API NUMBER: 017 25716 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/07/2021

Expiration Date: 04/07/2023

Multi Unit Oil & Gas

Amend reason: MOVE SHL

## **AMEND PERMIT TO DRILL**

WELL LOCATION: Township: 12N County: CANADIAN Section 34 Range: 7W NW SPOT LOCATION: SW NW NE FEET FROM QUARTER: NORTH EAST SECTION LINES: 363 2387 **HUNT 1207** Well No: 27-22-4MXH Lease Name: Well will be 363 feet from nearest unit or lease boundary. **CAMINO NATURAL RESOURCES LLC** Operator Name: Telephone: 7204052729 OTC/OCC Number: 24097 0 CAMINO NATURAL RESOURCES LLC DONALD ELMENHORST 1401 17TH ST STE 1000 1200 E OKC 10TH DENVER. 80202-1247 CO **EL RENO** OK 73036 Formation(s) (Permit Valid for Listed Formations Only): Name Code Depth MISSISSIPPIAN 359MSSP 9611 WOODFORD 319WDFD 9824 Spacing Orders: 146122 Increased Density Orders: 720895 Location Exception Orders: 721011 147489 721017 720896 171067 720696 721010 Special Orders: No Special No Pending Working interest owners' notified: Pending CD Numbers: Depth to base of Treatable Water-Bearing FM: 340 Total Depth: 20400 Ground Elevation: 1377 Surface Casing: 1500 Deep surface casing has been approved Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids: Fresh Water Supply Well Drilled: No D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37789 Surface Water used to Drill: Yes SEE MEMO H. (Other) **PIT 1 INFORMATION** Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C Pit Location is: AP/TE DEPOSIT Type of Mud System: WATER BASED Pit Location Formation: TERRACE Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit located in a Hydrologically Sensitive Area. **PIT 2 INFORMATION** Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C Type of Mud System: OIL BASED Pit Location is: AP/TE DEPOSIT Chlorides Max: 300000 Average: 200000 Pit Location Formation: TERRACE Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit located in a Hydrologically Sensitive Area

**MULTI UNIT HOLE 1** 

Section: 22 Township: 12N Range: 7W Meridian: IM Total Length: 10329

> County: CANADIAN Measured Total Depth: 20400

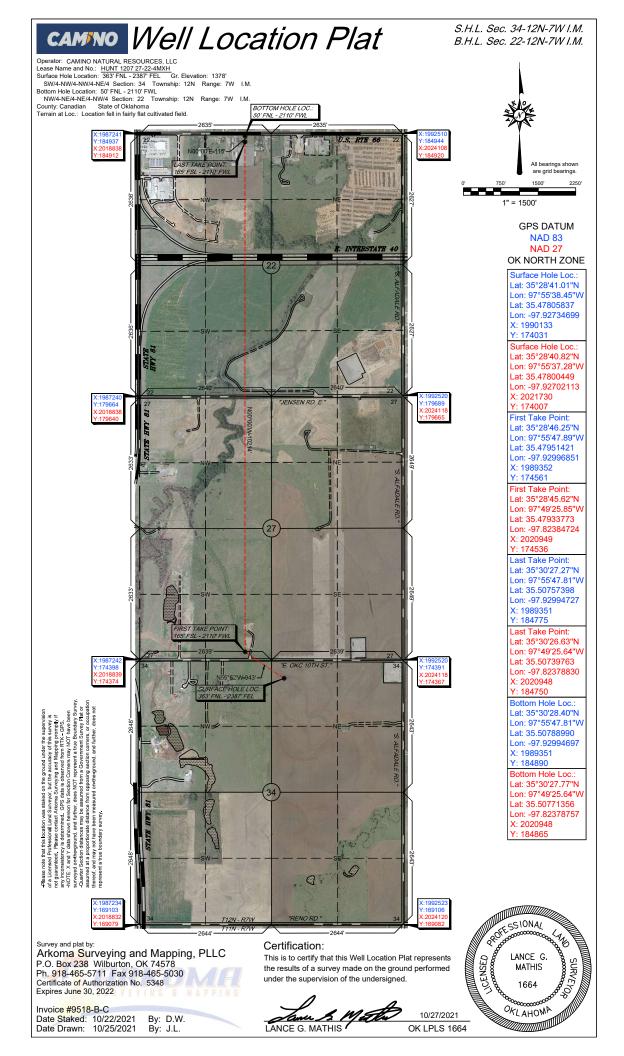
True Vertical Depth: 9880 Spot Location of End Point: NW NE NE NW

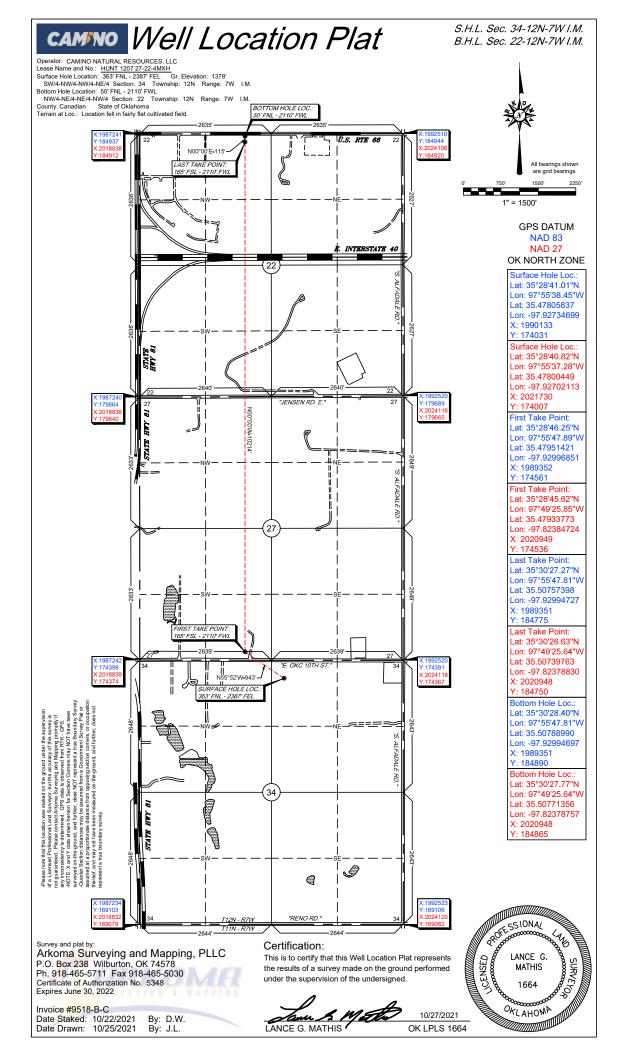
> 1/4 Section Line: 50 Feet From: NORTH End Point Location from Feet From: WEST

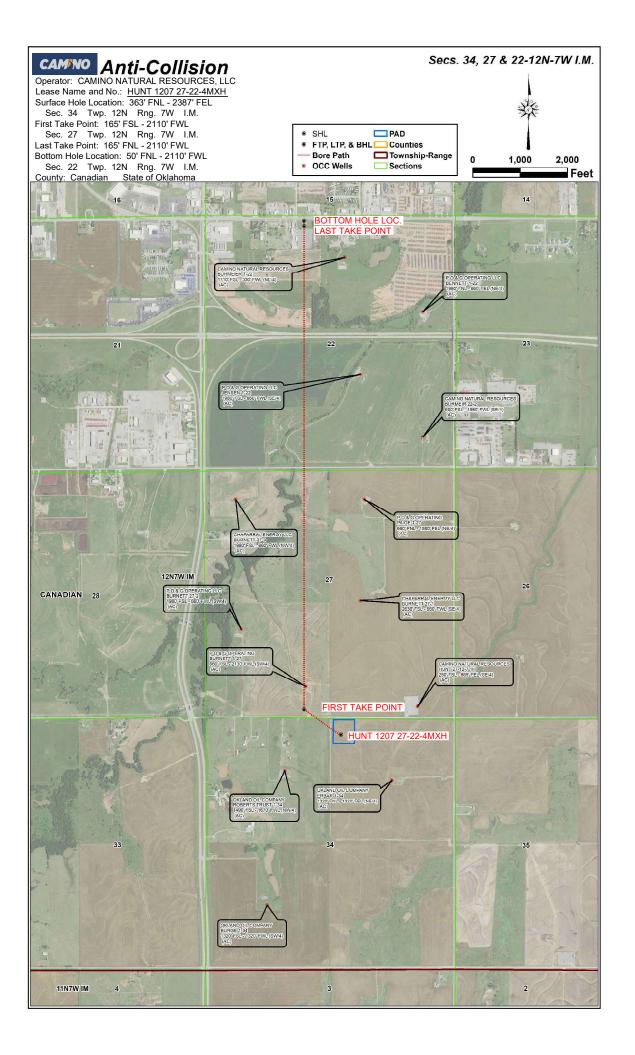
Lease, Unit, or Property Line: 50 1/4 Section Line: 2110

NOTES:

Category	Description
DEEP SURFACE CASING	[10/5/2021 - GB1] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF
	CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 721017	[11/16/2021 - G56] - (I.O.) 22 & 27-12N-7W X165:10-3-28(C)(2)(B) MSSP (HUNT 1207 27-22-4MXH) MAY BE CLOSER THAN 600' TO BURNETT 4-27 WELL NO OP NAMED 10/8/2021
HYDRAULIC FRACTURING	[10/5/2021 - GB1] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 720895	[10/7/2021 - G56] - 22-12N-7W X146122/147489 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 10/1/2021
INCREASED DENSITY - 720896	[10/7/2021 - G56] - 27-12N-7W X171067 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 10/1/2021
LOCATION EXCEPTION - 721011	[11/16/2021 - G56] - (I.O.) 22 & 27-12N-7W X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W COMPL INT (22-12N-7W) NCT 165' FNL, NCT 0' FSL, NCT 1780' FWL COMPL INT (27-12N-7W) NCT 0' FNL, NCT 165' FSL, NCT 1780' FWL CAMINO NATURAL RESOURCES, LLC 10/8/2021
МЕМО	[10/5/2021 - GB1] - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 146122	[10/7/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/142620 MSSP
SPACING - 147489	[10/7/2021 - G56] - (640) 22-12N-7W EXT OTHERS EXT 124533/144211 MSSP
SPACING - 171067	[10/7/2021 - G56] - (640) 27-12N-7W EXT OTHERS EXT 142620/164099 WDFD, OTHERS EXT 124533/164795 MSSP
SPACING - 720696	[10/7/2021 - G56] - (640)(HOR) 22-12N-7W VAC 657219 WDFD EXT 678714 WDFD COMPL INT NLT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 721010	[11/16/2021 - G56] - (I.O.) 22 & 27-12N-7W EST MULTIUNIT HORIZONTAL WELL X146122/147489 MSSP 22-12N-7W X720696 WDFD 22-12N-7W X171067 MSSP, WDFD 27-12N-7W (WDFD IS ADJACENT CSS TO MSSP) 50% 22-12N-7W 50% 27-12N-7W CAMINO NATURAL RESOURCES, LLC 10/8/2021







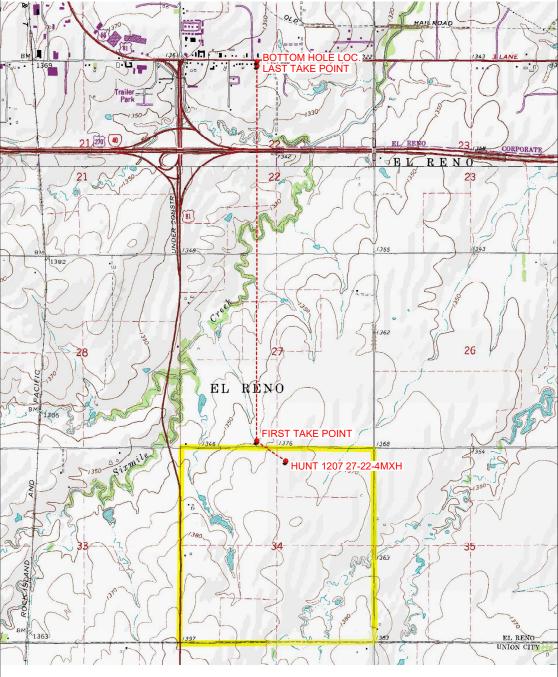
## CAMINO Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: HUNT 1207 27-22-4MXH Surface Hole Location: 363' FNL - 2387' FEL Sec. 34 Twp. 12N Rng. 7W I.M. First Take Point: 165' FSL - 2110' FWL Sec. 27 Twp. 12N Rng. 7W I.M. Last Take Point: 165' FNL - 2110' FWL Bottom Hole Location: 50' FNL - 2110' FWL Sec. 22 Twp. 12N Rng. 7W I.M. County: Canadian State of Oklahoma



Scale 1" = 2000' Contour Interval: 10'





Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022 Date Staked: 10/22/2021 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

