

API NUMBER: 059 22511 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 11/21/2022

Expiration Date: 05/21/2024

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 16 Township: 27N Range: 25W County: HARPER

SPOT LOCATION: FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**
SECTION LINES: **2140** **1850**

Lease Name: **STATE AA** Well No: **8-16** Well will be **500** feet from nearest unit or lease boundary.

Operator Name: **LATIGO OIL AND GAS INC** Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC

WOODWARD, OK 73802-1208

ST OF OKLA, COMM OF LAND OFFICE

5801 BROADWAY EXTN SUITE 200

OKC OK 73128

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CHEROKEE	404CHRK	6320
2	MORROW	402MRRW	6550
3	CHESTER LIME	354CRLM	6618

Spacing Orders: 39174
52944
92008

Location Exception Orders: **No Exceptions**

Increased Density Orders: 729966

Pending CD Numbers: 202204242

Working interest owners' notified: ***

Special Orders: **No Special**

Total Depth: 6935 Ground Elevation: 2157

Surface Casing: 960 IP

Depth to base of Treatable Water-Bearing FM: 80

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[11/16/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 729966	<p>[11/21/2022 - GB7] - 16-27N-25W X39174/52944/92008 MRRW, CRLM 1 WELL NO OP NAMED 11/18/2022</p>
PENDING - CD2022-004242	<p>[11/21/2022 - GB7] - 16-27N-25W X39174/52944/92008 MRRW, CRLM SHL 500' FNL 1850' FWL LATIGO OIL AND GAS INC REC 11/08/2022 (DENTON)</p>
SPACING	8/14/2008 - G72 - CHRK IS UNSPACED; 160 ACRE LEASE PER ITD (NW/4).
SPACING	[11/21/2022 - GB7] - CHRK UNSPACED; 640-ACRE LEASE (16-27N-25W)
SPACING - 39174	<p>[11/18/2022 - GB7] - (640) 16-27N-25W EXT 30935/VAR/38691 MWSD EXT 32728/VAR/38904 CRLM</p>
SPACING - 52944	<p>[11/18/2022 - GB7] - (640) 21-27N-25W VAC/EXT/MOD OTHERS VAC/EXT/MOD 47535/VAR/50083 MRRW</p>
SPACING - 92008	[11/21/2022 - GB7] - NPT ORDER 52944 CORRECTING EXHIBIT D