PI NUMBER: 073 26497 prizontal Hole Oil & Gas	OIL & GAS CC P.C OKLAHOMA	RPORATION COMMISSION DNSERVATION DIVISION D. BOX 52000 A CITY, OK 73152-2000 Ile 165:10-3-1)	Approval Date: 03/18/2019 Expiration Date: 09/18/2020
	PER	RMIT TO DRILL	
WELL LOCATION: Sec: 17 Twp: 18N Rge: 7W	County: KINGFISH		
SPOT LOCATION: NE NW NW NE	FEET FROM QUARTER: FROM NOR SECTION LINES:		
Lease Name: DORA 18-07-08	234 Well No: 1MH	2303 I We	II will be 234 feet from nearest unit or lease boundary.
Operator CHISHOLM OIL & GAS OPERATING Name:		elephone: 9184886400	OTC/OCC Number: 23991 0
CHISHOLM OIL & GAS OPERATING LLC 6100 S YALE AVE STE 1700	C	GREG HOBBS 902 S. 13TH S	
TULSA, OK 7	74136-1921	KINGFISHER	OK 73750
1 MISSISSIPPIAN (LESS CHESTER) 2 3 4 5	7430	6 7 8 9 10	
Spacing Orders: 685749	Location Exception Order	rs: 687595	Increased Density Orders:
Pending CD Numbers:	i		Special Orders:
C C			
Total Depth: 13067 Ground Elevation: 111	6 Surface Casi	ng: 340	Depth to base of Treatable Water-Bearing FM: 290
Under Federal Jurisdiction: No	Fresh Water Supp	bly Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for dispos	al of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Ste	eel Pits		
Type of Mud System: WATER BASED	D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-3617		
Chlorides Max: 5000 Average: 3000		H. CLOSED SYSTEM=STE	EL PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	e of pit? Y		
Pit is located in a Hydrologically Sensitive Area.			
Category of Pit: C			
Liner not required for Category: C			
Pit Location is AP/TE DEPOSIT			

HORIZONTAL HOLE 1

KINGFISHER Sec 08 Twp 18N Rge 7W County Spot Location of End Point: NW NW NI\// NE Feet From: NORTH 1/4 Section Line: 175 Feet From: EAST 1/4 Section Line: 2382 Depth of Deviation: 7298 Radius of Turn: 521 Direction: 359 Total Length: 4951 Measured Total Depth: 13067 True Vertical Depth: 7800 End Point Location from Lease. Unit. or Property Line: 175 Notes: Description Category HYDRAULIC FRACTURING 1/28/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG LOCATION EXCEPTION - 687595 2/27/2019 - G58 - (I.O.) 8-18N-7W X647836** MSNLC COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 660' FWL CHISHOLM OIL AND GAS OPERATION, LLC 12/4/2018 **S/B SP. ORDER 685749; WILL BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OP. SPACING - 685749 2/27/2019 - G58 - (640)(HOR) 8-18N-7W EXT OTHER EXT 663547 MSNLC POE TO BHL NLT 660' FB (COEXIST SP. ORDER 69138 MSSSD; SP. ORDER 79644 MSSSD)

