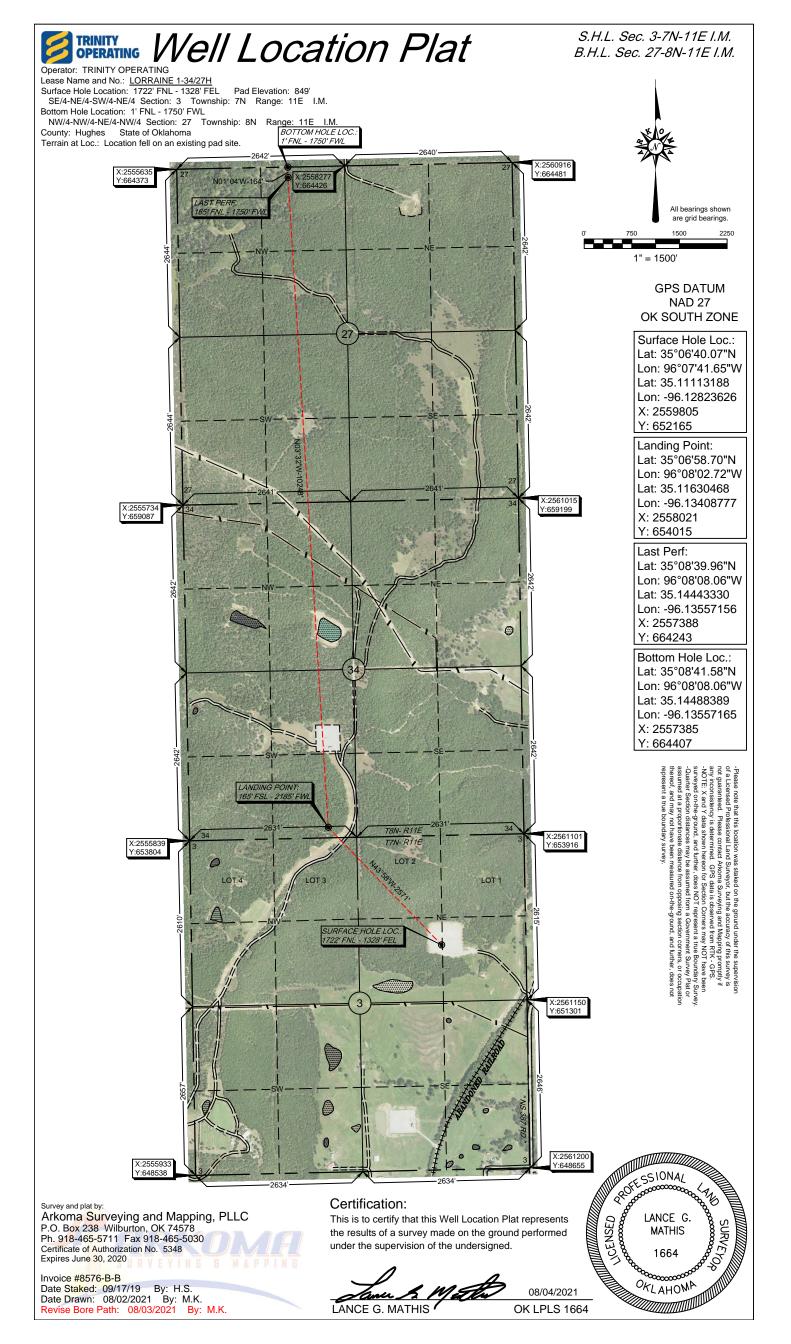
			RATION COMMISSION	Approval Date: 08/12/2021
API NUMBER: 063 24934 A		P.O. BO		Expiration Date: 02/12/2023
ulti Unit Oil & Gas		OKLAHOMA CITY (Rule 165		
nend reason: AMEND SHL & LATERAL	<u>A</u>		MIT TO DRILL	
WELL LOCATION: Section: 03	Township: 7N Ran	ge: 11E County: HU	JGHES	
SPOT LOCATION: SE NE SW	NE FEET FROM QUART	TER: FROM NORTH	FROM EAST	
			1328	
Lease Name: LORRAINE		Well No: 1-34/27H	Well will be	e 1328 feet from nearest unit or lease boundary.
Operator Name: TRINITY OPERATING US	SG LLC	Telephone: 9185615600	0	OTC/OCC Number: 23879 0
TRINITY OPERATING USG LLC			JOHN FREEMAN	
1717 S BOULDER AVE STE 201			8642 N LOCUST ST	
TULSA,	OK 74119-4842		LAMAR	OK 74850
Formation(s) (Permit Valid for Lis	sted Formations Only)	:		
Name	Code	Depth		
1 MISSISSIPPIAN	359MSSP	4250		
2 WOODFORD	319WDFD	4550		
3 SYLVAN	203SLVN	4630		
4 HUNTON	269HNTN	4650		
Spacing Orders: 718818 656812 698466	Lc	ocation Exception Orders:	718819	Increased Density Orders: No Density
Pending CD Numbers: No Pending		Working interest owners'	notified: ***	Special Orders: No Special
Total Depth: 15835 Ground El	evation: 849	Surface Casing: 1	000 Depth	n to base of Treatable Water-Bearing FM: 440
				Deep surface casing has been approved
Under Federal Jurisdiction: No			Approved Method for disposal of Dri	illing Fluids:
Fresh Water Supply Well Drilled: No			A. Evaporation/dewater and backfilling	of reserve pit.
Surface Water used to Drill: No			B. Solidification of pit contents.	
			E. Haul to Commercial pit facility	Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874
			H. (Other)	SEE MEMO

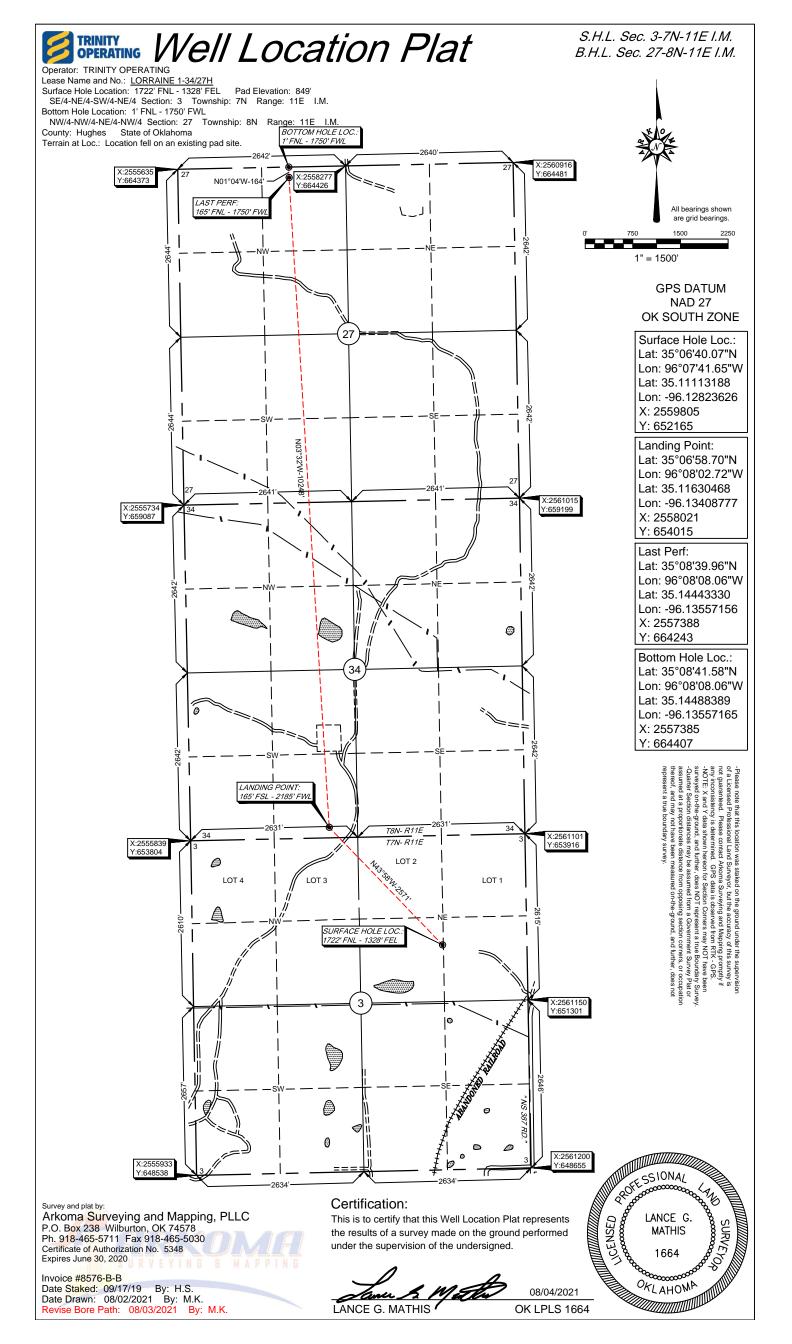
N A

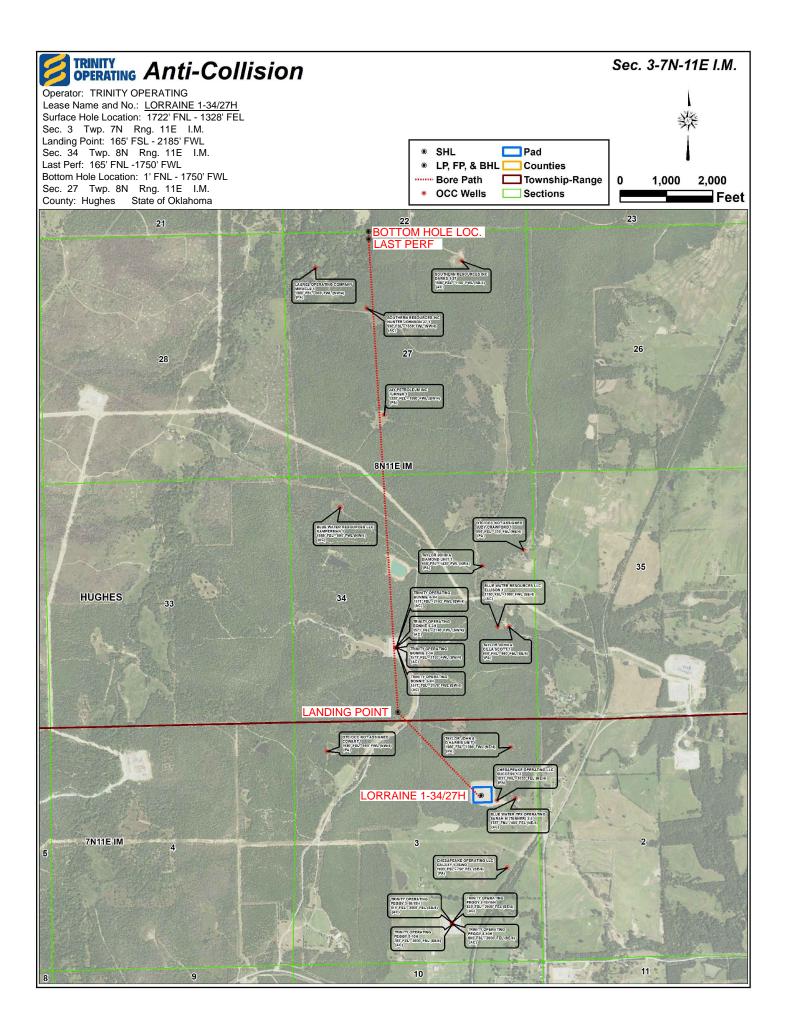
PIT 1 INFORMATION	Category of Pit: 4	
Type of Pit System: ON SITE	Liner not required for Category: 4	
Type of Mud System: AIR	Pit Location is: BED AQUIFER	
	Pit Location Formation: SENORA	
Is depth to top of ground water greater than 10ft below base of pit? Y	Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).	
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit <b>is</b> located in a Hydrologically Sensitive Area.		
PIT 2 INFORMATION	Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C	
Type of Mud System: WATER BASED	Pit Location is: BED AQUIFER	
Chlorides Max: 8000 Average: 5000	Pit Location Formation: SENORA	
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit <u>is</u> located in a Hydrologically Sensitive Area.		
PIT 3 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits	Category of Pit: C Liner not required for Category: C	
Type of Mud System: OIL BASED	Pit Location is: BED AQUIFER	
	The Eccation 13. DED Agon En	
	Pit Location Formation: SENORA	
Chlorides Max: 300000 Average: 200000	Pit Location Formation: SENORA	
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y	Pit Location Formation: SENORA	
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N	Pit Location Formation: SENORA	
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N	Pit Location Formation: SENORA	
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N	Pit Location Formation: SENORA	
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N	Pit Location Formation: SENORA	
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <u>is</u> located in a Hydrologically Sensitive Area.	Pit Location Formation: SENORA	
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N	Pit Location Formation: SENORA	
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <u>is</u> located in a Hydrologically Sensitive Area. ULTI UNIT HOLE 1		
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. HULTI UNIT HOLE 1 Section: 27 Township: 8N Range: 11E Meridian: IM	Total Length: 10392	
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. ULTI UNIT HOLE 1 Section: 27 Township: 8N Range: 11E Meridian: IM County: HUGHES	Total Length: 10392 Measured Total Depth: 15835	

NOTES:

Category	Description
DEEP SURFACE CASING	[7/15/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[7/15/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 718819	[8/11/2021 - G56] - (I.O.) 27 & 34-8N-11E X698466 MSSP, HNTN X656812 WDFD, SLVN COMPL INT (27-8N-11E) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL COMPL INT (34-8N-11E) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL TRINITY OPERATING (USG), LLC 6/10/2021
МЕМО	[7/15/2021 - GC2] - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM & OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR
SPACING - 656812	[8/11/2021 - G56] - (640)(HOR) 27 & 34-8N-11E EST WDFD, SLVN, OTHER COMPL INT (SLVN) NLT 330' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 537278 WDFD)
SPACING - 698466	[8/11/2021 - G56] - (640)(HOR) 27 & 34-8N-11E VAC OTHER EXT 642100 HNTN EXT 693706 MSSP POE TO BHL NLT 660' FB (COEXIST WITH SP # 537278 MYES, HNTN)
SPACING - 718818	[8/11/2021 - G56] - (I.O.) 27 & 34-8N-11E EST MULTIUNIT HORIZONTAL WELL X698466 MSSP, HNTN X656812 WDFD, SLVN (MSSP, SLVN, HNTN ARE ADJACENT CSS TO WDFD) 50% 27-8N-11E 50% 34-8N-11E NO OP NAMED 6/10/2021
UNDERGROUND STORAGE	[7/29/2021 - G56] - WELL IS WITHIN 1 MILE BUFFER ZONE OF GREASY CREEK SPRINGS GAS STORAGE UNIT, HAS MET REQUIREMENTS STATED BY OCC RULE 165:10-3-5(C)"







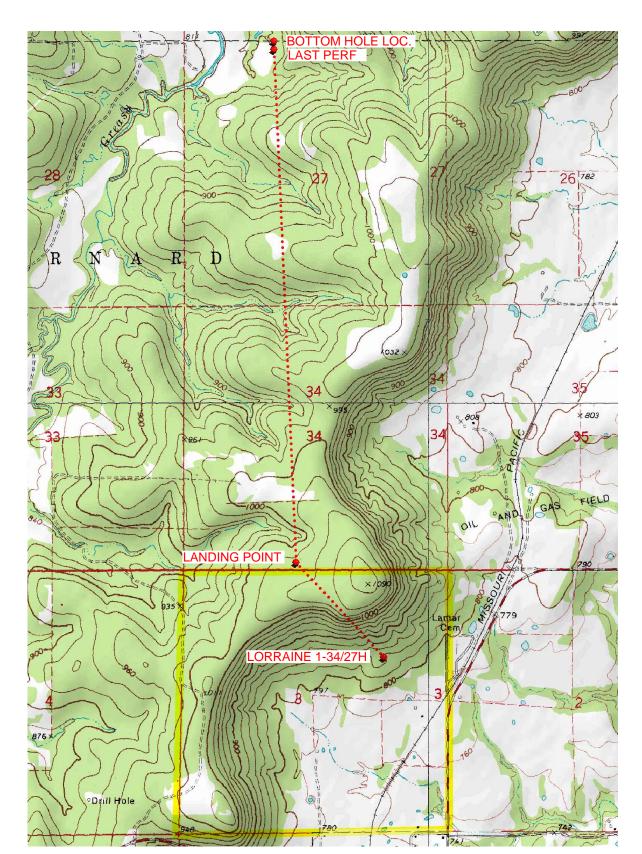


Operator: TRINITY OPERATING Lease Name and No.: LORRAINE 1-34/27H Surface Hole Location: 1722' FNL - 1328' FEL Sec. 3 Twp. 7N Rng. 11E I.M. Landing Point: 165' FSL - 2185' FWL Sec. 34 Twp. 8N Rng. 11E I.M. Last Perf: 165' FNL - 1750' FWL Bottom Hole Location: 1' FNL - 1750' FWL Sec. 27 Twp. 8N Rng. 11E I.M. County: Hughes State of Oklahoma



Scale 1" = 2000' Contour Interval: 20'

Pad Elevation at Surface Hole Location: 849'



Provided by: Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2020 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

