

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 059 21536 A

Approval Date: 11/21/2022

Expiration Date: 05/21/2024

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 13 Township: 27N Range: 26W County: HARPER

SPOT LOCATION: C NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1320 1320

Lease Name: COX Well No: 1-13 Well will be 1320 feet from nearest unit or lease boundary.

Operator Name: LATIGO OIL AND GAS INC Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC

WOODWARD, OK 73802-1208

HORTON FOUR J LLC

1501 ALTA DRIVE

FORT WORTH TX 78107

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MORROW SAND	402MWSD	6600
2	CHESTER LIME	354CRLM	6670

Spacing Orders: 38904

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202204238

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 7270

Ground Elevation: 2150

Surface Casing: 1019 IP

Depth to base of Treatable Water-Bearing FM: 90

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[11/16/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING - CD2022-004238	[11/21/2022 - GB7] - (I.O.) 13-27N-26W X38904 MWSD 1 WELL NO OP NAMED REC 11/08/2022 (DENTON)
SPACING - 38904	[11/21/2022 - GB7] - (640) 13-27N-26W EXT 30935/VAR/37791 MWSD EXT 32728/VAR/36013 CRLM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

059 21536 COX 1-13

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