

API NUMBER: 121 24926

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/02/2023

Expiration Date: 09/02/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 09 Township: 5N Range: 12E County: PITTSBURG

SPOT LOCATION: ☐ NW ☐ NE ☐ SE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 1596 2294

Lease Name: GODWIN Well No: 1-9/16H Well will be 1596 feet from nearest unit or lease boundary.

Operator Name: TRINITY OPERATING USG LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING USG LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

CHARLES W. GODWIN & JANA L GODWIN
P.O. BOX 1541
MCALESTER OK 74502

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	7000
2	WOODFORD	319WDFD	7400
3	HUNTON	269HNTN	7510
4	SYLVAN	203SLVN	7550

Spacing Orders: 485953
480850

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202300750
202300751
202300756
202300757

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 18387 Ground Elevation: 791

Surface Casing: 230

Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.
D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38915

H. (Other)

SEE MEMO

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION**Type of Pit System:** ON SITE**Type of Mud System:** AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** 4**Liner not required for Category:** 4**Pit Location is:** BED AQUIFER**Pit Location Formation:** THURMAN

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION**Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** BED AQUIFER**Pit Location Formation:** THURMAN**PIT 3 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** BED AQUIFER**Pit Location Formation:** THURMAN**MULTI UNIT HOLE 1**

Section: 16 Township: 5N Range: 12E Meridian: 1M

Total Length: 10249

County: PITTSBURG

Measured Total Depth: 18387

Spot Location of End Point: SW SE SW SW

True Vertical Depth: 7653

Feet From: **SOUTH** 1/4 Section Line: 1End Point Location from
Lease, Unit, or Property Line: 1Feet From: **WEST** 1/4 Section Line: 900**NOTES:**

Category	Description
DEEP SURFACE CASING	[2/27/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	<p>[2/27/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
MEMO	[2/27/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202300750	<p>[3/1/2023 - G56] - (E.O.) 9 & 16-5N-12E EST MULTIUNIT HORIZONTAL WELL X485953 MSSP, WDFD, HNTN, SLVN 9-5N-12E X480850 MSSP, WDFD, HNTN, SLVN 16-5N-12E (MSSP, HNTN, SLVN ARE ADJACENT CSS TO WDFD) 50% 9-5N-12E 50% 16-5N-12E NO OP NAMED REC 2/28/2023 (BEESE)</p>
PENDING CD - 202300751	<p>[3/1/2023 - G56] - (E.O.) 9 & 16-5N-12E X485953 MSSP, WDFD, HNTN, SLVN 9-5N-12E X480850 MSSP, WDFD, HNTN, SLVN 16-5N-12E COMPL INT (9-5N-12E) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (16-5N-12E) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL NO OP NAMED REC 2/28/2023 (BEESE)</p>
PENDING CD - 202300756	<p>[3/1/2023 - G56] - (E.O.) 9-5N-12E X485953 WDFD 3 WELLS NO OP NAMED REC 2/28/2023 (BEESE)</p>
PENDING CD - 202300757	<p>[3/1/2023 - G56] - (E.O.) 16-5N-12E X480850 WDFD 3 WELLS NO OP NAMED REC 2/28/2023 (BEESE)</p>
SPACING - 480850	<p>[3/1/2023 - G56] - (640) 16-5N-12E EXT OTHER EST MSSP, WDFD, SLVN, OTHER EXT 254928 HNTN, OTHER</p>
SPACING - 485953	<p>[3/1/2023 - G56] - (640) 9-5N-12E EST OTHERS EXT 481056 MSSP, WDFD, HNTN, SLVN, OTHERS</p>