

API NUMBER: 019 26502 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 08/10/2022  
Expiration Date: 02/10/2024

Multi Unit Oil & Gas

Amend reason: AMEND SHL/ UPDATE ORDERS

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 22 Township: 1S Range: 3W County: CARTER

SPOT LOCATION: SE NE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 985 315

Lease Name: COURBET Well No: 6-22-16XHW Well will be 315 feet from nearest unit or lease boundary.  
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

OKLAHOMA CITY, OK 73126-8870

JAMES E OR ROCILLE TOW

PO BOX 124

RATLIFF CITY OK 73481

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	9153

Spacing Orders: 718358  
597921  
728946  
729237

Location Exception Orders: 729238

Increased Density Orders: 725593  
725633

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 21297 Ground Elevation: 980

Surface Casing: 1600

Depth to base of Treatable Water-Bearing FM: 1350

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38398

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 16	Township: 1S	Range: 3W	Meridian: IM	Total Length: 11700
County: CARTER				Measured Total Depth: 21297
Spot Location of End Point: NE SE NW NW				True Vertical Depth: 9500
Feet From: <b>NORTH</b>		1/4 Section Line: 918		End Point Location from
Feet From: <b>WEST</b>		1/4 Section Line: 1146		Lease, Unit, or Property Line: 918

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	<p>[11/10/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 725593	<p>[7/28/2022 - GB1] - 16 &amp; 21-1S-3W X718358 WDFD 7 WELLS CONTINENTAL RESOURCES, INC 5/17/22</p>
INCREASED DENSITY - 725633	<p>[7/28/2022 - GB1] - 22-1S-3W X597921 WDFD 6 WELLS CONTINENTAL RESOURCES, INC 5/18/22</p>
LOCATION EXCEPTION - 729238	<p>[11/17/2022 - GB1] - (I.O.) 15, 16, 21 &amp; 22-1S-3W X718358 WDFD 16 &amp; 21-1S-3W XOTHERS X597921 WDFD, OTHER 22-1S-3W X728946 WDFD 15-1S-3W COMPL INT (22-1S-3W) NCT 660' FSL, NCT 330' FEL, NCT 0' FNL, NCT 165' FWL COMPL INT (15-1S-3W) NCT 0' FSL, NCT 165' FWL, NCT 165' FSL, NCT 0' FWL COMPL INT (16 &amp; 21-1S-3W) NCT 2640' FNL/FSL, NCT 0' FEL, NCT 330' FNL, NCT 660' FWL CONTINENTAL RESOURCES, INC 10/18/2022</p>
MEMO	<p>[6/20/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
SPACING - 597921	<p>[7/28/2022 - GB1] - (640)(HOR) 22-1S-3W EST WDFD, OTHERS POE TO BHL (WDFD) NLT 330' FB</p>
SPACING - 718358	<p>[7/28/2022 - GB1] - (1280/1040)(HOR) 16 &amp; 21-1S-3W EST (1280) WDFD, OTHERS EST (1040) OTHER W2, S2 SE4 16 &amp; 21-1S-3W POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL</p>
SPACING - 728946	<p>[11/17/2022 - GB1] - (640/400)(HOR) 15-1S-3W &amp; E2, S2 SW4 15-1S-3W VAC OTHERS EXT (640) OTHER EXT (640) 597921 WDFD, OTHER EST (640) OTHER EST (400)(IRR) OTHER COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST SP 353249 WDFD W2 NE4)</p>
SPACING - 729237	<p>[11/17/2022 - GB1] - (I.O.) 15, 16, 21 &amp; 22-1S-3W EST MULTIUNIT HORIZONTAL WELL X718358 WDFD 16 &amp; 21-1S-3W XOTHERS X597921 WDFD, OTHER 22-1S-3W X728946 WDFD 15-1S-3W 46% 22-1S-3W 4% 15-1S-3W 50% 16 &amp; 21-1S-3W CONTINENTAL RESOURCES, INC 10/18/2022</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

019 26502 COURBET 6-22-16XHW