

API NUMBER: 129 21409 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/02/2023

Expiration Date: 09/02/2024

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 33 Township: 12N Range: 23W County: ROGER MILLS

SPOT LOCATION: NE NE SW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1641 1365

Lease Name: MATTHEWS Well No: 1-33A Well will be 1365 feet from nearest unit or lease boundary.
Operator Name: RICHLAND RESOURCES CORPORATION Telephone: 4057320045 OTC/OCC Number: 18508 0

RICHLAND RESOURCES CORPORATION
917 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7813

KELLY K. WRIGHT LIFE ESTATE
P.O. BOX 714
CHEYENNE OK 73628

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 DOUGLAS (UP TONKAWA)	406DGTKU	9300
2 TONKAWA LOW	406TNKWL	9848
3 COTTAGE GROVE	405CGGV	10578
4 CLEVELAND	405CLVD	11898
5 MARMATON	404MRMN	12000

Name	Code	Depth
6 OSWEGO	404OSWG	12200
7 CHEROKEE UP	404CHRKU	12800
8 CHEROKEE LOW	404CHRKL	13800

Spacing Orders: 132600
334197

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 18305 Ground Elevation: 2065

Surface Casing: 5113 IP

Depth to base of Treatable Water-Bearing FM: 650

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[2/16/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 132600	[3/2/2023 - GC2] - (640) 33-12N-23W EXT 119498 DGTKU, TNKWL, CGGV, CLVD, MRMN, OSWG, CHRKU, OTHERS
SPACING - 334197	[3/2/2023 - GC2] - (640) 33-12N-23W EXT 189715 CHRKL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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