API NUMBER:	059 22511	A

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/21/2022 Expiration Date: 05/21/2024

## PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 16	Township:	27N Range	e: 25W	County: H	ARPER		
SPOT LOCATION:	SE NW I	NENW	FEET FROM QUARTE	R: FROM	SOUTH	FROM WEST		
			SECTION LINE	S:	2140	1850		
Lease Name:	STATE AA			Well No:	8-16		Well will be	500 feet from nearest unit or lease boundary.
Operator Name:	LATIGO OIL AND G	BAS INC		Telephone:	58025614	16		OTC/OCC Number: 10027 0
LATIGO OIL A	AND GAS INC					ST OF OKLA, C	OMM OF LAN	DOFFICE
						5801 BROADWA	AY EXTN SU	ITE 200
WOODWARD	О,	ОК	73802-1208			окс		OK 73128
Formation(s)	(Permit Valid fo	or Listed For	mations Only):					
Name		Code		Depth				
1 CHEROKEE		404C	HRK	6320				
1 CHEROKEE 2 MORROW		404C 402M	HRK IRRW	6320 6550				
1 CHEROKEE 2 MORROW 3 CHESTER LI	IME	404C	HRK IRRW RLM	6320 6550 6618				
1 CHEROKEE 2 MORROW 3 CHESTER LI Spacing Orders:		404C 402M	HRK IRRW RLM	6320 6550 6618	otion Orders:	No Exceptions	3	Increased Density Orders: 729966
1 CHEROKEE 2 MORROW 3 CHESTER LI Spacing Orders:	IME 39174 52944 92008	404C 402M	HRK IRRW RLM Loc	6320 6550 6618 ation Excep	erest owners		3	Increased Density Orders: 729966 Special Orders: No Special
1 CHEROKEE 2 MORROW 3 CHESTER LI Spacing Orders:	IME 39174 52944 92008 ers: 202204242	404C 402M	HRK IRRW RLM Loc	6320 6550 6618 ation Excep		s' notified: ***		
1 CHEROKEE 2 MORROW 3 CHESTER LI Spacing Orders: Pending CD Numbe Total Depth: 69	IME 39174 52944 92008 ers: 202204242	404C 402M 354C	HRK IRRW RLM Loc	6320 6550 6618 ation Excep	erest owner:	s' notified: ***	Depth to	Special Orders: No Special base of Treatable Water-Bearing FM: 80
1 CHEROKEE 2 MORROW 3 CHESTER LI Spacing Orders: Pending CD Numbe Total Depth: 69 Under I	IME 39174 52944 92008 ers: 202204242 3935 Grou	404C 402M 354C	HRK IRRW RLM Loc	6320 6550 6618 ation Excep	erest owner:	s' notified: *** 960 IP	Depth to	Special Orders: No Special base of Treatable Water-Bearing FM: 80

NOTES:

Category	Description				
HYDRAULIC FRACTURING	[11/16/2022 - GC2] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
INCREASED DENSITY - 729966	[11/21/2022 - GB7] - 16-27N-25W X39174/52944/92008 MWSD, CRLM 1 WELL NO OP NAMED 11/18/2022				
	*** S/B X39174/52944/92008 MRRW, CRLM;				
PENDING - CD2022-004242	[11/21/2022 - GB7] - 16-27N-25W X39174/52944/92008 MWSD, CRLM SHL 500' FNL 1850' FWL LATIGO OIL AND GAS INC REC 11/08/2022 (DENTON)				
	*** S/B X39174/52944/92008 MRRW, CRLM;				
SPACING	[11/21/2022 - GB7] - CHRK UNSPACED; 640-ACRE LEASE (16-27N-25W)				
SPACING - 39174	[11/18/2022 - GB7] - (640) 16-27N-25W EXT 30935/VAR/38691 MWSD EXT 32728/VAR/38904 CRLM				
SPACING - 52944	[11/18/2022 - GB7] - (640) 21-27N-25W VAC/EXT/MOD OTHERS VAC/EXT/MOD 47535/VAR/50083 MRRW				
SPACING - 92008	[11/21/2022 - GB7] - NPT ORDER 52944 CORRECTING EXHIBIT D				