API NUMBER: 087 22288 B

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/04/2020

Expiration Date: 09/04/2021

Multi Unit Oil & Gas

PIT 1 INFORMATION

Amend reason: CHANGE BHL, WELL NAME, UPDATE OCC ORDERS.

AMEND PERMIT TO DRILL

WELL LOCATION:	Section: 07	Township:	7N Range	e: 4W	County: I	MCCL	AIN					
SPOT LOCATION:	SE NW SE	SW	FEET FROM QUARTE	R: FROM	SOUTH	FROM	WEST					
			SECTION LINE	S:	900		1965					
Lease Name:	MCCORN			Well No:	0704 2HV	N-18X		Well will be	900	feet from neare	st unit or leas	e boundary.
Operator Name:	OVINTIV MID-CONTINE	NT INC.		Telephone:	28121051	100; 9	188781290;			OTC/OCC	: Number:	20944 0
OVINTIV MID	-CONTINENT INC.						ROY AND CON	INIE BROOKS				
4 WATERWA	Y AVE STE 100					:	26442 COUNT\	Y LINE AVE				
THE WOODL	ANDS,	TX	77380-2764				BLANCHARD			OK 730	010	

Formation	(s) (Permit Valid for Lis	sted Formations (Only):				
Name		Code	Depth				
1 MISSIS	SSIPPIAN	359MSSP	10288				
2 WOOD	FORD	319WDFD	10541				
Spacing Orde	rs: 655159		Location Exception Orders:	695831	Increa	ased Density Orders:	693420
	695824			695837			693421
	709693			709696			693422
				709701			693423
							709697
							709698
							709699
							709700
Pending CD N	Numbers: No Pending		Working interest owners	' notified: ***		Special Orders:	No Special C
Total Dep	th: 21081 Ground E	levation: 1256	Surface Casing: 1	500	Depth to base of T	reatable Water-Bearin	ng FM: 450

Under Federal Jurisdiction: No

Approved Method for disposal of Drilling Fluids:

Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
H. (Other) SEE MEMO

Category of Pit: C

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Pit Location is: BED AQUIFER

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit Location Formation: DUNCAN

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C

Pit Location is: BED AQUIFER
Pit Location Formation: DUNCAN

MULTI UNIT HOLE 1

Section: 19 Township: 7N Range: 4W Meridian: IM Total Length: 10248

County: MCCLAIN Measured Total Depth: 21132

Spot Location of End Point: SE SW SE SW True Vertical Depth: 10765

Feet From: SOUTH

1/4 Section Line: 85

End Point Location from
Lease,Unit, or Property Line: 85

NOTES:

NOTES.	
Category	Description
DEEP SURFACE CASING	2/27/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 695837 (201900469)	3/2/2020 - GB6 - (I.O.) 18 & 19 7N-4W X165:10-3-28(C)(2)(B) MSSP, WDFD (MCCORN 2H-18X**) MAY BE CLOSER THAN 600' TO EXISTING MCCORN 1H-18X, VALADEZ 1-19 AND/OR EVETT 1-19; AND/OR TO PROPOSED MCCORN 3H-18X, MCCORN 4H-18X, MCCORN 5H-18X, MCCORN 6H-18X, MCCORN 7H-18X, MCCORN 8H-18X, MCCORN 20H-18X, MCCORN 21H-18X, MCCORN 22H-18X, MCCORN 23H-18X, MCCORN 24H-18X. NO OP. NAMED 05/08/2019 **S/B MCCORN 0704 2HW-18X. WELL NAMES TO BE CORRECTED IN FINAL ORDER PER ATT. FOR OP.
EXCEPTION TO RULE - 709701 (201900469)	6/22/2020 - GB6 - EXTENSION OF ORDER # 695837 UNTIL 05/08/2021.
HYDRAULIC FRACTURING	[11/3/2020 - GB6] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND THE LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO HYDRAULIC FRACTURING OPERATIONS ON A WELL. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS
INCREASED DENSITY - 693420 (201900465)	3/2/2020 - GB6 - 18-7N-4W X665159 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC.) 05/25/2019
INCREASED DENSITY - 693421 (201900466)	3/2/2020 - GB6 - 19-7N-4W X665159 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/25/2019
INCREASED DENSITY - 693422 (201900467)	3/3/2020 - GB6 - (I.O.) 18-7N-4W X665159 MSSP 4 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 05/25/2019

INCREASED DENSITY - 693423 (201900468)	3/3/2020 - GB6 - (I.O.) 19-7N-4W X665159 MSSP 4 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC.) 05/25/2019
INCREASED DENSITY - 709697 (201900465)	6/22/2020 - GB6 - EXTENSION OF ORDER # 693420 UNTIL 05/25/2021.
INCREASED DENSITY - 709698 (201900466)	6/22/2020 - GB6 - EXTENSION OF ORDER # 693421 UNTIL 05/25/2021.
INCREASED DENSITY - 709699 (201900467)	6/22/2020 - GB6 - EXTENSION OF ORDER # 693422 UNTIL 05/25/2021.
INCREASED DENSITY - 709700 (201900468)	6/22/2020 - GB6 - EXTENSION OF ORDER # 693423 UNTIL 05/25/2021.
LOCATION EXCEPTION - 709696 (201900452)	6/22/2020 - GB6 - EXTENSION OF ORDER # 695831 UNTIL 05/08/2021.
LOCATION EXCEPTION – 695831 (201900458)	3/2/2020 - GB6 - (I.O.) 18 & 19 -7N-4W X655159 MSSP, WDFD COMPL. INT. (18-7N-4W) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL COMPL. INT. (19-7N-4W) NCT 0' FNL, NCT 165' FSL, NCT 990' FWL NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC.) 05/08/2019
MEMO	PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 1 - WBM/CUTTINGS WILL BE SOIL FARMED & PIT 2 - OBM CUTTINGS TO BE HAUL TO R360/J SCOTT (587498) IN CANADIAN COUNTY - OBM TO VENDOR
SPACING - 655159	3/2/2020 - GB6 - (640)(HOR) 18 & 19 7N-4W EST MSSP, WDFD COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST SP. ORDER #203926 MISS)
SPACING - 695824 (201900451)	3/2/2020 - GB6 - (I.O.) 18 & 19 7N-4W EST MULTIUNIT HORIZONTAL WELL X655159 MSSP, WDFD (MSSP ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 50% 18-7N-4W 50% 19-7N-4W NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC.) 05/08/2019
SPACING - 709693 (201900451)	6/22/2020 - GB6 - EXTENSION OF ORDER # 695824 UNTIL 05/08/2021.

