

API NUMBER: 017 25633 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 10/05/2020  
Expiration Date: 04/05/2022

Multi Unit Oil & Gas

Amend reason: CHANGE FROM STATIGRAPHIC TEST TO  
OIL/GAS WELL

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 13 Township: 11N Range: 7W County: CANADIAN

SPOT LOCATION: ☐ NE ☐ SE ☐ SW ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 617 1022

Lease Name: FLYCATCHER 1107 Well No: 13-12-1MXH Well will be 617 feet from nearest unit or lease boundary.  
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC  
1401 17TH ST STE 1000  
DENVER, CO 80202-1247

EMMETT & RUBY GARRETT REVOCABLE LIVING TRUST  
LINDA WRIGHT TRUSTEE  
10242 HIGHWAY 19  
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9773
2	WOODFORD	319WDFD	9977

Spacing Orders: 139291 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders  
657136  
492907  
652677

Pending CD Numbers: 202001528 Working interest owners' notified: \*\*\* Special Orders: No Special Orders  
202001527  
202001525  
202001526

Total Depth: 17774 Ground Elevation: 1337 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 450

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37403  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: dog creek

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 13	Township: 11N	Range: 7W	Meridian: IM	Total Length: 7600
County: CANADIAN				Measured Total Depth: 17774
Spot Location of End Point: E2	W2	W2	W2	True Vertical Depth: 10000
Feet From: <b>SOUTH</b>	1/4 Section Line: 2640			End Point Location from
Feet From: <b>WEST</b>	1/4 Section Line: 380			Lease, Unit, or Property Line: 2640

## NOTES:

Category	Description
DEEP SURFACE CASING	9/4/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	9/4/2020 - GC2 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 71740 (202001525)	9/8/2020 - GC2 - 12-11N-7W X492907 MSSLM 1 WELL NO OP NAMED 10-2-2020
MEMO	9/4/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202001526	9/8/2020 - GC2 - 13-11N-7W X139291 MSSLM 1 WELL NO OP NAMED REC. 10-7-2020 (P. PORTER)
PENDING CD - 202001527	9/8/2020 - GC2 - (I.O.) 12 & 13-11N-7W EST MULTIUNIT HORIZONTAL WELL X492907 MSSLM 12-11N-7W X652677 WDFD 12-11N-7W X139291 MSSLM 13-11N-7W X657136 WDFD 13-11N-7W (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSLM) 33% 12-11N-7W 67% 13-11N-7W NO OP. NAMED REC. 10-7-2020 (P. PORTER)
PENDING CD - 202001528	9/8/2020 - GC2 - (I.O.) 12 & 13-11N-7W X492907 MSSLM 12-11N-7W X652677 WDFD 12-11N-7W X139291 MSSLM 13-11N-7W X657136 WDFD 13-11N-7W COMPL. INT. (13-11N-7W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (12-11N-7W) NCT 0' FSL, NCT 2640' FNL, NCT 330' FWL NO OP. NAMED REC. 10-7-2020 (P. PORTER)
SPACING - 139291	9/8/2020 - GC2 - (640) 12&13-11N-7W EXT OTHERS EST MSSLM (VAC BY 210465 12-11N-7W)
SPACING - 492907	9/8/2020 - GC2 - (640) 12-11N-7W VAC 210465 EXT 139291 MSSLM EXT OTHERS EST OTHER

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 652677	9/8/2020 - GC2 - (640)(HOR) 12-11N-7W EST WDFD COMPL. INT. 165' FNL/FSL, 330' FEL/FWL
SPACING - 657136	9/8/2020 - GC2 - (640)(HOR) 13-11N-7W EST WDFD COMPL. INT. NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST EXISTING NON-HORIZONTAL SPACING UNITS)

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017 25633 FLYCATCHER 1107 13-12-1MXH



# Well Location Plat

S.H.L. Sec. 13-11N-7W I.M.  
B.H.L. Sec. 12-11N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: FLYCATCHER 1107 13-12-1MXH

Surface Hole Location: 617' FSL - 1022' FWL Gr. Elevation: 1337'

NE/4-SE/4-SW/4-SW/4 Section: 13 Township: 11N Range: 7W I.M.

Bottom Hole Location: 2640' FSL - 380' FWL

NE/4-NW/4-SW/4-SW/4 Section: 12 Township: 11N Range: 7W I.M.

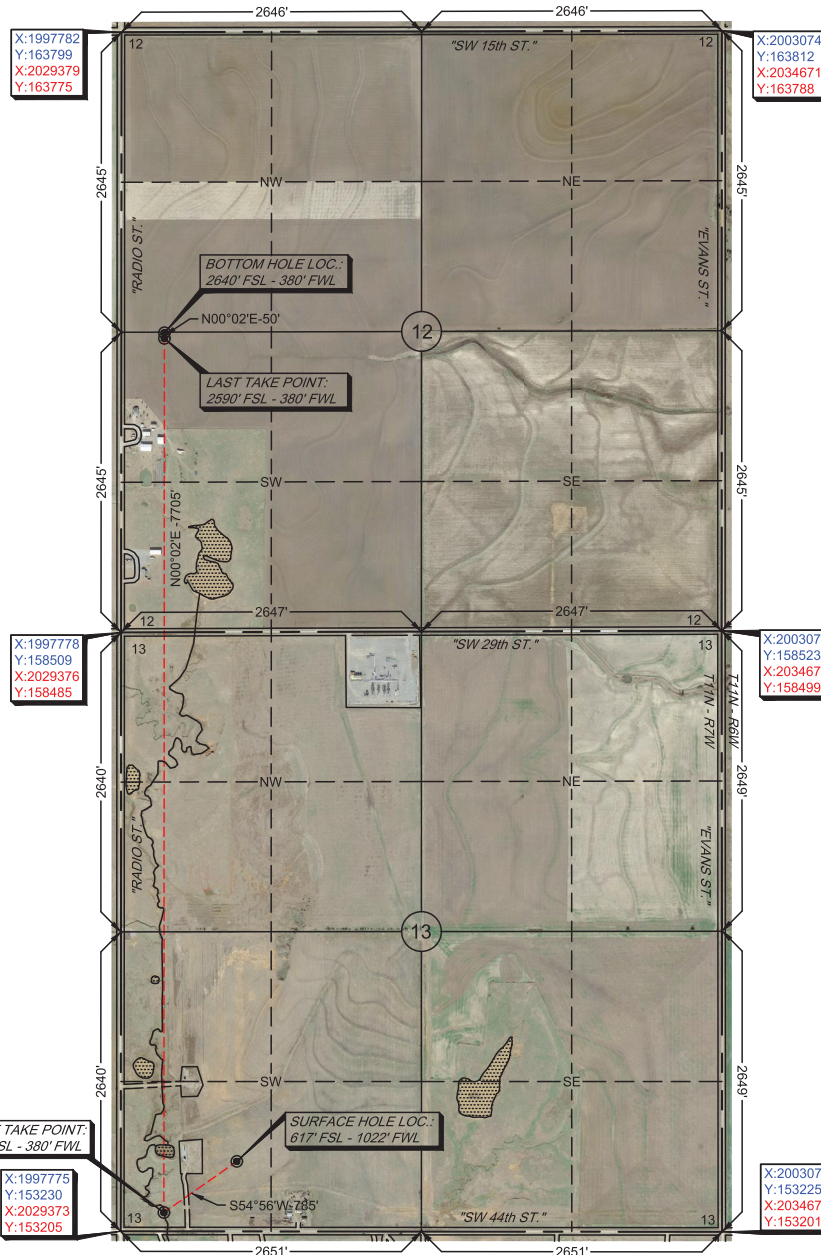
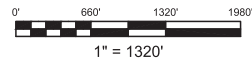
County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in an open crop field.

## API:017-25633A



All bearings shown  
are grid bearings.



GPS DATUM

NAD 83

NAD 27

OK NORTH ZONE

Surface Hole Loc.:  
Lat: 35°25'21.30"N  
Lon: 97°53'53.94"W  
Lat: 35.42258450  
Lon: -97.89831645  
X: 1998798  
Y: 153846

Surface Hole Loc.:  
Lat: 35°25'21.10"N  
Lon: 97°53'52.77"W  
Lat: 35.42252844  
Lon: -97.89799188  
X: 2030395  
Y: 153821

First Take Point:  
Lat: 35°25'16.85"N  
Lon: 97°54'01.71"W  
Lat: 35.42134727  
Lon: -97.90047406  
X: 1998155  
Y: 153395

First Take Point:  
Lat: 35°25'16.65"N  
Lon: 97°54'00.54"W  
Lat: 35.42129119  
Lon: -97.90014944  
X: 2029753  
Y: 153370

Last Take Point:  
Lat: 35°26'33.05"N  
Lon: 97°54'01.56"W  
Lat: 35.44251491  
Lon: -97.90043224  
X: 1998160  
Y: 161100

Last Take Point:  
Lat: 35°26'32.85"N  
Lon: 97°54'00.39"W  
Lat: 35.44245954  
Lon: -97.90010741  
X: 2029757  
Y: 161076

Bottom Hole Loc.:  
Lat: 35°26'33.55"N  
Lon: 97°54'01.56"W  
Lat: 35.44265227  
Lon: -97.90043195  
X: 1998160  
Y: 161150

Bottom Hole Loc.:  
Lat: 35°26'33.35"N  
Lon: 97°54'00.39"W  
Lat: 35.44259690  
Lon: -97.90010712  
X: 2029757  
Y: 161126

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.  
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.  
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Invoice #9104-A

Date Staked: 09/01/2020

By: Z.D.

Date Drawn: 09/02/2020

By: J.K.

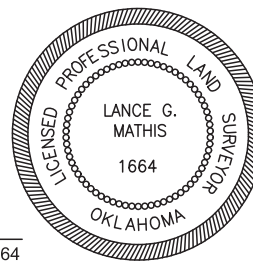
### Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

*Lance G. Mathis*  
LANCE G. MATHIS

09/02/2020

OK LPLS 1664





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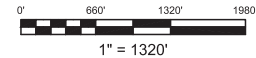
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