API NUMBER: В 045 23760

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 08/14/2018 02/14/2019 Expiration Date:

300 feet from nearest unit or lease boundary.

16231 0

Horizontal Hole Oil & Gas

OKLAHOMA CITY.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation:

CLOUD CHIEF

Amend reason: OCC CORRECTION FOR WELL NUMER

R, DISPOSAL METHOD, & T		<u>AN</u>	IEND PERM	II TO DRILL	
Sec: 19 Twp: 18N NW NE	NE FEET FROM	M QUARTER: FROM		DM EAST 995	
ROWN 18		Well No:	4Н		Well
EOG RESOURCES INC			Telephone:	: 4052463224	
	500			F. LEE	& LONA
	R, DISPOSAL METHOD, & T Sec: 19 Twp: 18N NW NW NE ROWN 18 EOG RESOURCES INC	R, DISPOSAL METHOD, & TOTAL DEPTH Sec: 19 Twp: 18N Rge: 24W NW NE NE FEET FROM SECTION L ROWN 18 EOG RESOURCES INC	R, DISPOSAL METHOD, & TOTAL DEPTH Sec: 19 Twp: 18N Rge: 24W County: ELLI NW NW NE NE FEET FROM QUARTER: FROM SECTION LINES: ROWN 18 Well No:	Sec: 19 Twp: 18N Rge: 24W County: ELLIS NW NW NE NE FEET FROM QUARTER: FROM NORTH FROM SECTION LINES: 300 ROWN 18 Well No: 4H EOG RESOURCES INC Telephone	Sec: 19

73112-1483

OK

B. DOWLING HCR 63. BOX 15 **ARNETT** OK 73832

OTC/OCC Number:

Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth MARMATON 1 9300 6 2 7 3 8 4 9 10 586080 Spacing Orders: Location Exception Orders: 684943 Increased Density Orders: 682230 Pending CD Numbers: Special Orders: Total Depth: 15200 Ground Elevation: 2251 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 540 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED

E. Haul to Commercial pit facility: Sec. 34 Twn. 14N Rng. 24W Cnty. 129 Order No: 563353 Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y H SEE MEMO Within 1 mile of municipal water well? N Wellhead Protection Area? located in a Hydrologically Sensitive Area.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 100000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: CLOUD CHIEF

HORIZONTAL HOLE 1

Sec. 18 Twp 18N Rge 24W County **ELLIS** NW Spot Location of End Point: ΝE NW NF Feet From: NORTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 1870

Depth of Deviation: 9100
Radius of Turn: 698
Direction: 350
Total Length: 5003

Measured Total Depth: 15200

True Vertical Depth: 9350

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 7/16/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/16/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 682230 3/15/2019 - G58 - 18-18N-9W

X586080 MRMN 2 WELLS

EOG RESOURCES, INC.

8/28/2018

LOCATION EXCEPTION - 684943 3/15/2019 - G58 - (I.O.) 18-18N-24W

X586080 MRMN

COMPL. INT. NCT 165' FSL, NCT 2400' FWL, NCT 165' FNL, NCT 1870' FWL

EOG RESOURCES, INC.

10/15/2018

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

045 23760 BROWN 18 4H

Category Description

MEMO 7/16/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 1 -

WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM TO VENDOR, OBM CUTTINGS TO

COMMERCIAL PIT OR LONE MOUNTAIN FACILITY, EPA ID # OKD065438376, 28 & 33-23N-15W,

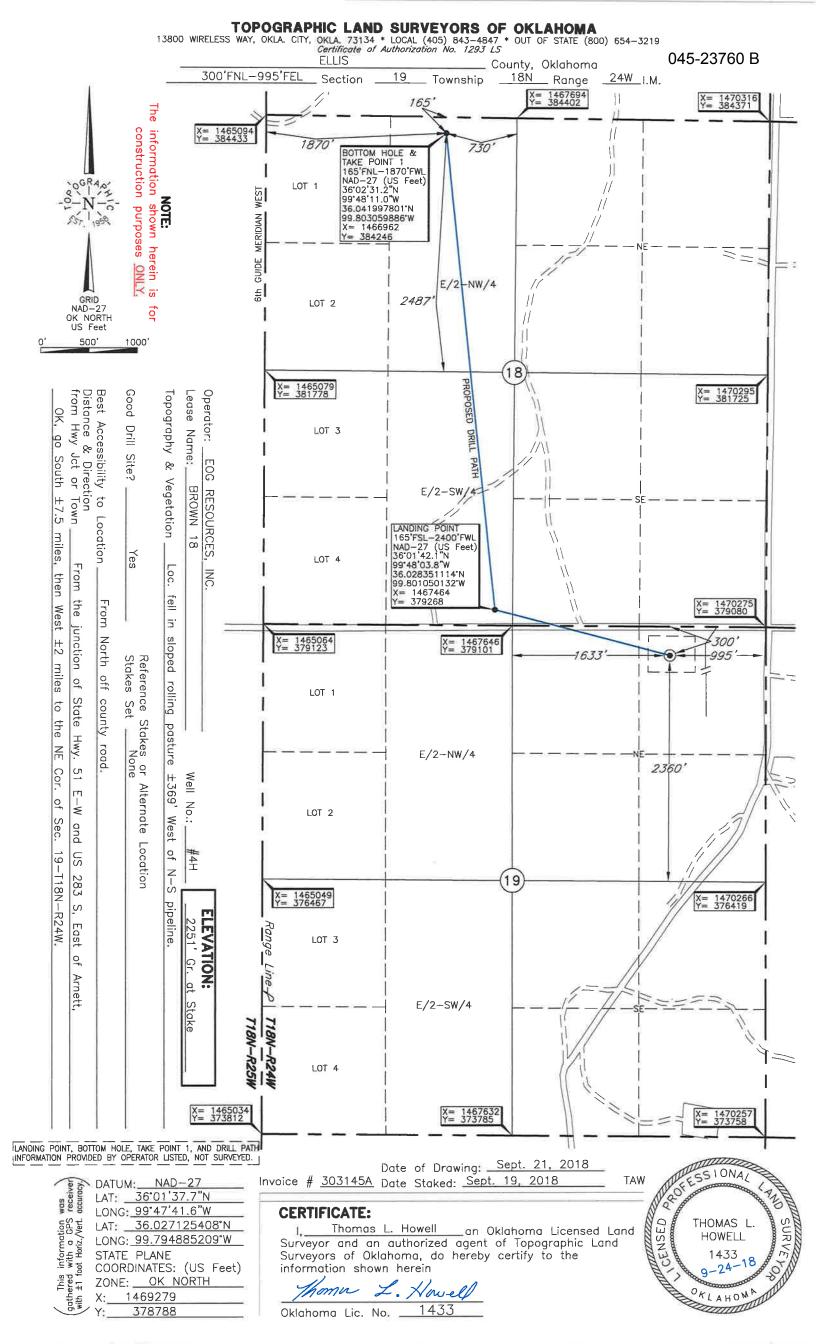
MAJOR CO

SPACING - 586080 8/14/2018 - G58 - (640)(HOR) 18-18N-24W

EST MRMN, OTHÈRS COMPL. INT. NLT 660' FB

(SUPERSEDE NON-PRODUCING, NON-HORIZONTAL SPACING UNITS; COEXIST WITH

PRODUCING, NON-HORIZONTAL SPACING UNITS)



TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
WAY, OKLA. CITY. OKLA. 75134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS 13800 WIRELESS FILIS County, Oklahoma

18N Range 300'FNL-995'FEL 19 24W I.M. Section Township Range The NOTE:
information shown herein is burposes ONLY. GRID NAD-27 OK NORTH US Feet for 1000 18 Distance Good from Hwy Jct or Tov Best Accessibility to Operator: Topography & Vegetation _ease Name: Drill Site? EOG South BROWN RESOURCES, ±7.5 nwo Location miles, <u>~</u> Yes From Loc. NC. then fell the West ⊒. junction sloped North X= 1467646 Y= 379101 Reference Stakes or None o, rolling State to pasture Hwy. Cor 5 ±369' WeⅡ Alternate Ш of. V No:: West and Location of. 19-T18N-R24W. S S-N 283 pipeline. S **ELEVATION:** East 9 Arnett LANDING POINT, BOTTOM HOLE, TAKE POINT 1, AND DRILL PATH-INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. Date of Drawing: Sept. 21,
Invoice # 303145A Date Staked: Sept. 19, 2018 ESSIONAL TAW DATUM: NAD-27 LAT: 36°01'37.7"N was receiver accuracy. LONG: 99°47'41.6"W **CERTIFICATE:**

information v with a GPS I oot Horiz./Vert. c 36.027125408°N LAT: _ LONG: 99.794885209°W STATE PLANE COORDINATES: foot (US Feet) This gathered with ±1 for

OK NORTH ZONE: 1469279 378788

Thomas Howell _an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein

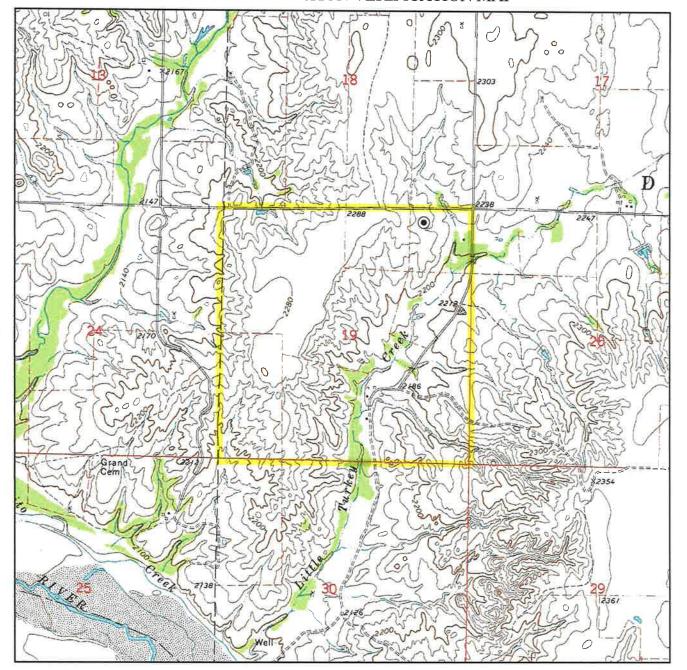
Thomas L. Howell Oklahoma Lic. No. __

May Os THOMAS L SURVE HOWELL 1433 24 OKLAHOMA

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry
13800 Wireless Way, Oklahoma City, OK 73134 www.topographic.com
Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Sec. 19 Twp. 18N Rng. 24W IM County ELLIS State OK Operator EOG RESOURCES, INC. Description 300'FNL-995'FEL Lease BROWN 18 #4H Elevation 2251' Gr. at Stake

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval ____ 20'

When elevation is shown hereon it is the ground elevation of the location stake. Review this plat and inform us immediately of any possible discrepancy.



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VICINITY MAP

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Scale: 1" = 3 Miles

 Sec.
 19
 Twp.
 18N
 Rng.
 24W
 IM

 County
 ELLIS
 State
 OK

Operator <u>EOG RESOURCES, INC.</u>



