

API NUMBER: 137 27708

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/18/2023

Expiration Date: 10/18/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 13 Township: 3S Range: 4W County: STEPHENS

SPOT LOCATION: ☐ SW ☐ NW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 900 1600

Lease Name: CONNELL Well No: 4-13-12-1XHS Well will be 900 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

OKLAHOMA CITY, OK 73126-8870

BRADY LAND & CATTLE

PO BOX 788

HEALDTON OK 73438

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth |
|---|---------------|---------|-------|
| 1 | SPRINGER | 401SPRG | 1100 |
| 2 | MISSISSIPPIAN | 359MSSP | 13400 |

Spacing Orders: 627067
622342
623229

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202301120
202301117
202301116
202301115
202301114

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 26479 Ground Elevation: 968

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 640

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38967

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

| | | | | |
|---|--------------|------------------------|--------------|-------------------------------------|
| Section: 1 | Township: 3S | Range: 4W | Meridian: 1M | Total Length: 13423 |
| County: STEPHENS | | | | Measured Total Depth: 26479 |
| Spot Location of End Point: SE SW NE NW | | | | True Vertical Depth: 14500 |
| Feet From: NORTH | | 1/4 Section Line: 1300 | | End Point Location from |
| Feet From: WEST | | 1/4 Section Line: 1880 | | Lease, Unit, or Property Line: 1300 |

NOTES:

| Category | Description |
|-------------------------|---|
| CONTINGENT SUPPORT | [4/18/2023 - GB7] - TECHNICAL STAFF DOES NOT SUPPORT THE SPRINGER AT NCT 165' FNL/FSL. THE SPRINGER CAN BE COMPLETED NCT 330' FNL & FSL. THE ONLY PART OKAY AT NCT 165' FNL/ FSL IS THE "LOWER RECOGNIZED SHALE MEMBER OF THE SPRINGER", A.K.A. GODDARD |
| DEEP SURFACE CASING | [3/29/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. |
| HYDRAULIC FRACTURING | [3/29/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| MEMO | [3/29/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| PENDING - CD2023-001114 | [4/7/2023 - GB7] - (I.O.) 1, 12 & 13-3S-4W EST MULTIUNIT HORIZONTAL WELL X627067 SPRG, MSSP 1-3S-4W X622342 SPRG, MSSP 12-3S-4W X623229 SPRG, MSSP 13-3S-4W 28% 1-3S-4W 36% 12-3S-4W 36% 13-3S-4W CONTINENTAL RESOURCES INC REC 04/17/2023 (DENTON) |
| PENDING - CD2023-001115 | [4/7/2023 - GB7] - 1-3S-4W X627067 SPRG 2 WELLS CONTINENTAL RESOURCES INC 04/17/2023 |
| PENDING - CD2023-001116 | [4/7/2023 - GB7] - 12-3S-4W X622342 SPRG 1 WELL CONTINENTAL RESOURCES INC 04/17/2023 |
| PENDING - CD2023-001117 | [4/7/2023 - GB7] - 13-3S-4W X623229 SPRG 1 WELL CONTINENTAL RESOURCES INC 04/17/2023 |

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|-------------------------|--|
| PENDING - CD2023-001120 | [4/7/2023 - GB7] - (I.O.) 1, 12 & 13-3S-4W X627067 SPRG, MSSP 1-3S-4W X622342 SPRG, MSSP 12-3S-4W X623229 SPRG, MSSP 13-3S-4W COMPL INT NCT 0' FNL, NCT 165' FSL, NCT 330' FWL (13-3S-4W) COMPL INT NCT 0' FNL, NCT 0' FSL, NCT 330' FWL (12-3S-4W) COMPL INT NCT 165' FNL, NCT 0' FSL, NCT 330' FWL (1-3S-4W) CONTINENTAL RESOURCES INC REC 04/17/2023 (DENTON) |
| SPACING - 622342 | [4/7/2023 - GB7] - (640) 12-3S-4W EXT 611017 SPRG, OTHERS EST MSSP |
| SPACING - 623229 | [4/7/2023 - GB7] - (640) 13-3S-4W EXT 611017 SPRG, OTHERS EST MSSP |
| SPACING - 627067 | [4/7/2023 - GB7] - (640)(HOR) 1-3S-4W VAC 199701 SPRSD, SCMR, OTHERS EXT 610186 SPRG, OTHERS EST MSSP, OTHERS COMPL INT NCT 1320' FB |

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