API NUMBER: 137 27656

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/27/2022

Expiration Date: 07/27/2023

Horizontal Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section: 34	Township:	1N Range	e: 5W	County: S	TEPHENS					
SPOT LOCATION: NV	/ SE SE	SE	FEET FROM QUARTE	R: FROM	SOUTH	FROM EAST					
			SECTION LINE	S:	500	400					
Lease Name: PR	AIRIEDALE			Well No:	2-34HW		Well will be	400	feet from nearest unit	or leas	e boundary.
Operator Name: CIT	ATION OIL & GAS	CORPORAT	TION	Telephone:	281891100	00; 2818911000			OTC/OCC Num	ber:	14156 0
CITATION OIL & GAS CORPORATION						KENT & SAND	Y J POGUE				
14077 CUTTEN RD						297932 E. 1730 ROAD					
HOUSTON,		TX	77069-2212			DUNCAN			OK 73533		
Formation(s) (Pe	ermit Valid for I		mations Only):								
Name		Code		Depth							
1 WOODFORD		319W	/DFD	11544							
Spacing Orders: 6789	15		Loc	ation Excep	tion Orders:	No Exception	S	Inci	reased Density Orders:	No	Density
Pending CD Numbers: 202102736 Working interest own:					erest owners	s' notified: *** Special Orders:			No S	Special	
	202102726										
Total Depth: 17632	Ground	Elevation: 1	021	Surface (	Casing: '	1500	Depth to	o base o	f Treatable Water-Bearin	g FM:	650
Deep surface casing has been approve									peen approved		
Under Federal Jurisdiction: No						Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No						D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38052					
Surface Water used to Drill: Yes						H. (Other) SEE MEMO					
PIT 1 INFORMAT	ION					Categor	ry of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C					
Type of Mud System: WATER BASED						Pit Location is: BED AQUIFER					
Chlorides Max: 5000 Average: 3000 Pit Location Formation: PURCELL											
	•		below base of pit?	Y							
	f municipal water w										
	head Protection Are										
Pit <u>is</u> located	d in a Hydrologically	Sensitive Ar	ea.								
PIT 2 INFORMATION						ū	ry of Pit: C				
Type of Mud System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C					
Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000						Pit Location is: BED AQUIFER  Pit Location Formation: PURCELL					
Is depth to top of ground water greater than 10ft below base of pit? Y						Fit Location For	mation. FUNCEL				
Within 1 mile of municipal water well? N											
	head Protection Are										
Pit <u>is</u> located in a Hydrologically Sensitive Area.											

HORIZONTAL HOLE 1

Section: 34 Township: 1N Range: 5W Meridian: IM Total Length: 4027

County: STEPHENS Measured Total Depth: 17632

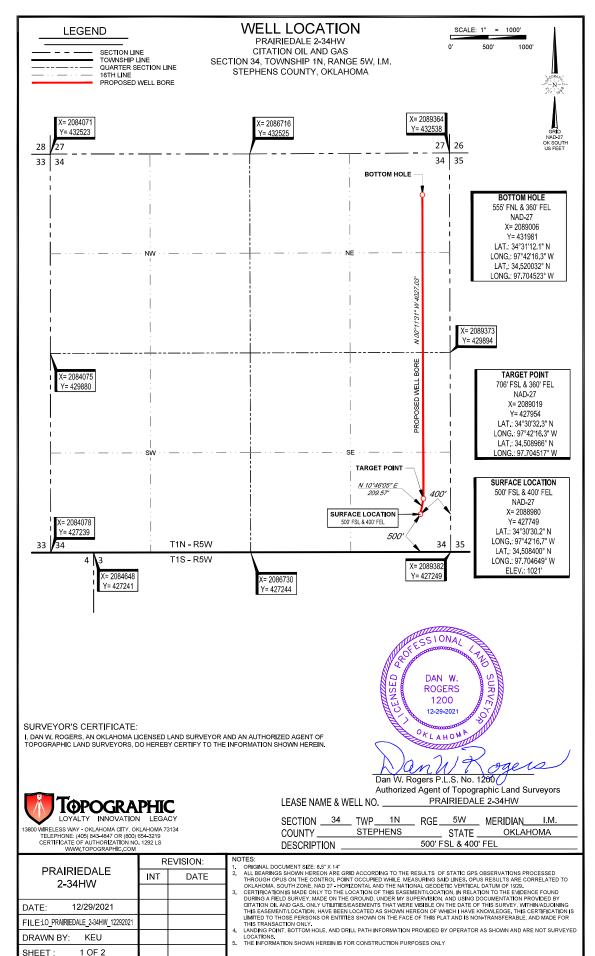
Spot Location of End Point: SW NE NE NE True Vertical Depth: 12632

Feet From: NORTH

1/4 Section Line: 555

End Point Location from
Lease,Unit, or Property Line: 360

NOTES:				
Category	Description			
DEEP SURFACE CASING	[1/24/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING			
HYDRAULIC FRACTURING	[1/24/2022 - GC2] - OCC 165:10-3-10 REQUIRES:			
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;			
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG			
MEMO	[1/24/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WILDHORSE CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT			
PENDING CD - 202102726	[1/27/2022 - G56] - 34-1N-5W X678915 WDFD 4 WELLS NO OP NAMED REC 1/10/2022 (HUBER			
PENDING CD - 202102736	[1/27/2022 - G56] - (I.O.) 34-1N-5W X678915 WDFD COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FEL NO OP NAMED REC 1/10/2022 (HUBER)			
SPACING - 678915	[1/27/2022 - G56] - (640) 34-1N-5W VAC OTHERS EXT 669539 WDFD, OTHERS			
WATERSHED STRUCTURE	[1/24/2022 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580) 255-5798 PRIOR TO DRILLING			



## WELL LOCATION SCALE: 1" = 1000' **LEGEND** PRAIRIEDALE 2-34HW 500' 1000 SECTION LINE TOWNSHIP LINE QUARTER SECTION LINE 16TH LINE PROPOSED WELL BORE CITATION OIL AND GAS SECTION 34, TOWNSHIP 1N, RANGE 5W, I.M. STEPHENS COUNTY, OKLAHOMA OTTOM HOLE SIONAL DAN W. ROGERS 1200 12-29-2021 SURVEYOR'S CERTIFICATE: OKLAHOMA I, DAN W, ROGERS, AN OKLAHOMA LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF TOPOGRAPHIC LAND SURVEYORS, DO HEREBY CERTIFY TO THE INFORMATION SHOWN HEREIN. Dan W. Rogers P.L.S. No. 1200 Authorized Agent of Topographic Land Surveyors PRAIRIEDALE 2-34HW LEASE NAME & WELL NO. TOPOGRAPHIC LOYALTY INNOVATION LEGACY SECTION 34 TWP 1N RGE\_ 5W \_ MERIDIAN\_\_\_\_I.M. 13800 WIRELESS WAY - OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM COUNTY STEPHENS OKLAHOMA STATE. 500' FSL & 400' FEL DESCRIPTION REVISION: NOTES: ORIGINAL DOCUMENT SIZE: 8,5" X 14" ALL BEARNINGS SHOWN HEREON ARE GRID ACCORDING TO THE RESULTS OF STATIC GPS OBSERVATIONS PROCESSED THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING SAID LINES. OPUS RESULTS ARE CORRELATED TO OKLAHOMA, SOUTH ZONE, NAD 27 - HORIZONTAL AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASSEMENTLOCATION, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY CITATION OIL AND GAS, ONLY UTLITIES/EASSEMENTATIAT WERE VISIBLE ON THE DATE OF THIS SURVEY WHINIADJOINING THIS EASSEMENT/LOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH HAVE KNOWLEDGE, THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLATAMOIS KNONTRANSFERIE, AND MADE FOR THIS TRANSACTION OILL. THE TRANSACTION OILL. ALL STATEMENT OF THE **PRAIRIEDALE** INT DATE 2-34HW DATE: 12/29/2021 FILE:LO\_PRAIRIEDALE\_2-34HW\_12292021

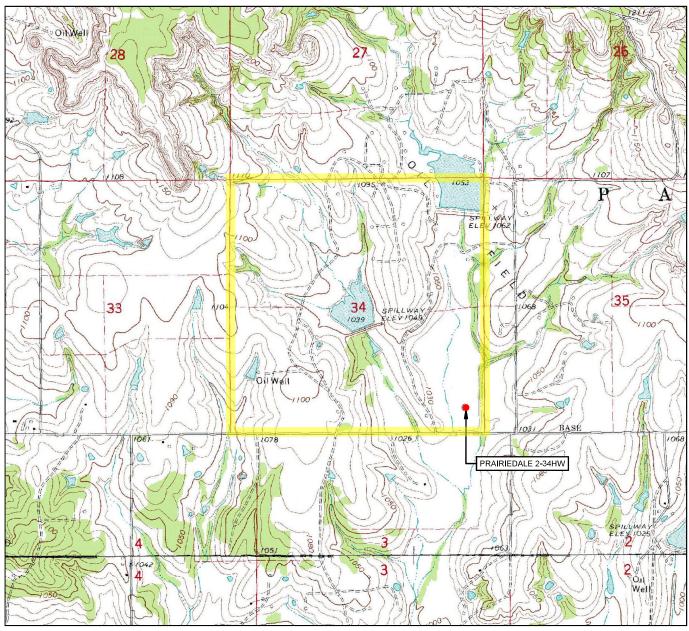
DRAWN BY:

SHEET

KEU

2 OF 2

## LOCATION & ELEVATION VERIFICATION MAP



SECTION 34 TWP 1N RGE 5W MERIDIAN I.M.
COUNTY STEPHENS STATE OKLAHOMA
DESCRIPTION 500' FSL & 400' FEL
ELEVATION 1021'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CITATION OIL AND GAS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM