API NUMBER: 071 24927

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	08/23/2021
Expiration Date:	02/23/2023

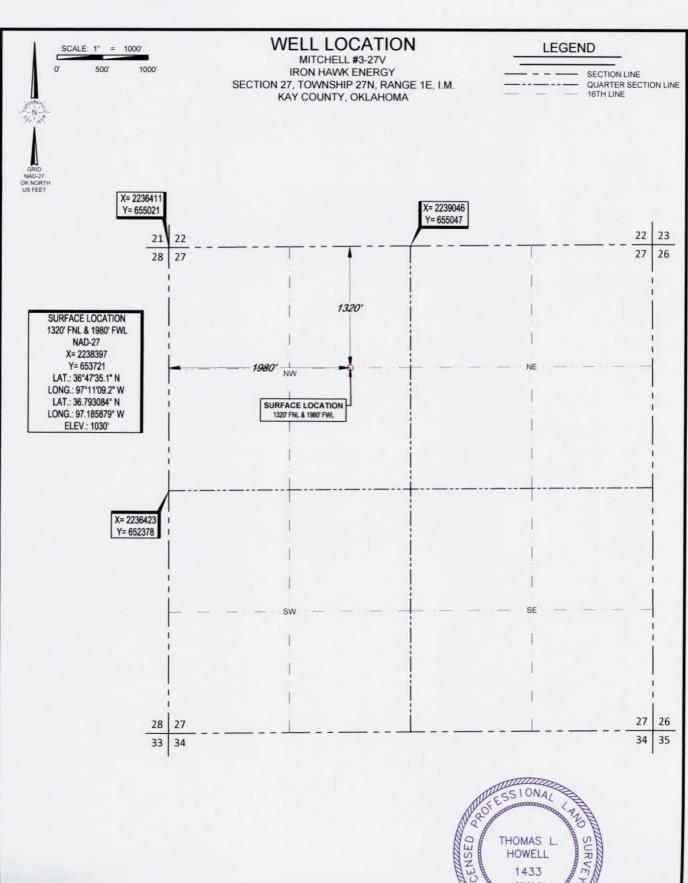
Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 27 Township: 27N Range: 1E County: KA	ΑY		
SPOT LOCATION: C E2 NW FEET FROM QUARTER: FROM NORTH	FROM WEST		
SECTION LINES: 1320	1980		
Lease Name: MITCHELL Well No: 3-27V	Well will be 660 feet from nearest unit or lease boundary.		
Operator Name: IRON HAWK ENERGY GROUP JV Telephone: 918645370	OTC/OCC Number: 23625 0		
IRON HAWK ENERGY GROUP JV	JIM AND STACY SMITH		
321 S BOSTON AVE STE 201	7725 WEST FURGUSON AVENUE		
TULSA, OK 74103-3305	PONCA CITY OK 74601		
	- S.K. 7 1881		
Francisco (a) (Bears') Velid (a) Listed Francisco (a)			
Formation(s) (Permit Valid for Listed Formations Only):			
Name Code Depth			
1 SKINNER 404SKNR 3600			
Spacing Orders: 69738 Location Exception Orders:	No Exceptions Increased Density Orders: No Density		
Pending CD Numbers: No Pending Working interest owners	notified: *** Special Orders: No Special		
Total Depth: 3750 Ground Elevation: 1030 Surface Casing: 210 Depth to base of Treatable Water-Bearing FM: 160			
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:		
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37769		
Surface Water used to Drill: No	H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		
PIT 1 INFORMATION	Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C		
Type of Mud System: WATER BASED	Pit Location is: BED AQUIFER		
Chlorides Max: 5000 Average: 3000	Pit Location Formation: WELLINGTON		
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			

NOTES:

Category	Description
HYDRAULIC FRACTURING	[8/18/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 69738	[8/23/2021 - G56] - (UNIT) E2 NW4, SW4 27-27N-1E EST UNIT FOR SKNR
WATERSHED STRUCTURE	[8/18/2021 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580) 362-2438 PRIOR TO DRILLING



SURVEYOR'S CERTIFICATE:

I, THOMAS L. HOWELL, AN OKLAHOMA LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF TOPOGRAPHIC LAND SURVEYORS, DO HEREBY CERTIFY TO THE INFORMATION SHOWN HEREIN.

