API NUMBER: 133 06149 B

Section:

35

Township: 7N

Range: 6E

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	01/09/2023
Expiration Date:	07/09/2024

Straight Hole Oil & Gas

Amend reason: AMEND TYPE AND SHL

WELL LOCATION:

AMEND PERMIT TO DRILL

County: SEMINOLE

SPOT LOCATION:	NW	IE N	<i>N</i>	ΝE	FEET FRO	M QUARTER:	FROM	NORTH	FROM	EAST							
					SE	CTION LINES:		206		1979							
Lease Name:	REED						Well No:	7			Well will be	206	feet from	nearest un	it or leas	se boundar	y.
Operator Name:	RKR EXPL	ORATION	INC			Te	elephone:	4053822	070				ОТС	C/OCC Nur	mber:	21268	0
RKR EXPLOF	RATION II	1C							т	RUST MANAG	EMENT ENT	ITIES					
PO BOX 1688	8									O BOX 251							
SEMINOLE,			0	K	74868-	1688			P	ALM DESERT			CA	92261			
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NOTES:	
Category	Description
HYDRAULIC FRACTURING	[12/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[4/13/2023 - GB7] - SNOR UNSPACED; 40-ACRE LEASE (NW4 NE4 35-7N-6E)