

API NUMBER: 045 23889

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 02/17/2023  
Expiration Date: 08/17/2024

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 33 Township: 18N Range: 24W County: ELLIS

SPOT LOCATION: ☐ NW ☐ NW ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 130 1510

Lease Name: JACOB 33/4 DM Well No: 3H Well will be 130 feet from nearest unit or lease boundary.  
Operator Name: MEWBOURNE OIL COMPANY Telephone: 9035612900 OTC/OCC Number: 6722 0

MEWBOURNE OIL COMPANY  
3620 OLD BULLARD RD  
TYLER, TX 75701-8644

JOE DON AND SALLY JAREE WAYLAND  
182375 E. COUNTY RD 57  
GAGE OK 73843

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 CHEROKEE	404CHRK	10300

Spacing Orders: 604263 Location Exception Orders: 732178 Increased Density Orders: 732053  
600333 732054  
732177

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 20701 Ground Elevation: 2361

Surface Casing: 1999

Depth to base of Treatable Water-Bearing FM: 590

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-38803  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 4	Township: 17N	Range: 24W	Meridian: IM	Total Length: 9996
	County: ELLIS			Measured Total Depth: 20701
Spot Location of End Point: W2	SE	SW	SW	True Vertical Depth: 10548
Feet From: <b>SOUTH</b>		1/4 Section Line: 330		End Point Location from
Feet From: <b>WEST</b>		1/4 Section Line: 695		Lease, Unit, or Property Line: 330

**NOTES:**

Category	Description
DEEP SURFACE CASING	[2/16/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	<p>[2/16/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 732053	<p>[2/17/2023 - G56] - (I.O.) 4-17N-24W  X604263 CHRK  2 WELLS  MEWBOURNE OIL CO  2/8/2023</p>
INCREASED DENSITY - 732054	<p>[2/17/2023 - G56] - (I.O.) 33-18N-24W  X600333 CHRK  1 WELL  MEWBOURNE OIL CO  2/8/2023</p>
LOCATION EXCEPTION - 732178	<p>[2/17/2023 - G56] - (I.O.) 4-17N-24W &amp; 33-18N-24W  X604263 CHRK 4-17N-24W  X600333 CHRK 33-18N-24W  COMPL INT (4-17N-24W) NCT 330' FSL, NCT 0' FNL, NCT 600' FWL  COMPL INT (33-18N-24W) NCT 0' FSL, NCT 330' FNL, NCT 600' FWL  MEWBOURNE OIL CO  2/15/2023</p>
MEMO	[2/16/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 600333	<p>[2/17/2023 - G56] - (640)(HOR) 33-18N-24W  EST OTHER  EXT 588987 CHRK, OTHERS  COMPL INT NCT 660' FB  (COEXIST WITH PROD NON HOR DR &amp; SP UNITS, SUPERCEDE EXISTING NON DEVELOPED NON HOR DR &amp; SP UNITS)</p>
SPACING - 604263	<p>[2/17/2023 - G56] - (640)(HOR) 4-17N-24W  EXT 6001473 CHRK, OTHERS  COMPL INT NCT 660' FB  (COEXIST WITH PROD NON HOR DR &amp; SP UNITS, SUPERCEDE EXISTING NON DEVELOPED NON HOR DR &amp; SP UNITS)</p>
SPACING - 732177	<p>[2/17/2023 - G56] - (I.O.) 4-17N-24W &amp; 33-18N-24W  EST MULTIUNIT HORIZONTAL WELL  X604263 CHRK 4-17N-24W  X600333 CHRK 33-18N-24W  50% 4-17N-24W  50% 33-18N-24W  MEWBOURNE OIL CO  2/15/2023</p>