 77069-2212

KENT AND SANDY J POGUE
297932 E 1730 ROAD
DUNCAN OK 73533

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	11011
2	WOODFORD	319WDFD	11430

Spacing Orders: 678751 Location Exception Orders: 723075 Increased Density Orders: 723050
678915 723183
723074

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 12870 Ground Elevation: 1022 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 610

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38054
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: PURCELL

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: PURCELL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 27	Township: 1N	Range: 5W	Meridian: IM	Total Length: 10346
County: STEPHENS				Measured Total Depth: 22295
Spot Location of End Point: NE	NW	NE	NE	True Vertical Depth: 11954
Feet From: NORTH	1/4 Section Line: 80			End Point Location from
Feet From: EAST	1/4 Section Line: 975			Lease, Unit, or Property Line: 80

NOTES:

Category	Description
DEEP SURFACE CASING	[1/20/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[1/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 723050	[1/26/2022 - G56] - (I.O.) 27-1N-5W X678751 WDFD 4 WELLS NO OP NAMED 1/26/2022
INCREASED DENSITY - 723183	[10/11/2022 - G56] - (I.O.) 34-1N-5W X678915 WDFD 4 WELLS NO OP NAMED 2/1/2022
LOCATION EXCEPTION - 723075	[10/11/2022 - G56] - (I.O.) 27 & 34-1N-5W X678751 SCMR, WDFD 27-1N-5W X678915 SCMR, WDFD 34-1N-5W COMPL INT (27-1N-5W) NCT 165' FNL, NCT 0' FSL, NCT 1000' FEL COMPL INT (34-1N-5W) NCT 0' FNL, NCT 165' FSL, NCT 1000' FEL CITATION OIL & GAS CORP 1/27/2022
MEMO	[1/20/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WILDHORSE CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 678751	[10/11/2022 - G56] - (640) 27-1N-5W VAC OTHERS EXT 669539 SCMR, WDFD, OTHERS
SPACING - 678915	[10/11/2022 - G56] - (640) 34-1N-5W VAC OTHERS EXT 669539 SCMR, WDFD, OTHERS
SPACING - 723074	[10/11/2022 - G56] - (I.O.) 27 & 34-1N-5W EST MULTIUNIT HORIZONTAL WELL X678751 SCMR, WDFD 27-1N-5W X678915 SCMR, WDFD 34-1N-5W 50% 27-1N-5W 50% 34-1N-5W CITATION OIL & GAS CORP 1/27/2022
WATERSHED STRUCTURE	[1/20/2022 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580) 255-5798 PRIOR TO DRILLING

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137 27657 PRAIRIE DALE 3-34-27XHM