API NUMBER: 073 26495 OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 03/18/2019 09/18/2020 **Expiration Date**

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Sec:	32	Twp:	16N	Rge:	8W	County:	KINGFISHER
			$\neg \neg$	$\overline{}$		\neg		

SOUTH WEST SPOT LOCATION: SE SW SE SW 1680 275

Lease Name: MICHAEL FIU 1608 Well No: 7H-29X Well will be 275 feet from nearest unit or lease boundary.

NEWFIELD EXPLORATION MID-CON INC Operator Telephone: 2812105100; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC 4 WATERWAY SQUARE PL STE 100

THE WOODLANDS. 77380-2764 DAVID JOSEPH WITTROCK 4424 248TH STREET NW

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 8849 6 2 WOODFORD 9429 7 3 8 4 9 5 10 635439 Spacing Orders: Location Exception Orders: Increased Density Orders: 692978 642183 692979

Pending CD Numbers: 201900520

201900521

201900525

Total Depth: 19462 Ground Elevation: 1170 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 60

Under Federal Jurisdiction: Yes Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-36055 E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

Special Orders:

H SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 29 Twp 16N Rge 8W County KINGFISHER

Spot Location of End Point: NE NW NW NW Feet From: NORTH 1/4 Section Line: 85
Feet From: WEST 1/4 Section Line: 380

Depth of Deviation: 8510 Radius of Turn: 411

Direction: 355

Total Length: 10307

Measured Total Depth: 19462
True Vertical Depth: 9429
End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 1/30/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/30/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 692978 3/18/2019 - G58 - 29-16N-8W

X635439/642183 MSSP

2 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

3/15/2019

INCREASED DENSITY - 692979 3/18/2019 - G58 - 32-16N-8W

X635439/642183 MSSP

2 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

3/15/2019

Category Description

INTERMEDIATE CASING 1/30/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 1/30/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE

SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

PENDING CD - 201900520 3/18/2019 - G58 - (I.O.) 29 & 32-16N-8W

EST MULTIUNIT HORÍZONTAL WELL

X635439 MSSP, WDFD

(WDFD IS ADJACENT COMMON SOURCE OF SUPPLY TO MSSP)

50% 29-16N-8W 50% 32-16N-8W NO OP. NAMED

REC 2/12/2019 (M. NORRIS)

PENDING CD - 201900521 3/18/2019 - G58 - (I.O.) 29 & 32-16N-8W

X635439 MSSP, WDFD

COMPL. INT. 32-16N-8W NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. 29-16N-8W NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

NO OP. NAMED

REC 2/12/2019 (M. NORRIS)

PENDING CD - 201900525 3/18/2019 - G58 - (I.O.) 29 & 30-16N-8W

X165:10-3-28(C)(2)(B) MSSP, WDFD (MICHAEL FED 1608 7H-29X)

MAYBE CLOSER THAN 600' TO EXISTING AND//OR PROPOSED WELLS

REC 2/12/2019 (M. NORRIS)

SPACING - 635439 3/18/2019 - G58 - (640)(HOR) 29 & 32-16N-8W

VAC 41819 MCSTR

 ${\sf VAC~83896~MNNG,\,MISS~S2,\,E2~NW4,\,W2~NE4~29~\&~W2~W2,\,E2~SW4,\,E2~SE4~32}$

EXT 83896 MSSP, WDFD ** POE TO BHL NCT 660' FB (MSSP)

POE TO BHL NCT 165 FNL OR FSL, NCT 330 FEL OR FWL (WDFD)

(COEXIST SP. ORDER 83896 MNNG, MISS W2 NW4, E2 NE4 29 & 32 MINUS W2 W2 E2, E2 SE4)

** S/B EXT 614033 MSSP, WDFD; CORRECTED BY NPT 642183

SPACING - 642183 3/18/2019 - G58 - NPT TO SP. ORDER 635439 TO CORRECT ORDER BEING EXTENDED IS SP.

ORDER NUMBER 614033

