

API NUMBER: 017 25714 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/01/2021
Expiration Date: 04/01/2023

Multi Unit Oil & Gas

Amend reason: MOVE SHL

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 34 Township: 12N Range: 7W County: CANADIAN

SPOT LOCATION: ☐ SW ☐ NW ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 363 2327

Lease Name: HUNT 1207 Well No: 27-22-2MXH Well will be 363 feet from nearest unit or lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

DONALD ELMENHORST
1200 E OKC 10TH
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9617
2	WOODFORD	319WDFD	9843

Spacing Orders: 146122 Location Exception Orders: 721008 Increased Density Orders: 720896
147489 721016 720895
171067
720696
720957

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20317 Ground Elevation: 1377

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 340

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37789
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 22	Township: 12N	Range: 7W	Meridian: IM	Total Length: 10334
	County: CANADIAN			Measured Total Depth: 20317
Spot Location of End Point: NE	NE	NW	NE	True Vertical Depth: 10000
Feet From: NORTH		1/4 Section Line: 50		End Point Location from
Feet From: EAST		1/4 Section Line: 1460		Lease, Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	[9/30/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 721016	[10/1/2021 - G56] - (I.O.) 22 & 27-12N-7W X165:10-3-28(C)(2)(B) MSSP (HUNT 1207 27-22-2MXH) MAY BE CLOSER THAN 600' TO BENNETT 1-22, JENSEN 1-22, BURNETT 27-1, PAIGE 1-27, HUNT 27-12-7 1H WELLS NO OP NAMED 10/8/2021
HYDRAULIC FRACTURING	[9/30/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 720895	[11/16/2021 - G56] - (I.O.) 22-12N-7W X146122/147489 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 10/1/2021
INCREASED DENSITY - 720896	[11/16/2021 - G56] - (I.O.) 27-12N-7W X171067 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 10/1/2021
LOCATION EXCEPTION - 721008	[11/16/2021 - G56] - (I.O.) 22 & 27-12N-7W X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W COMPL INT (22-12N-7W) NCT 165' FNL, NCT 0' FSL, NCT 1130' FEL COMPL INT (27-12N-7W) NCT 0' FNL, NCT 165' FSL, NCT 1130' FEL 10/8/2021 CAMINO NATURAL RESOURCES, LLC
MEMO	[9/30/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 146122	[10/1/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/142620 MSSP
SPACING - 147489	[10/1/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/144211 MSSP
SPACING - 171067	[10/1/2021 - G56] - (640) 27-12N-7W EXT OTHERS EXT 142620/164099 WDFD, OTHERS EXT 124533/164795 MSSP
SPACING - 720696	[10/1/2021 - G56] - (640)(HOR) 22-12N-7W VAC 657219 WDFD EXT 678714 WDFD COMPL INT NLT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 720957	[11/16/2021 - G56] - (I.O.) 22 & 27-12N-7W EST MULTIUNIT HORIZONTAL WELL X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W (WDFD IS ADJACENT CSS TO MSSP) 50% 22-12N-7W 50% 27-12N-7W CAMINO NATURAL RESOURCES, LLC 10/6/2021

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

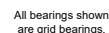
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25714 HUNT 1207 27-22-2MXH



S.H.L. Sec. 34-12N-7W I.M.
B.H.L. Sec. 22-12N-7W I.M.

Operator: CAMINO NATURAL RESOURCES, LLC
Lease Name and No.: HUNT 1207 27-22-2MXX
Surface Hole Location: 363' FNL - 2327' FEL Gr. Elevation: 1378'
SW/4-NW/4-NW/4-NE/4 Section: 34 Township: 12N Range: 7W I.M.
Bottom Hole Location: 50' FNL - 1460' FEL
NE/4-NE/4-NW/4-NE/4 Section: 22 Township: 12N Range: 7W I.M.
County: Canadian State of Oklahoma
Terrain at Loc.: Location fell in fairly flat cultivated field.



GPS DATUM

NAD 83

NAD 27

OK NORTH ZONE

Surface Hole Loc.:
Lat: 35°28'41.01"N
Lon: 97°55'37.72"W
Lat: 35.47805765
Lon: -97.92714548
X: 1990193
Y: 174031

Surface Hole Loc.:
Lat: 35°28'40.81"N
Lon: 97°55'36.55"W
Lat: 35.47800378
Lon: -97.92681963
X: 2021790
Y: 174007

First Take Point:
Lat: 35°28'46.22"N
Lon: 97°55'27.23"W
Lat: 35.47950471
Lon: -97.92423139
X: 1991060
Y: 174558

First Take Point:
Lat: 35°28'46.02"N
Lon: 97°55'26.06"W
Lat: 35.47945085
Lon: -97.92390560
X: 2022658
Y: 174534

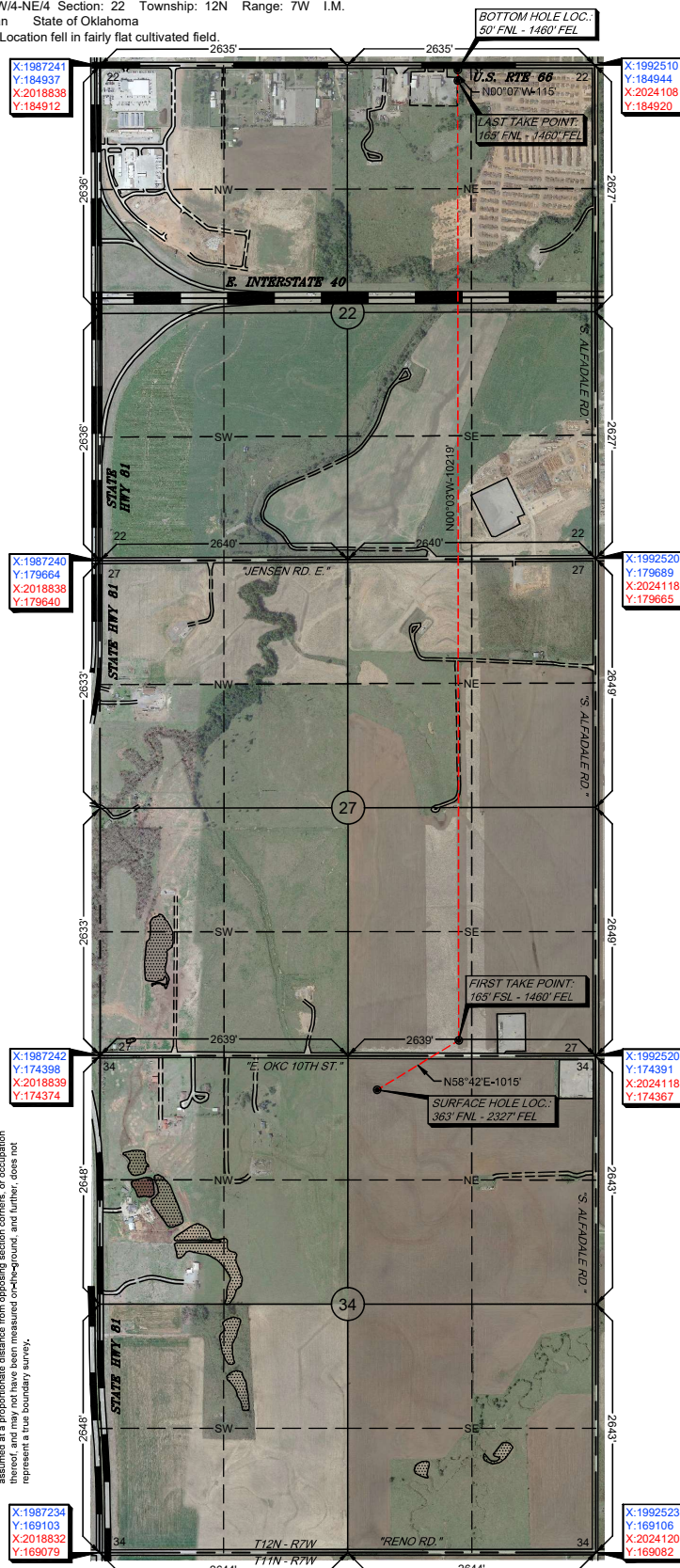
Last Take Point:
Lat: 35°30'27.28"N
Lon: 97°55'27.25"W
Lat: 35.50757718
Lon: -97.92423665
X: 1991050
Y: 184777

Last Take Point:
Lat: 35°30'27.09"N
Lon: 97°55'26.08"W
Lat: 35.50752423
Lon: -97.92391056
X: 2022648
Y: 184753

Bottom Hole Loc.:
Lat: 35°30'28.42"N
Lon: 97°55'27.25"W
Lat: 35.50789311
Lon: -97.92423709
X: 1991050
Y: 184892

Bottom Hole Loc.:
Lat: 35°30'28.22"N
Lon: 97°55'26.08"W
Lat: 35.50784016
Lon: -97.92391099
X: 2022648
Y: 184868

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Alpha Surveying and Mapping, Inc. if you have any questions. This survey was performed on 08/09/2011. The GPS coordinates are listed in the table below. NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed. Quarter Section distances may be assumed from a Government Survey Plat or other reliable source. Distances shown for Section Corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



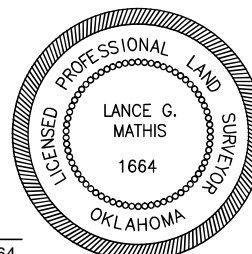
Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022

Invoice #9518-B-A
Date Staked: 10/22/2021 By: D.W.
Date Drawn: 10/25/2021 By: J.L.

Certification:

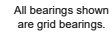
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

 10/27/2021
LANCE G. MATHIS OK LPLS 1664



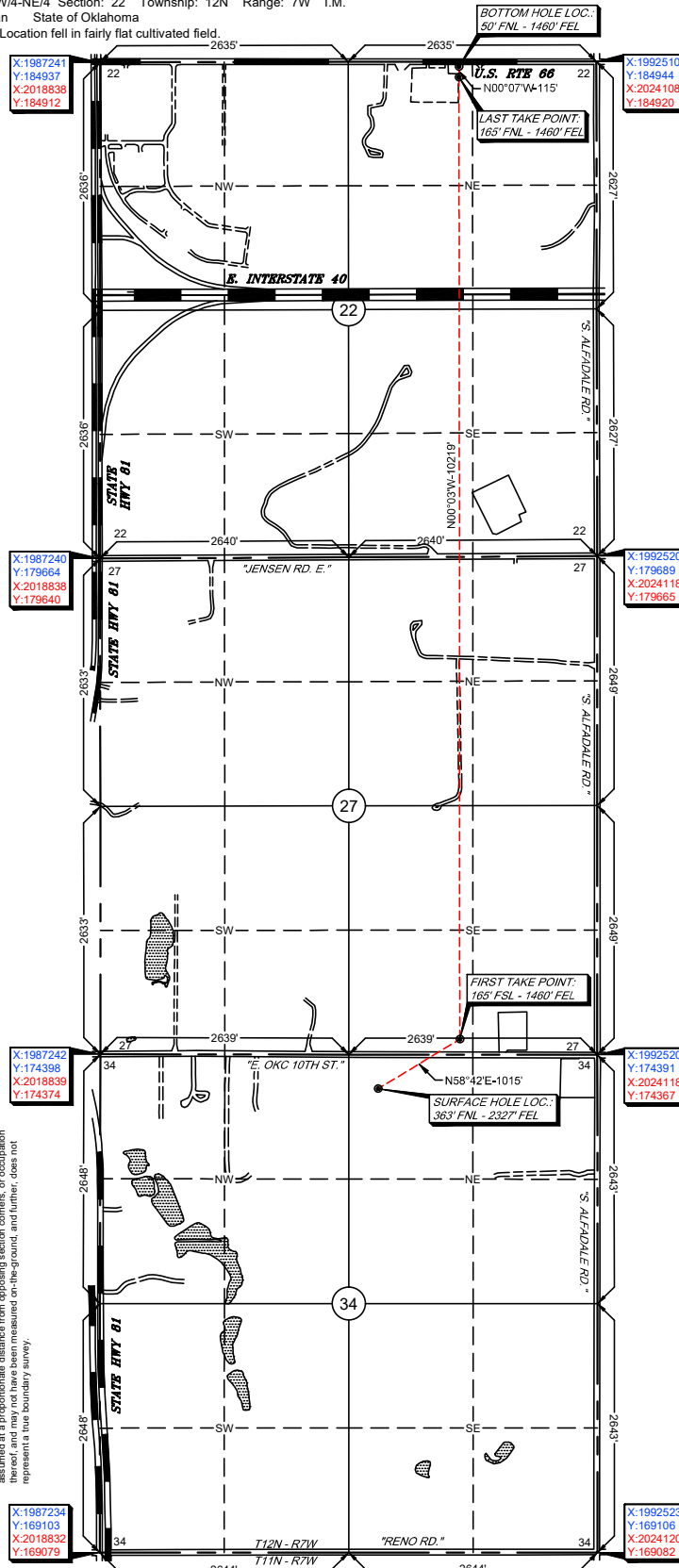


Operator: CAMINO NATURAL RESOURCES, LLC
 Lease Name and No.: HUNT 1207 27-22-2MXH
 Surface Hole Location: 363° FNL - 2327° FEL Gr. Elevation: 1378'
 SW/4-NW/4-NW/4-NE/4 Section: 34 Township: 12N Range: 7W I.M.
 Bottom Hole Location: 50° FNL - 1460° FEL
 NE/4-NE/4-NW/4-NE/4 Section: 22 Township: 12N Range: 7W I.M.
 County: Canadian State of Oklahoma
 Terrain at Loc.: Location fell in fairly flat cultivated field.



Bottom Hole Loc.:
Lat: 35°30'28.22"N
Lon: 97°55'26.08"W
Lat: 35.50784016
Lon: -97.92391099
X: 2022648
Y: 184868

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the actual surveying was performed by the author. The horizontal distance from the stake to the GPS antenna was approximately 0.7 m. If any potential bias exists, it is assumed to be negligible. GPS data is obtained from RTK+ GPS. NOTE X and Y data shown here for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true boundary survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occasion thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

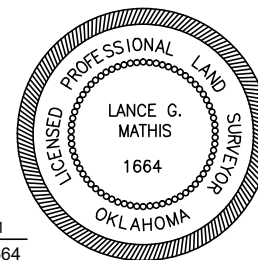


Survey and plat by:
Arkoma Surveying and Mapping, PLLC
 P.O. Box 238 Wilburton, OK 74578
 Ph. 918-465-5711 Fax 918-465-5030
 Certificate of Authorization No. 5348
 Expires June 30, 2022

Invoice #9518-B-A
Date Staked: 10/22/2021 By: D.W.
Date Drawn: 10/25/2021 By: J.L.

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

 10/27/2021
LANCE G. MATHIS OK LPLS 1664





Anti-Collision

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: HUNT 1207 27-22-2MXH

Surface Hole Location: 363' FNL - 2327' FEL

Sec. 34 Twp. 12N Rng. 7W I.M.

First Take Point: 165' FSL - 1460' FEL

Sec. 27 Twp. 12N Rng. 7W I.M.

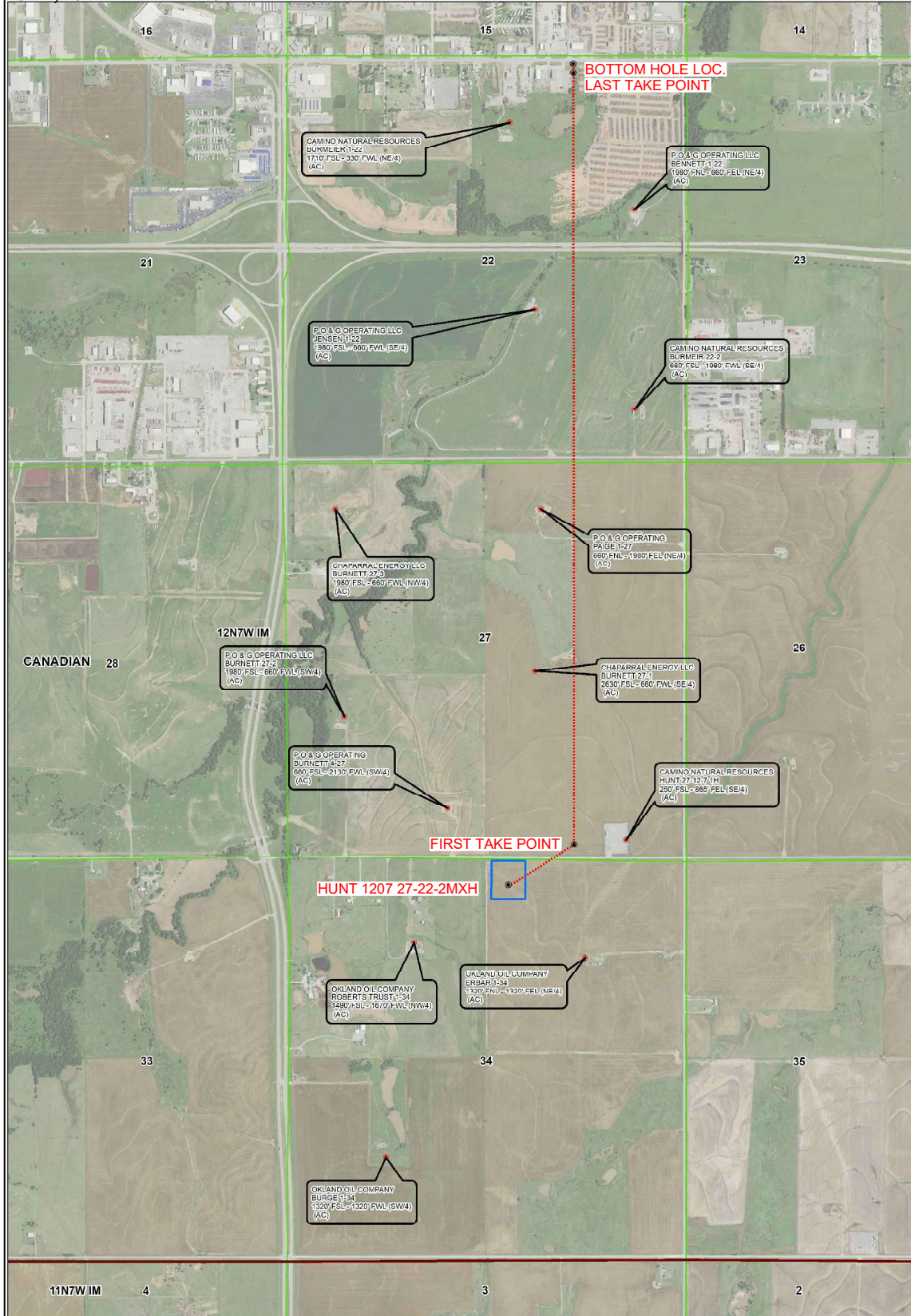
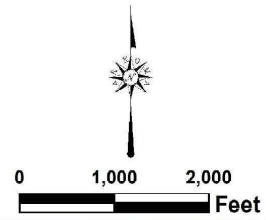
Last Take Point: 165' FNL - 1460' FEL

Bottom Hole Location: 50' FNL - 1460' FEL

Sec. 22 Twp. 12N Rng. 7W I.M.

County: Canadian State of Oklahoma

Secs. 34, 27 & 22-12N-7W I.M.





Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: HUNT 1207 27-22-2MXH

Surface Hole Location: 363' FNL - 2327' FEL

Sec. 34 Twp. 12N Rng. 7W I.M.

First Take Point: 165' FSL - 1460' FEL

Sec. 27 Twp. 12N Rng. 7W I.M.

Last Take Point: 165' FNL - 1460' FEL

Bottom Hole Location: 50' FNL - 1460' FEL

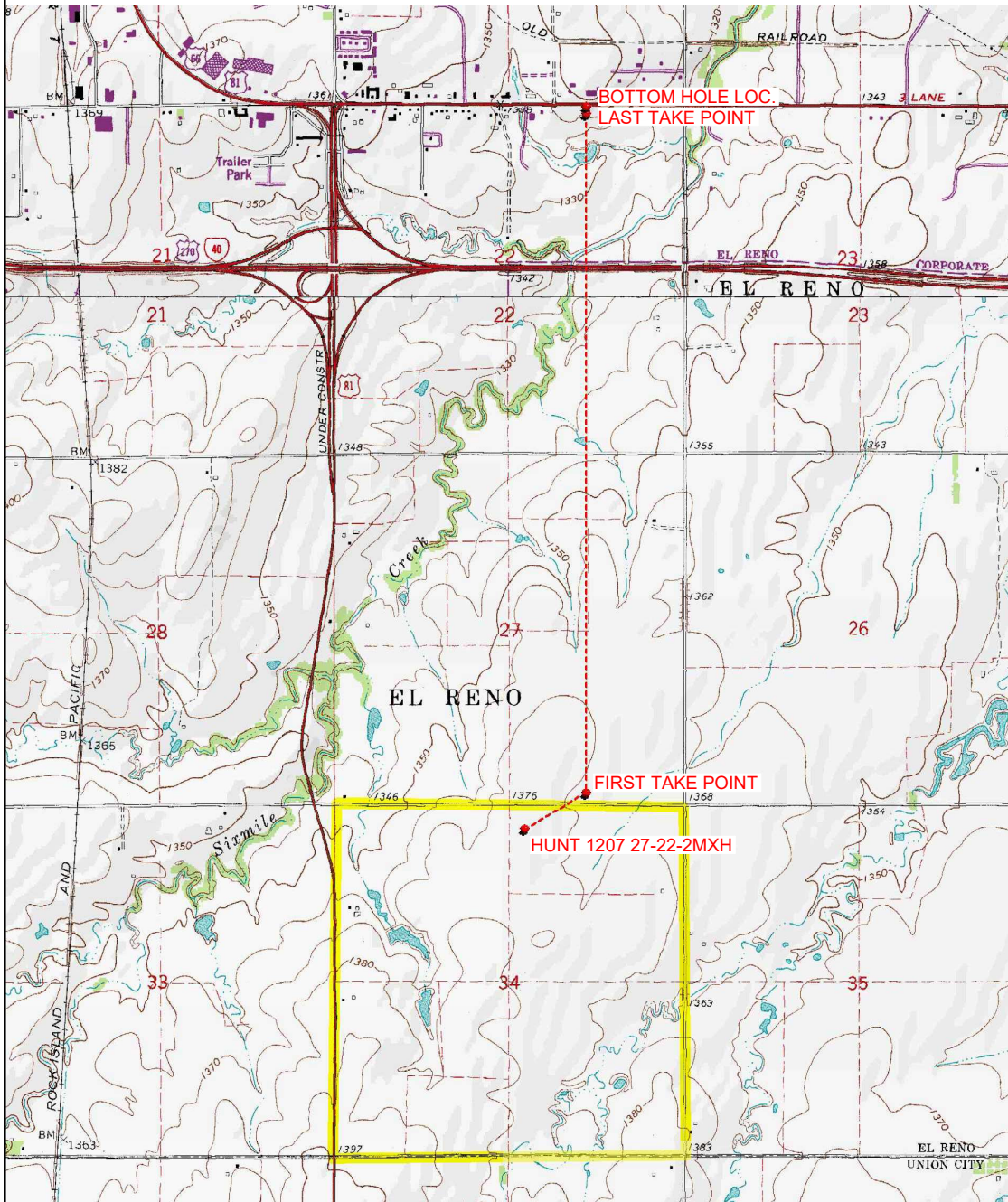
Sec. 22 Twp. 12N Rng. 7W I.M.

County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1378'



Scale 1" = 2000'
Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: 10/22/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

County Highway Vicinity Map



Job #: 9518-B-A

Operator: CAMINO NATURAL RESOURCES, LLC

Lease Name and No.: HUNT 1207 27-22-2MXH

Accessibility: From the North.

Directions: From the junction US Highway 81
& "OKC 10th E. ST." in Canadian CO., OK, go 0.6 miles
East on "OKC 10th E. ST.", to the Northeast Quarter of
Section 34-12N-7W with the proposed location being on
the South side of the road.

1 inch = 0.25 mile

provided by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022

