

API NUMBER: 051 22903 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 11/17/2021
Expiration Date: 05/17/2023

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 12 Township: 9N Range: 6W County: GRADY

SPOT LOCATION: C W2 SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 660 990

Lease Name: CHISHOLM TRAIL Well No: 2-12 Well will be 660 feet from nearest unit or lease boundary.
Operator Name: BLUE CEDAR ENERGY LLC Telephone: 4055100928 OTC/OCC Number: 24439 0

BLUE CEDAR ENERGY LLC
PO BOX 7506
EDMOND, OK 73083-7506

HARRY VERN & GLADYS MARIE
RT 4 BOX 285
TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 PRUE	404PRUE	8900

Spacing Orders: 144013

Location Exception Orders: 721221

Increased Density Orders: No Density

Pending CD Numbers: 202101138

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 10850 Ground Elevation: 1368

Surface Casing: 720 IP

Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[11/12/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 721221	<p>[11/17/2021 - G56] - (F.O.) 12-9N-6W X144013 PRUE SHL 660' FSL, 990' FEL NO OP NAMED 10/20/2021</p>
PENDING CD - 202101138	<p>[11/17/2021 - G56] - 12-9N-6W X144013 PRUE 1 WELL NO OP NAMED REC 7/13/2021 (DENTON)</p>
SPACING - 144013	<p>[11/17/2021 - G56] - (640) 12-9N-6W EXT OTHERS EST PRUE, OTHERS</p>