API NUMBER: 049 25281 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

03/18/2019 Approval Date: Expiration Date: 09/18/2020

Surface Water used to Drill: Yes

PERMIT NO: 19-36209

D. One time land application -- (REQUIRES PERMIT)

Horizontal Hole

Multi Unit

Oil & Gas

PERMIT TO DRILL

OT LOCATION:	BOWSER 0304	W NW	FEET FROM QUARTER: FROM SECTION LINES:	215	WEST 260	Well will be	215 feet from neare	st unit or lease boundary
Operator Name:	MARATHON OIL C	OMPANY	Well N		4057205508		OTC/OCC Number:	1363 0
MARATHON OIL COMPANY 7301 NW EXPRESSWAY STE 225 OKLAHOMA CITY, OK			72422 4500		LILLIE D PO BOX	_		
			73132-1590		LINDSA	Y	OK 73052	
							OK 7	0002
	Name	or Listed Fo	ormations Only): Depth		Name	·	Depti	
1 3	` `	or Listed Fo			6			
ĺ	Name	or Listed Fo	Depth					
1 3	Name	or Listed Fo	Depth		6			
1 5 2 3	Name	or Listed Fo	Depth		6 7 8			
1 2 3 4	Name	or Listed Fo	Depth	tion Orders:	6 7 8 9			
1 2 3 4 5	Name SPRINGER 671679 671680	or Listed Fo	Depth 12900	tion Orders:	6 7 8 9	Inc	Depti	
1 2 3 4 5 5 acing Orders:	Name SPRINGER 671679 671680	or Listed Fo	Depth 12900	tion Orders:	6 7 8 9	Inc	Depti reased Density Orders:	
1 2 3 4 5 5 acing Orders:	Name SPRINGER 671679 671680 bers: 201900588	or Listed Fo	Depth 12900	tion Orders:	6 7 8 9	Inc	Depti reased Density Orders:	

Fresh Water Supply Well Drilled: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

H. SEE MEMO Chlorides Max: 5000 Average: 3000

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation:

Under Federal Jurisdiction: No

Type of Mud System: WATER BASED

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 05 Twp 3N Rge 4W County GARVIN

Spot Location of End Point: NE NE NW SW
Feet From: SOUTH 1/4 Section Line: 2590
Feet From: WEST 1/4 Section Line: 1170

Depth of Deviation: 12438 Radius of Turn: 803

Direction: 5

Total Length: 7000

Measured Total Depth: 20700

True Vertical Depth: 13178

End Point Location from Lease,
Unit, or Property Line: 215

Notes:

MEMO

Category Description

DEEP SURFACE CASING 2/4/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 2/4/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

2/4/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201900588 3/13/2019 - GB1 - 5-3N-4W

X671379 SPRG 3 WELLS NO OP. NAMED

REC. 3/11/2019 (THOMAS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201900589 3/13/2019 - GB1 - 8-3N-4W

X671680 SPRG 3 WELLS NO OP. NAMED

REC. 3/11/2019 (THOMAS)

PENDING CD - 201900594 3/13/2019 - GB1 - (I.O.) 5 & 8-3N-4W

EST MULTIUNIT HORIZONTAL WELL

X671679 SPRG 5-3N-4W X671680 SPRG 8-3N-4W

33% 5-3N-4W 67% 8-3N-4W

MARATHON OIL COMPANY REC. 3/11/2019 (THOMAS)

PENDING CD - 201900596 3/13/2019 - GB1 - (I.O.) 5 & 8-3N-4W

X671679 SPRG 5-3N-4W X671680 SPRG 8-3N-4W

COMPL. INT. (8-3N-4W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL, NCT 330' FWL COMPL. INT. (5-3N-4W) NCT 0' FSL, NCT 1320' FNL, NCT 330' FEL, NCT 330' FWL

MARATHON OIL COMPANY REC. 3/11/2019 (THOMAS)

SPACING - 671679 3/13/2019 - GB1 - (640)(HOR) 5-3N-4W

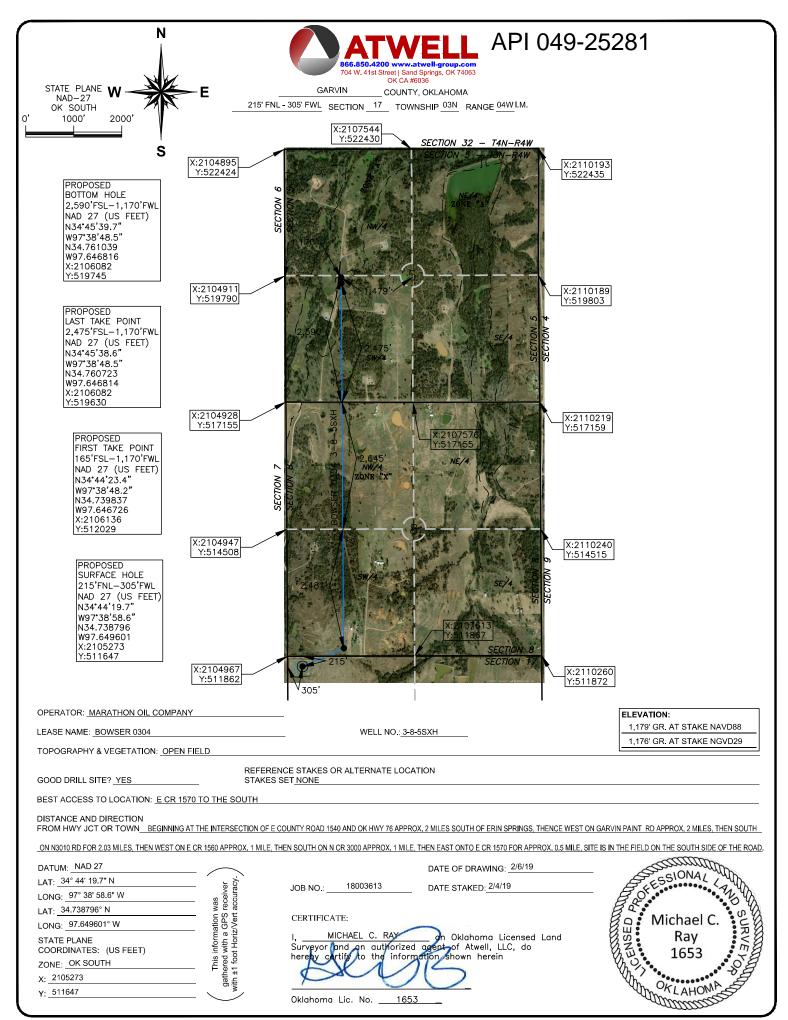
EXT 658538/659832/663306 SPRG, OTHERS

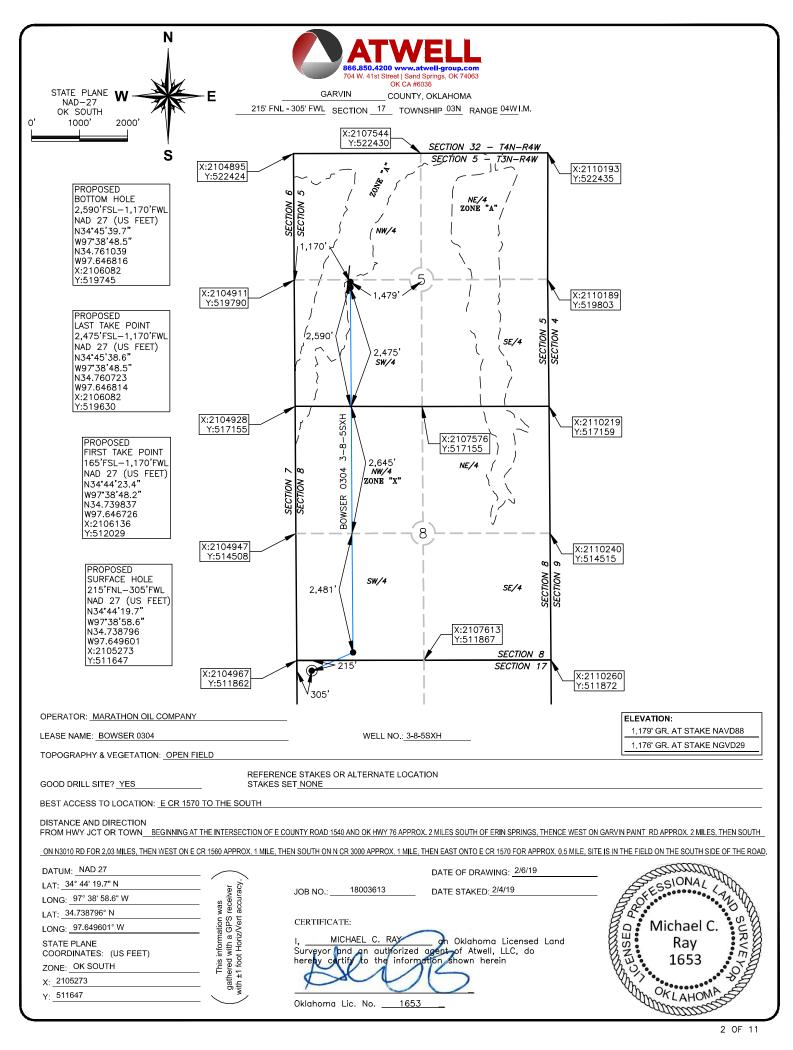
COMPL. INT. NLT 660' FB

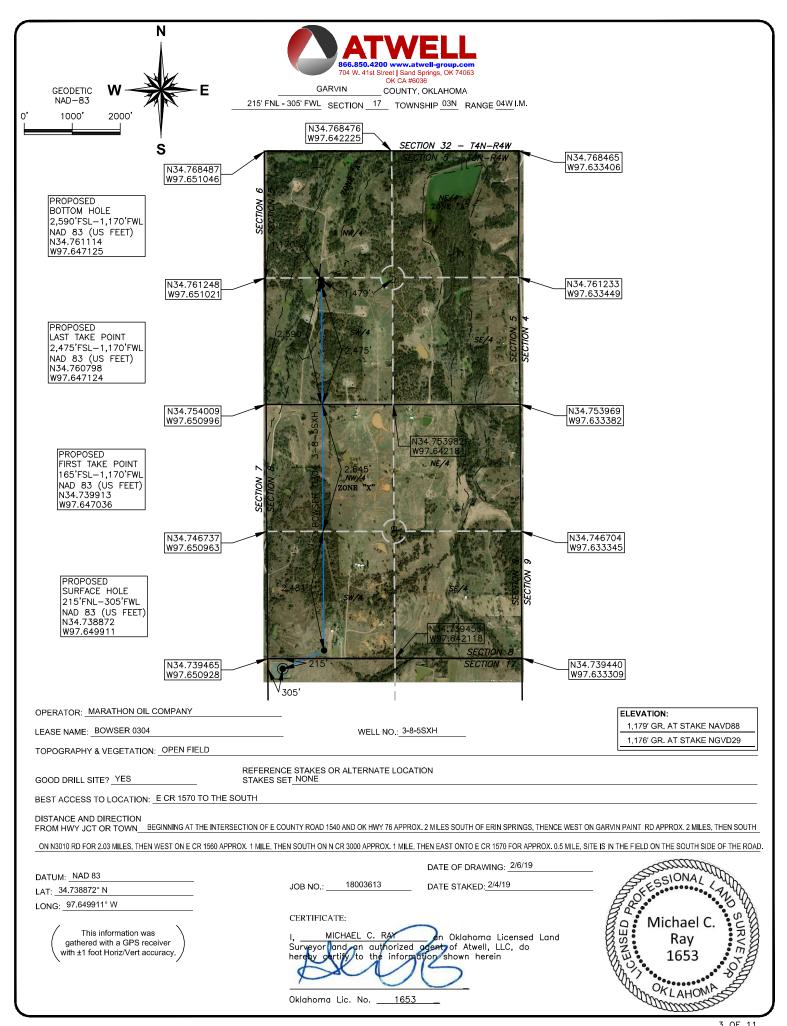
SPACING - 671680 3/13/2019 - GB1 - (640)(HOR) 8-3N-4W

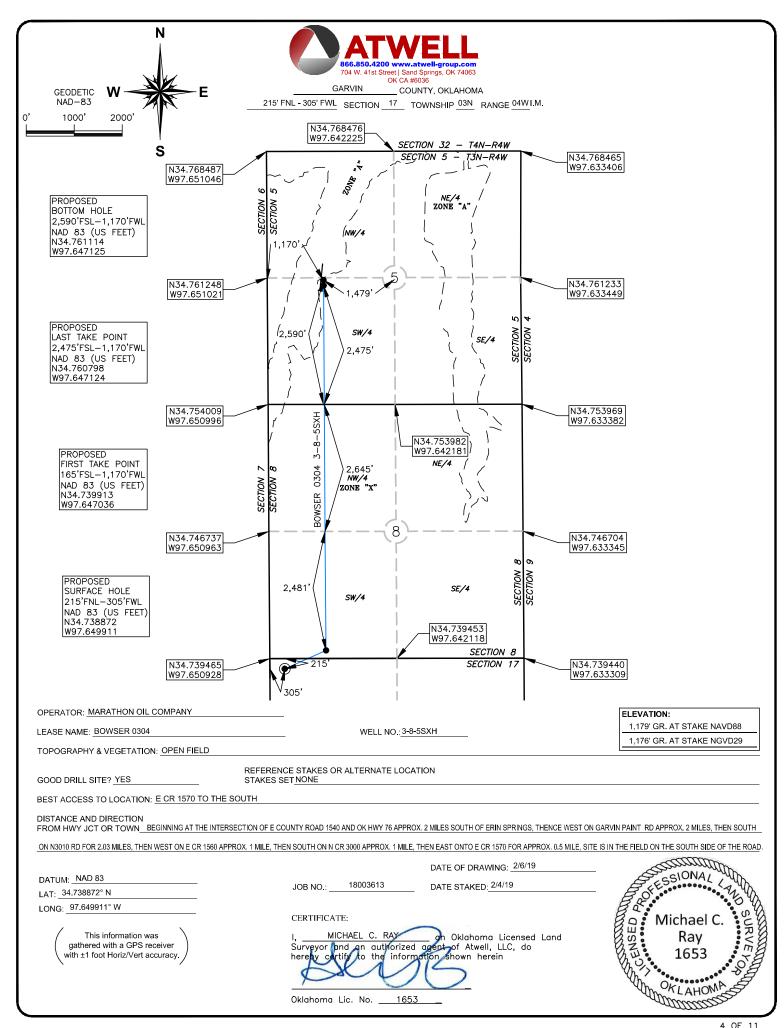
EXT 658538/659832/663306 SPRG, OTHERS

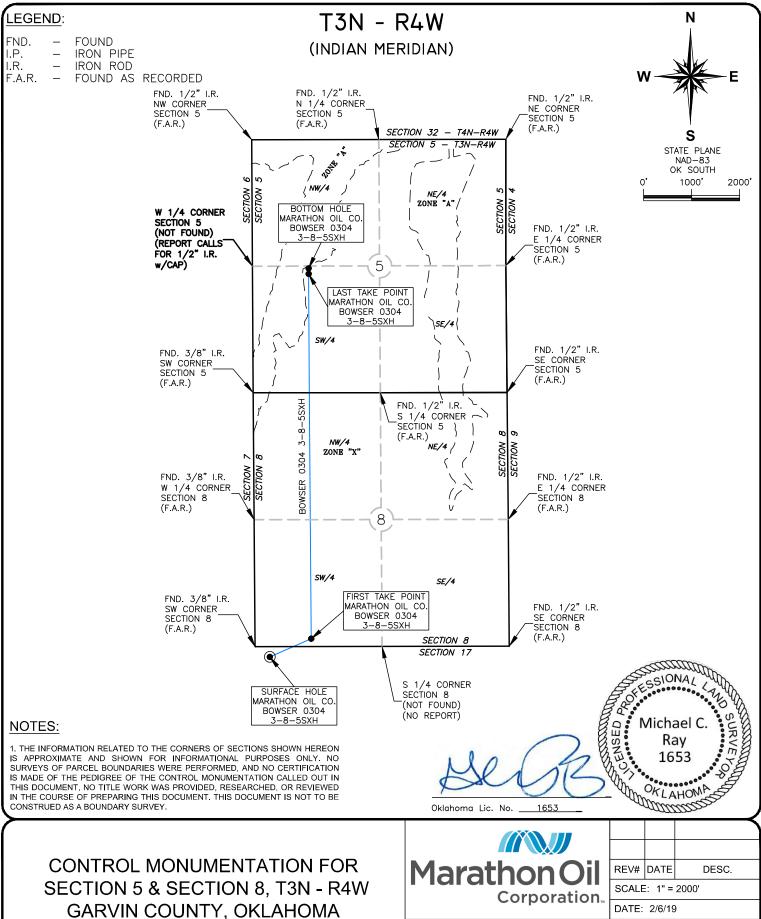
COMPL. INT. NLT 660' FB





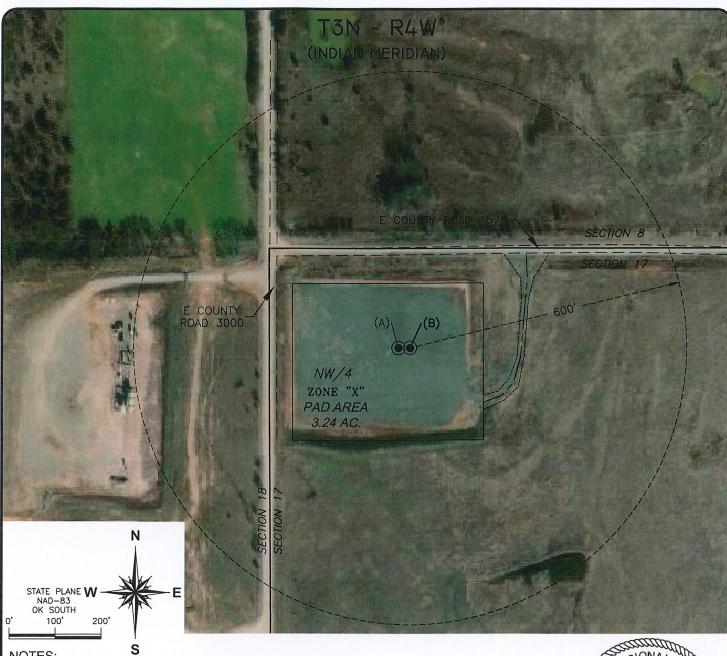






RELIED UPON BY ANY OTHER ENTITY WITHOUT THE CONSENT OF ATWELL, LLC.

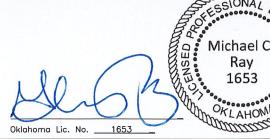
THIS DRAWING WAS PREPARED EXCLUSIVELY FOR MARATHON OIL COMPANY AND MAY NOT BE



NOTES:

1. THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY.

- 2. WELL LOCATION AND PAD AREA ARE NOT IN A FLOOD ZONE.
- 3. NO DWELLINGS WITHIN 600' OF WELL PAD AREA.
- 4. DIMENSIONS TO THE SECTION LINES ARE APPROXIMATE, AND WERE NOT DETERMINED IN THE COURSE OF A BOUNDARY SURVEY.
- (A) MARATHON OIL COMPANY STAR FOX 0304 1-7-6SXH 215' FNL - 280' FWL ELEV. 1,179' GR.
- (B) MARATHON OIL COMPANY BOWSER 0304 3-8-5SXH 215' FNL 305' FWL ELEV: 1,179' GR.



600' RADIUS AROUND A PROPOSED WELL AND PAD AREA FOR BOWSER 0304 3-8-5SXH IN THE NW/4 OF SECTION 17, T3N - R4W, GARVIN COUNTY, OKLAHOMA

THIS DRAWING WAS PREPARED EXCLUSIVELY FOR MARATHON OIL COMPANY AND MAY NOT BE RELIED UPON BY ANY OTHER ENTITY WITHOUT THE CONSENT OF ATWELL, LLC.





REV# DATE DESC.

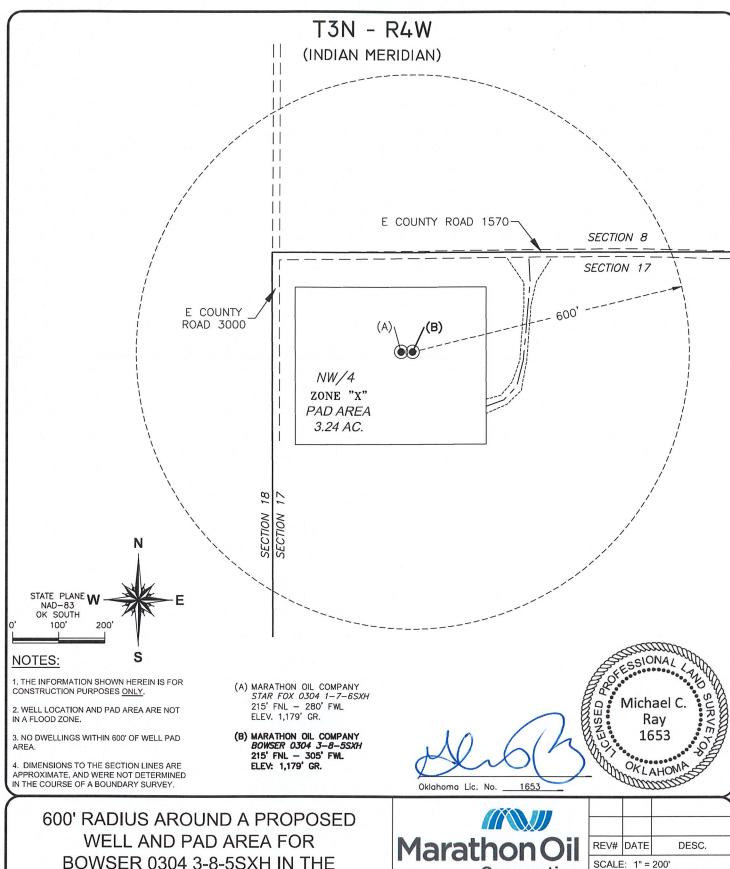
SCALE: 1" = 200'

DATE: 2/7/19

DRAWN BY: RCJ

APP'D BY: ONM & DCC

JOB NO.: 18003613 SHEET: 6 OF 11



BOWSER 0304 3-8-5SXH IN THE NW/4 OF SECTION 17, T3N - R4W, GARVIN COUNTY, OKLAHOMA

THIS DRAWING WAS PREPARED EXCLUSIVELY FOR MARATHON OIL COMPANY AND MAY NOT BE RELIED UPON BY ANY OTHER ENTITY WITHOUT THE CONSENT OF ATWELL, LLC.



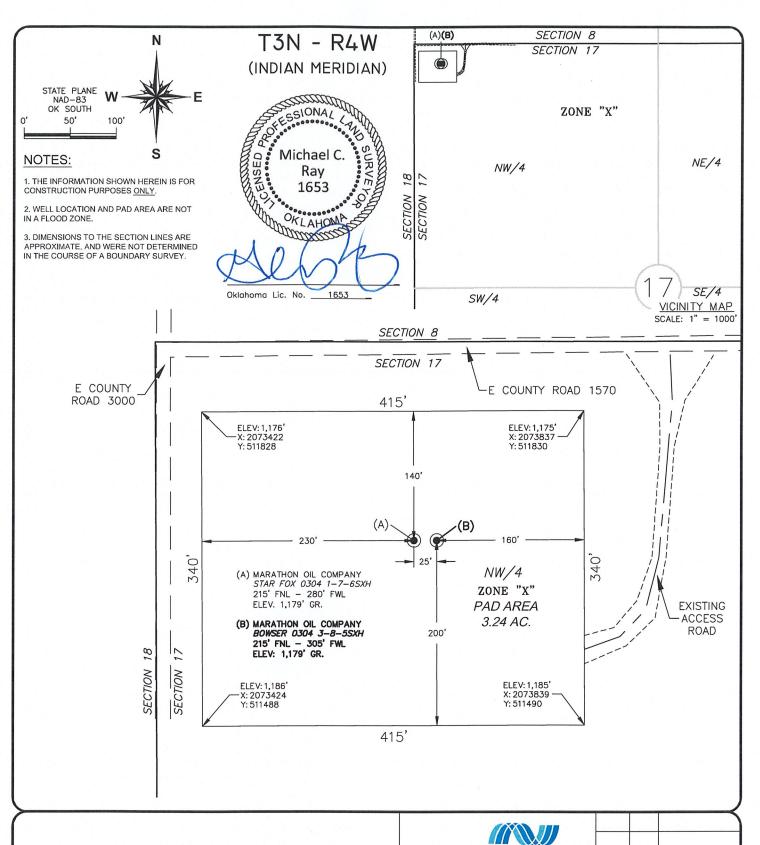


DATE: 2/7/19

DRAWN BY: RCJ

APP'D BY: ONM & DCC

JOB NO.: 18003613 SHEET: 7 OF 11



PROPOSED PAD AREA IN THE NW/4 OF SECTION 17, T3N - R4W, GARVIN COUNTY, OKLAHOMA

866,850,4200 www.atwell-group.com 704 W. 41st Street | Sand Springs, OK 74063 OK CA #6036

Marathon Oil

Corporation.

REV# DATE DESC.

SCALE: 1" = 100'

DATE: 2/7/19

DRAWN BY: RCJ

APP'D BY: ONM & DCC JOB NO.: 18003613

SHEET: 8 OF 11

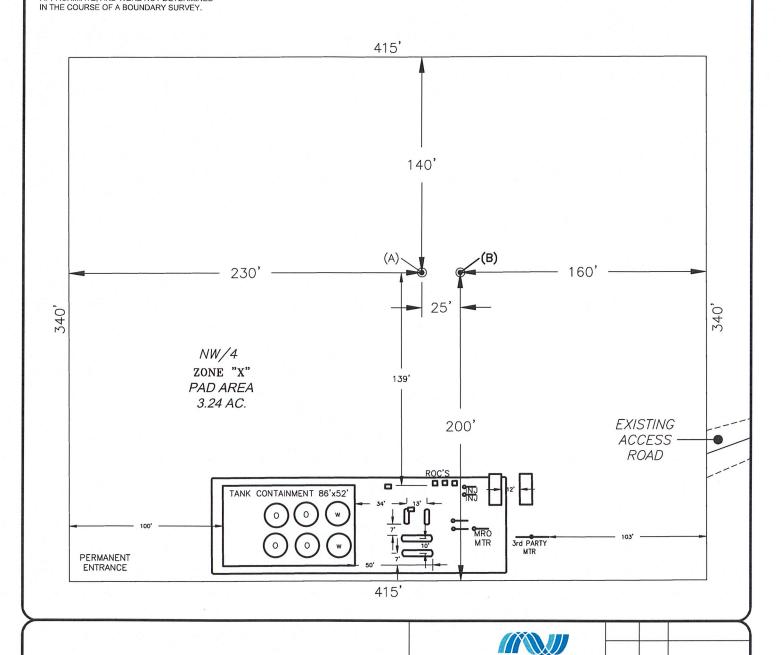
THIS DRAWING WAS PREPARED EXCLUSIVELY FOR MARATHON OIL COMPANY AND MAY NOT BE RELIED UPON BY ANY OTHER ENTITY WITHOUT THE CONSENT OF ATWELL, LLC.

STATE PLANE W E NAD-83 OK SOUTH 0' 30' 60' NOTES:

DIMENSIONS TO THE SECTION LINES ARE APPROXIMATE, AND WERE NOT DETERMINED

T3N - R4W (INDIAN MERIDIAN)

- (A) MARATHON OIL COMPANY STAR FOX 0304 1-7-6SXH 215' FNL - 280' FWL ELEV. 1,179' GR.
- (B) MARATHON OIL COMPANY BOWSER 0304 3-8-55XH 215' FNL - 305' FWL ELEV: 1,179' GR.



DUAL WELL FACILITY LAYOUT IN THE NW/4 OF SECTION 17, T3N - R4W, GARVIN COUNTY, OKLAHOMA

ATWELL 866.850.4200 www.atwell-group.com 704 W. 41st Street | Sand Springs, OK 74063 OK CA #6036

Marathon Oil

Corporation...

REV# DATE DESC.

SCALE: 1" = 60'

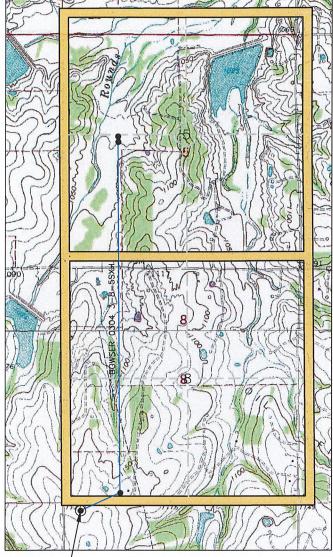
DATE: 2/7/19

DRAWN BY: RCJ
APP'D BY: ONM & DCC

JOB NO.: 18003613 SHEET: 9 OF 11

THIS DRAWING WAS PREPARED EXCLUSIVELY FOR MARATHON OIL COMPANY AND MAY NOT BE RELIED UPON BY ANY OTHER ENTITY WITHOUT THE CONSENT OF ATWELL, LLC.

LOCATION & ELEVATION VERIFICATION MAP





BOWSER 0304 3-8-5SXH

SEC.____17___ TWP.___3N___ RNG._ COUNTY GARVIN __ STATE__ OPERATOR MARATHON OIL COMPANY DESCRIPTION 215' FNL - 305' FWL LEASE_BOWSER 0304 3-8-5SXH ELEVATION 1,179' GR. AT STAKE NAVD88 1,176' GR. AT STAKE NGVD29

LINDSAY SW

U.S.G.S. TOPOGRAPHIC QUADRANGLE MAP____

ABOVE BACKGROUND DATA FROM U.S.G.S. TOPOGRAPHIC MAP SCALE: 1" = 2000'

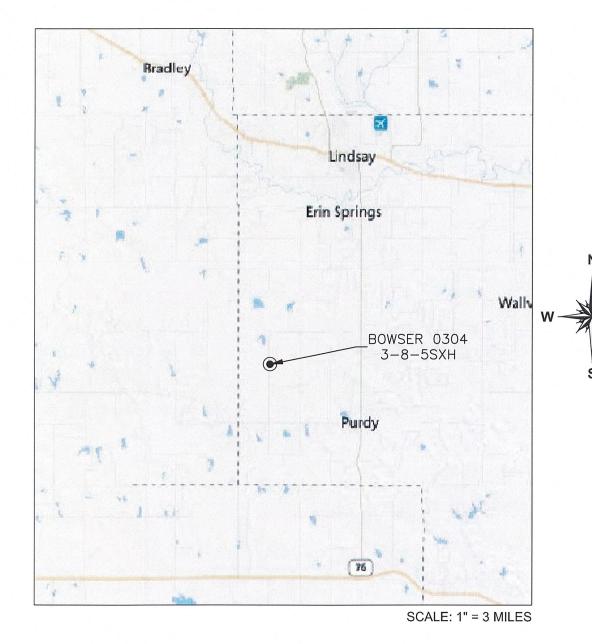
CONTOUR INTERVAL

WHEN THE ELEVATION IS SHOWN HEREON IT IS THE GROUND

ELEVATION OF THE LOCATION STAKE.
REVIEW THIS DRAWING AND INFORM US IMMEDIATELY OF ANY POSSIBLE DISCREPANCY.



VICINITY MAP



SEC.____17___ TWP.___3N___ RNG. ___4W COUNTY GARVIN

__ STATE__

OPERATOR MARATHON OIL COMPANY

