API NUMBER:	073	26990

Horizontal Hole

OKLAH Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/27/2023 Expiration Date: 09/27/2024

PERMIT TO DRILL

WELL LOCATION:	Section: 04	Township: 17N	Range: 5W Co	ounty: KINGFISHER			
SPOT LOCATION:	SW SW SE	SW FEET FROM C	UARTER: FROM SC	OUTH FROM WEST			
		SECTIO	IN LINES: 24	0 1485			
Lease Name:	LINCOLN NORTH UNI	г	Well No: 91	-5HO	Well will be 240	feet from nearest unit	or lease boundary.
Operator Name:	BCE-MACH III LLC		Telephone: 40	52528100		OTC/OCC Num	per: 24485 0
BCE-MACH I	II LLC			RUELLE KIN	SLOW AND ALMETR	RICE KINSLOW	
14201 WIRELESS WAY STE 300			24244 E 710	24244 E 710 RD			
OKLAHOMA CITY, OK 73134-2521			DOVER		OK 73734		
Formation(s)	(Permit Valid for L	isted Formations Or	ıly):				
Name		Code	Depth				
1 OSWEGO		404OSWG	6140				
Spacing Orders:	119269		Location Exception	Orders: No Exception	ons	ncreased Density Orders:	No Density
Pending CD Numbe	Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special					No Special	
Total Depth: 1	Total Depth: 11650 Ground Elevation: 1094 Surface Casing: 430 Depth to base of Treatable Water-Bearing FM: 180						
Lindor							
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No			Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 23-38950				
Surface Water used to Drill: Yes			H. (Other) CLOSED SYSTEM = STEEL PITS PER OPERATOR				
					REQU		
PIT 1 INFOR	MATION			Cate	gory of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits			Liner not require	Liner not required for Category: C			
Type of Mud System: WATER BASED				Pit Location is: AP/TE DEPOSIT			
Chlorides Max: 5000 Average: 3000 Pit Location Formation: TERRACE							
		er than 10ft below base of p	bit? Y				
Within 1 r	nile of municipal water we						
Pit is lo	Wellhead Protection Are						
Pit <u>is</u> lo	ocated in a Hydrologically	Sensitive Area.					
HORIZONTAL	HOLE 1						
Section: 4	Township: 17	N Range: 5W	Meridian:	Μ	Total Length:	5000	
	County: KIN	IGFISHER		Mea	asured Total Depth:	11650	
Spot Locatior	n of End Point: NE	NW NW	NW	٦	True Vertical Depth:	6300	
	Feet From: NO	RTH 1/4 Sect	on Line: 1	End	Point Location from		
	Feet From: WE	ST 1/4 Sect	on Line: 640		nit, or Property Line:	1	

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[3/22/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 119269	[3/27/2023 - GC2] - (UNIT) 4-17N-5W EST LINCOLN NORTH UNIT FOR OSWG