API NUMBER: 073 26492

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/18/2019
Expiration Date: 09/18/2020

Well will be 275 feet from nearest unit or lease boundary.

20944 0

OTC/OCC Number:

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

WEST
2330
2105100; 9188781
2;

DAVID JOSEPH WITTROCK, 4424 248TH STREET NW

OKARCHE OK 73762

NEWFIELD EXPLORATION MID-CON INC 4 WATERWAY SQUARE PL STE 100

THE WOODLANDS, TX 77380-2764

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Na	ame	Dep	th
1	MISSISSIPPIAN	8812	6			
2	WOODFORD	9386	7			
3			8			
4			9			
5			10			
Spacing Orders:	635439 642183	Location Exception Orders:	690752		Increased Density Orders:	
	690751		690757			688853

Pending CD Numbers: Special Orders:

Total Depth: 19535 Ground Elevation: 1165 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 60

Under Federal Jurisdiction: Yes Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: CPit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-36054
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

Approved Method for disposal of Drilling Fluids:

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 29 Twp 16N Rge 8W County KINGFISHER

Spot Location of End Point: NW NE NE NW
Feet From: NORTH 1/4 Section Line: 85
Feet From: WEST 1/4 Section Line: 2291

Radius of Turn: 482 Direction: 359

Depth of Deviation: 8470

Total Length: 10307

Measured Total Depth: 19535

True Vertical Depth: 9386

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 12/31/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

EXCEPTION TO RULE - 690757 2/4/2019 - G58 - (I.O.) 29 & 30-16N-8W

X165:10-3-28(C)(2)(B) MSSP, WDFD (MICHAEL FED 1608 4H-29X) MAYBE CLOSER THAN 600' TO EXISTING AND//OR PROPOSED WELLS

2/1/2019

HYDRAULIC FRACTURING 12/31/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 688852 2/4/2019 - G58 - 29-16N-8W

X635439 MSSP

5 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

12/26/2018

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26492 MICHAEL FED 1608 4H-29X

Category Description

INCREASED DENSITY - 688853 2/4/2019 - G58 - 32-16N-8W

X635439 MSSP

5 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

12/26/2018

INTERMEDIATE CASING 12/31/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 690752 2/4/2019 - G58 - (I.O.) 29 & 32-16N-8W

X635439 MSSP, WDFD

COMPL. INT. 32-16N-8W NCT 165' FSL, NCT 0' FNL, NCT 1980' FWL COMPL. INT. 29-16N-8W NCT 0' FSL, NCT 165' FNL, NCT 1980' FWL

NEWFIELD EXPLORATION MID-CONTINENT INC.

2/1/2019

MEMO 12/31/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST.

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE

SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 635439 2/4/2019 - G58 - (640)(HOR) 29 & 32-16N-8W

VAC 41819 MCSTR

VAC 83896 MNNG, MISS S2, E2 NW4, W2 NE4 29 & W2 W2, E2 SW4, E2 SE4 32

EXT 83896 MSSP, WDFD **

POE TO BHL NCT 660' FB (MSSP)

POE TO BHL NCT 165 FNL OR FSL, NCT 330 FEL OR FWL (WDFD)

(COEXIST SP. ORDER 83896 MNNG, MISS W2 NW4, E2 NE4 29 & 32 MINUS W2 W2 E2, E2 SE4)

** S/B EXT 614033 MSSP, WDFD; CORRECTED BY NPT 642183

SPACING - 642183 2/4/2019 - G58 - NPT TO SP, ORDER 635439 TO CORRECT ORDER BEING EXTENDED IS SP.

ORDER NUMBER 614033

SPACING - 690751 2/4/2019 - G58 - (I.O.) 29 & 32-16N-8W

EST MULTIUNIT HORIZONTAL WELL

X635439 MSSP, WDFD

(WDFD IS ADJACENT COMMON SOURCE OF SUPPLY TO MSSP)

50% 29 50% 32

NEWFIELD EXPLORATION MID-CONTINENT INC.

1/28/2019

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS _ County, Oklahoma o <u>16N</u> Range _ KINGFISHER 073-26492 275'FSL-2330'FWL Section 32___ Township 8W_I.M. PERMIT PLAT N 00'08'23" W 80.00' N 89°49'20" E N 89°49'04" E 2630.81 2630.96 HARDLINE NAD-27 BOTTOM-X 1980537.39 Y 306270.65 X 1977906.60 Y 306262.49 1975275.65 HOLE 306254.12 00'08'23" 2639.39' NAD-83 X 1943676.59 Y 306277.85 NAD-83 LAST -X 1946307.58 Y 306286 X 1948938.4 Y 306294.38 1948938 43 **TAKE POINT** BOTTOM HOLE 85'FNL-2291'FWL NAD-27 (US Feet) 35'50'28.0" N 98'04'32.5" W 35.84'1101' N 98.075687' W X 1977567 Y 306176 NAD-83 (US Feet) 35'50'28.1" N 98'04'33.7" W 35.84'1146' N 98.076021' W X 1945968 Y 306200 GRID OK NORTH U.S. FEET 26, 18 2645. 500 1000 I NOTES: 29 The information shown herein for construction purposes <u>ONLY.</u> Section 27 is not within a flood LAST TAKE POINT 165 FNL - 2291 FWL NAD - 27 (US Feet) 35 50 27.2" N 98 04 32.5" W 35.840881 N NAD-27 X 1980546.19 Y 303624.90 Section 27 is not within a noce zone.
This is an existing pad with (3) existing wells.
All bearings shown are Grid, NAD-27, Oklahoma North.
Landing Point, Last Take Point, Bottom Hole and Drill Path information provided by client listed, not surveyed. 1975282.09 303614.74 NAD-83 NAD-83 00'12'23" 10227.13 1943683.06 303638.46 35.840881' N 98.075686' W X 1977567 Y 306096 NAD-83 (US Feet) 35'50'27.3" N 98'04'33.7" W 35.840926' N 98.076021' W X 1945968 Y 306120 00'08'23" 2639.38' , <u>†</u> 1<u>.</u> 1 2636. 9 SURFACE LOCATION NAD-27DATUM:__ 35'48'47.1" N LAT: _ LONG: 98'04'31.5" W 35.813088' N LAT: LONG: 98.075407° W STATE PLANE COORDINATES: (US Feet) N 89'49'26" E ZONE: OK NORTH N 89°53'27" E X: 1977642 2633.02 2633.23 NAD-27 X 1980554.7 Y 300988.48 295980 NAD-27 X 1977921 1975288.53 300975.36 DATUM: NAD-83 300980.38 NAD-83 NAD-83 35'48'47.3" N 98'04'32.7" W NAD-83 1943689.54 300999.09 1948955.87 301012.21 LAT: . 1946322.61 301004.11 LONG:__ 35.813134° N LAT: ___ LONG: 98.075740° W STATE PLANE COORDINATES: (US Feet) PATH ZONE: OK NORTH 17,04″ 00°17°04 2640.41° 1946043 2638.90° 00°16°54 DRILL 296003 This information was gathered with a GPS receiver with ±1 foot Horiz./Vert. accuracy. PROPOSED **CERTIFICATE:** (32)LANDING POINT 165'FSL-2291'FWL NAD-27 (US Feet) 35'48'46.0" N 98'04'31.9" W 35.812785' N 98.075535' W X 1977604 Y 2955869 NAD-83 (US Feet) 35'48'46.2" N 98'04'33.1" W 35.812831' N 98.075869' W X 1946005 Y 295893 I, Thomas L. Howell an Oklahoma NAD-27 NAD-27 X 1980567.75 Licensed Land Surveyor and an authorized agent of Topographic Land 1975301.64 298334.99 298349.61 Surveyors of Oklahoma, do hereby certify to the information shown herein. NAD-83 NAD-83 X 1943702.69 Y 298358.72 X 1948968.89 Y 298373.34 Thomas 1,02 4.78' 2. Nava 2638.70 Lic. No. _ 2634. 2362' SURVEY. CENSED NAD-27 X 1977947.04 Y 295705.55 NAD-83 SURFACE HOLE 275'FSL-2330'FWL NAD-27 X 1975313.63 Y 295696.32 X 1980580.56 Y 295714.86 NAD-83 NAD-83 X 1943714.72 Y 295720.05 1946348.17 295729.28 X 1948961... Y 295738.59 2330 1948981.74 HARDLINE | 2633.42' 275' 2633.53 S 89'47'57" W S 89°47′51″ S 19°4'31″ W Township Line LANDING POINT Invoice # 300569B Date of Drawing: Oct. 18, 2018 NB Operator: NEWFIELD EXPLORATION Date Staked: <u>Oct. 10, 2018</u> Lease Name: MICHAEL FED 1608 Well No.: 4H-29X **ELEVATION:** 1165' Gr. at Stake (NGVD29) Location fell in wheat field. Topography & Vegetation _ Yes Good Drill Site? __ Alternate Location Stake Set From South off county road Best Accessibility to Location _ Distance & Direction _ from Hwy Jct or Town From Kingfisher, Oklahoma, go ±7.6 miles West on St. Hwy 33, then ±3 miles South to the Southeast Corner of Section 32, T16N-R8W