

API NUMBER: 083 24471

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/17/2023

Expiration Date: 08/17/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 08 Township: 18N Range: 4W County: LOGAN

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2425 1320

Lease Name: POLLARD Well No: 2H-8-17 Well will be 1320 feet from nearest unit or lease boundary.

Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC

TULSA, OK 74103-3729

STEVE POLLARD

704 LEVI STREET

HENNESSEY OK 73742

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	4900

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202300101

Working interest owners' notified: ***

Special Orders: No Special

202300105

202300104

202300106

202300108

Total Depth: 12600

Ground Elevation: 1023

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 130

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38871

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: FAIRMONT

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: FAIRMONT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 17	Township: 18N	Range: 4W	Meridian: IM	Total Length: 7701
County: LOGAN				Measured Total Depth: 12600
Spot Location of End Point: S2	S2	S2	SW	True Vertical Depth: 4900
Feet From: SOUTH	1/4 Section Line: 165			End Point Location from
Feet From: WEST	1/4 Section Line: 1320			Lease, Unit, or Property Line: 165

NOTES:

Category	Description
DEEP SURFACE CASING	[2/9/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[2/9/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[2/9/2023 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BODY OF WATER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202300101	[2/17/2023 - GB1] - (I.O.)(640)(HOR) 8 & 17-18N-4W VAC 128080/341561 MSSLM SE4 8 VAC 127910 MSSLM NW4 8 VAC 126847 MSSLM NE4 8 EST MSSP COMPL INT NCT 660' FB (COEXIST SP 128080/341561 MSSLM SW4 8; SP 601733 SW4 17) REC 2/6/2023 (BEESE)
PENDING CD - 202300104	[2/17/2023 - GB1] - (I.O.) 8 & 17-18N-4W EST MULTIUNIT HORIZONTAL WELL X2023-000101 MSSP 33% 8-18N-4W 67% 17-18N-4W NO OP NAMED REC 2/6/2023 (BEESE)
PENDING CD - 202300105	[2/17/2023 - GB1] - (I.O.) 8 & 17-18N-4W X2023-000101 MSSP COMPL INT (8-18N-4W) NCT 2000' FNL, NCT 0' FSL, NCT 1200' FWL COMPL INT (17-18N-4W) NCT 0' FNL, NCT 165' FSL, NCT 1200' FWL CITIZEN ENERGY III, LLC REC 2/6/2023 (BEESE)
PENDING CD - 202300106	[2/17/2023 - GB1] - 8-18N-4W X2023-000101 MSSP 1 WELL CITIZEN ENERGY III, LLC REC 2/6/2023 (BEESE)
PENDING CD - 202300108	[2/17/2023 - GB1] - (I.O.) 8 & 17-18N-4W X165: 10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO GRAGG 2, FICKEN 1-A, WILLIAMS 1 CITIZEN ENERGY III, LLC REC 2/6/2023 (BEESE)

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083 24471 POLLARD 2H-8-17