API NUMBER: 019 04546 Directional Hole Oil &	F Gas	OIL & GAS CONSE P.O. BO OKLAHOMA CIT	RATION COMMISSION RVATION DIVISION 0X 52000 Y, OK 73152-2000 5:10-3-1)		01/27/2022 07/27/2023
		PERMIT TO R	RECOMPLETE		
WELL LOCATION: Section:	31 Township: 2S	Range: 2W County: CA	ARTER		
SPOT LOCATION: NW SE	NW NW FEET FROM	MQUARTER: FROM SOUTH	FROM WEST		
	SEC	TION LINES: 1975	679		
Lease Name: J H BENNETT	16	Well No: 1-31	Well wi	II be 665 feet from nearest u	unit or lease boundary.
Operator Name: SPRING OPER	ATING COMPANY	Telephone: 405340681	1	OTC/OCC N	umber: 20386 0
SPRING OPERATING CC	MPANY		WILLIAM CAMPBELL		
PO BOX 2048	PO BOX 2048				
EDMOND , OK 73083-2048			PROSPER TX 75078		
Formation(s) (Permit Val	id for Listed Formations C	Only):			
Name	Code	Depth	Name	Code	Depth
1 SYCAMORE	352SCMR	4910	6 GOODWIN	401GDWN	8270
2 WOODFORD	319WDFD	4954			
3 HUNTON 4 VIOLA	269HNTN 202VIOL	5078 6100			
5 HUMPHREYS	401HMPR	7110			
Spacing Orders: 615371		Location Exception Orders:	676980 709289	Increased Density Orde	rs: 722464
Pending CD Numbers: No Pe	nding	Working interest owners	s' notified: ***	Special Order	s: No Special
Total Depth: 10027	Ground Elevation: 952	Surface Casing: 6	646 IP D	epth to base of Treatable Water-Be	earing FM: 80
Under Federal Jurisdict	ion: No		Approved Method for disposal o	f Drilling Fluids:	
Fresh Water Supply Well Drill Surface Water used to D					
DIRECTIONAL HOLE 1					
Section: 31 Townshi Count	p: 2S Range: 2W y: CARTER	Meridian: IM	Measured Total	Depth: 10027	
Spot Location of End Poir		NW	True Vertical	Depth: 9972	
		tion Line: 2378			
Feet From: WEST 1/4 Section Line: 1142			End Point Location from Lease, Unit, or Property Line: 262		

NOTES:

Category	Description
HYDRAULIC FRACTURING	[9/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 722464	[1/26/2022 - GB6] - NW4 31-2S-2W X615371 SCMR 1 WELL 12/29/2021
LOCATION EXCEPTION - 676980	[10/22/2021 - GB6] - NW4 31-2S-2W X615371 SCMR, WDFD, HNTN, VIOL, HMPR, GDWN SHL 665' FNL, 679' FWL POE (SCMR) 4900'MD 535' FNL, 774' FWL EXIT (SCMR) 4954'MD 532' FNL, 779' FWL POE (WDFD) 4954'MD 532' FNL, 776' FWL EXIT (WDFD) 5078'MD 529' FNL, 786' FWL POE (HNTN) 5078'MD 529' FNL, 786' FWL EXIT (HNTN) 5732'MD 489' FNL, 813' FWL POE (VIOL) 6100'MD 461' FNL, 858' FWL EXIT (VIOL) 6955'MD 336' FNL, 1046' FWL POE (HMPR) 7110'MD 314' FNL, 1087' FWL EXIT (HMPR) 7302'MD 297' FNL, 1111' FWL POE (GDWN) 8270'MD 269' FNL, 1134' FWL EXIT (GDWN) TD 262' FNL 1142' FWL SPRING OPERATING COMPANY 04/30/2018
LOCATION EXCEPTION - 709289	[10/22/2021 - GB6] - NW4 31-2S-2W AMD 676980 TO REFLECT CORRECT EXIT DEPTH OF HMPR FROM 7,302' TO 7,350'.
SPACING - 615371	10/22/2021 - GB6 - (160) NW4 31-2S-2W VAC 310642 SCMR, WDFD, GDWN, HMPR, OTHER NW4 31-2S-2W EXT 590363 HMPR, GDWN, SCMR, WDFD, HNTN, VIOL, OTHERS EST OTHERS