API NUMBER: 069 20202

Section: 06

Township: 4S

Range: 4E

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	06/05/2023
Expiration Date:	12/05/2024

Oil & Gas Horizontal Hole

WELL LOCATION:

PERMIT TO DRILL

County: JOHNSTON

SPOT LOCATION: SE SW SW SE FEET FROM QUARTER: FROM SOUTH	FROM EAST	
SECTION LINES: 240	2250	
Lease Name: BARNES Well No: 7-5H	Well will be 240 feet from nearest unit or lease boundary.	
Operator Name: BNK PETROLEUM (US) INC Telephone: 805484361	3 OTC/OCC Number: 21948 0	
BNK PETROLEUM (US) INC	ANITA J. COLLINS	
	P.O. BOX 266	
THOUSAND OAKS, CA 91320-1272	MANNSVILLE OK 73447	
9 , 0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	WANTO VILLE OIL 75447	
Formation(s) (Permit Valid for Listed Formations Only):		
Name Code Depth		
1 CANEY 354CNEY 10886		
Spacing Orders: 549639 Location Exception Orders:	734824 Increased Density Orders: 734797	
Pending CD Numbers: No Pending Working interest owners	s'notified: YES Special Orders: No Special	
Total Depth: 16042 Ground Elevation: 714 Surface Casing: 1	Depth to base of Treatable Water-Bearing FM: 60	
•		
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	Approved Method for disposal of Drilling Fluids:	
Surface Water used to Drill: Yes	D. One time land application (REQUIRES PERMIT) PERMIT NO: 23-39046	
	H. (Other) SEE MEMO	
PIT 1 INFORMATION	Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C	
Type of Mud System: WATER BASED	Pit Location is: NON HSA	
Chlorides Max: 8000 Average: 5000	Pit Location Formation: DEESE	
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N Wellhead Protection Area? N		
Pit is not located in a Hydrologically Sensitive Area.		
PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits	Category of Pit: C Liner not required for Category: C	
Type of Mud System: OLD BASED	Pit Location is: NON HSA	
Chlorides Max: 300000 Average: 200000	Pit Location Formation: DEESE	
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit <u>is not</u> located in a Hydrologically Sensitive Area.		
HORIZONTAL HOLE 1		
Section: 7 Township: 4S Range: 4E Meridian: IM	Total Length: 5280	
County: JOHNSTON	Measured Total Depth: 16042	
Spot Location of End Point: SE SW SW SW	True Vertical Depth: 10886	
Feet From: SOUTH 1/4 Section Line: 1	End Point Location from	
Feet From: WEST 1/4 Section Line: 360	Lease,Unit, or Property Line: 1	

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[6/1/2023 - GE7] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 734797	[6/2/2023 - GB7] - 7-4S-4E X549639 CNEY 1 WELL BNK PETROLEUM (US) INC 06/01/2023
LOCATION EXCEPTION - 734824 (CD2023- 001418)	[6/2/2023 - GB7] - (I.O.) 7-4S-4E X549639 CNEY COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 360' FWL NO OP NAMED 06/02/2023
МЕМО	$\left[6/1/2023\text{ - GE7}\right]$ - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 549639	[6/2/2023 - GB7] - (640) 7-4S-4E EST OTHER EXT 142014 CNEY, OTHERS