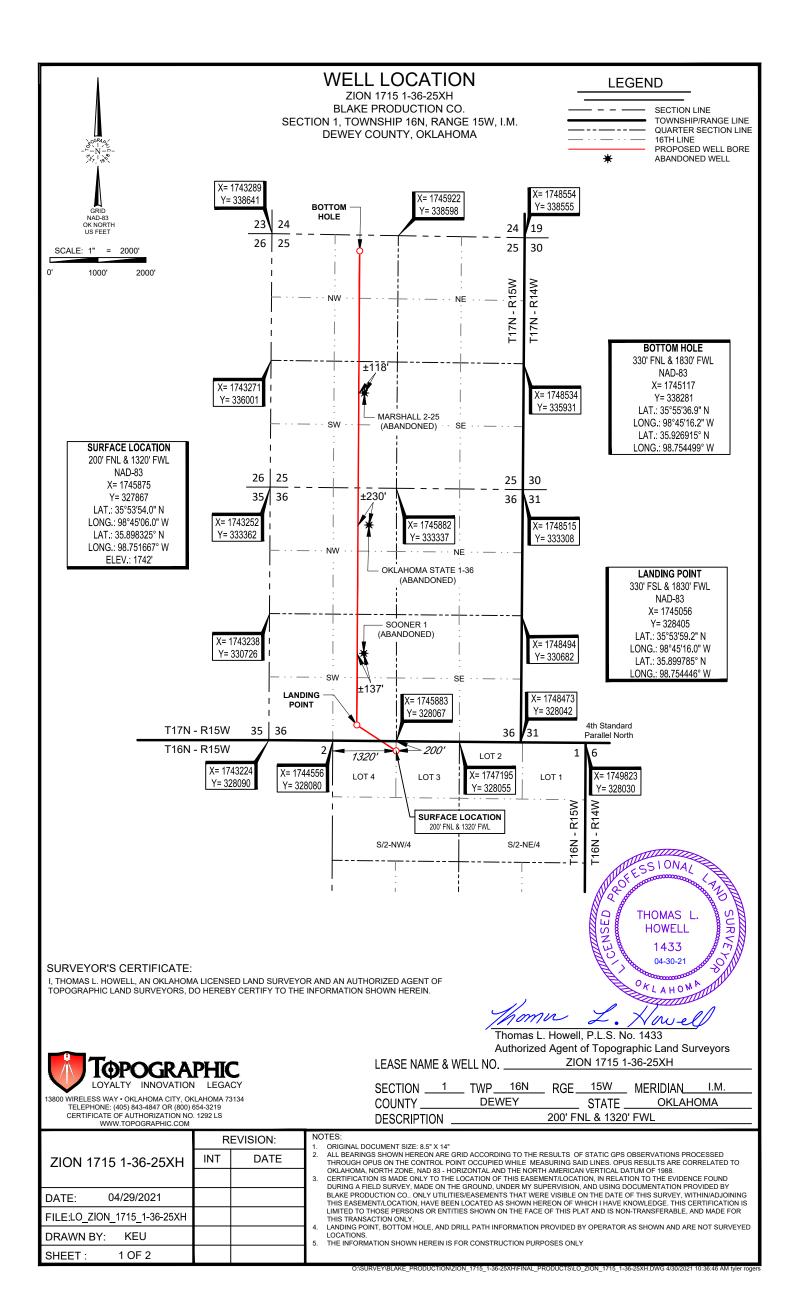
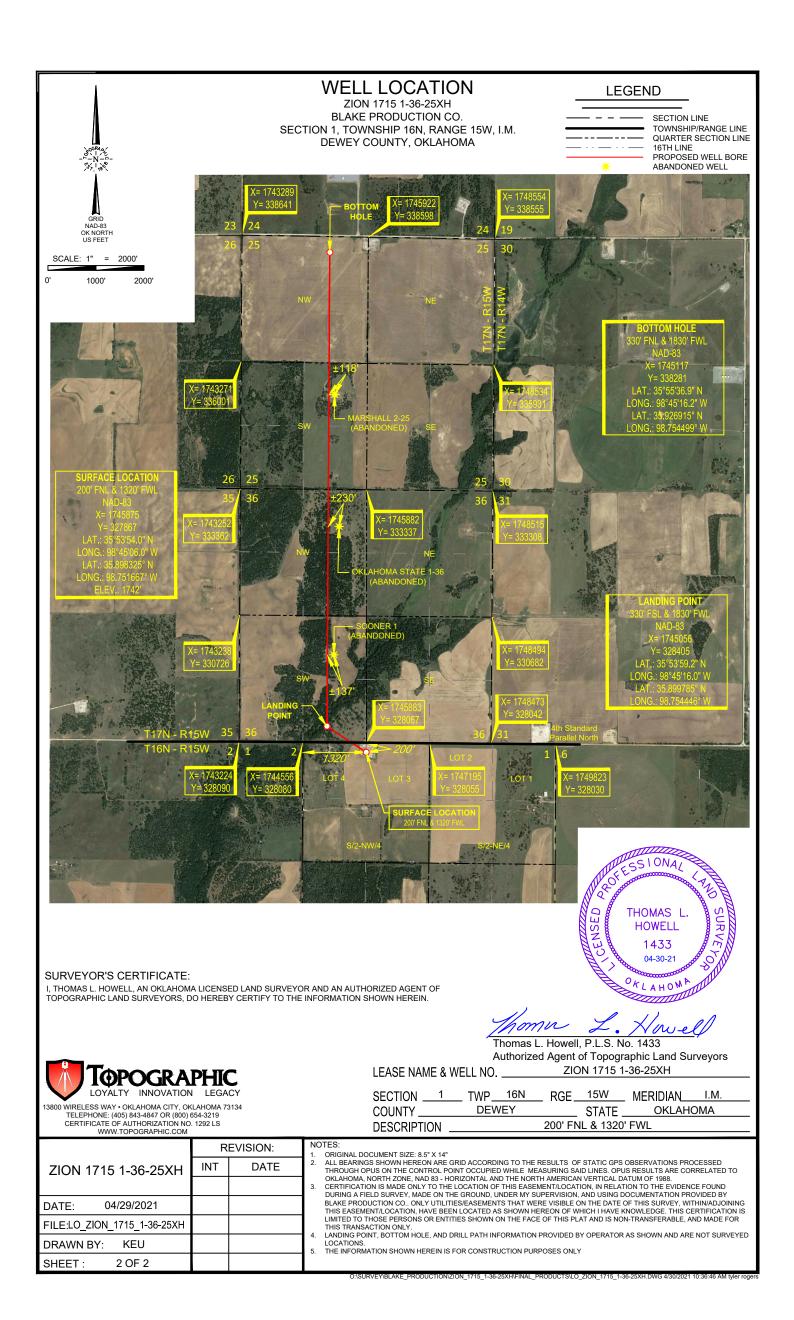
API NUMBER: 043 23195 B	OIL & GAS CO P.O OKLAHOMA	PORATION COMMISSION NSERVATION DIVISION . BOX 52000 CITY, OK 73152-2000 e 165:10-3-1)	Approval Date: 05/06/2021 Expiration Date: 11/06/2022	
lorizontal Hole Oil & Gas	(itu	c 100.10-0-1j		
	PERMIT	TO DEEPEN		
WELL LOCATION: Section: 01 Township: 1	6N Range: 15W Coun	ty: DEWEY		
SPOT LOCATION: N2 N2 N2 NW	FEET FROM QUARTER: FROM NOR	TH FROM WEST		
	SECTION LINES: 200	1320		
Lease Name: ZION 1715 (JOYCE 1-36H)	Well No: 1-36-	25XH Well v	vill be 200 feet from nearest unit or lease boundary.	
Operator Name: BLAKE PRODUCTION COMPANY IN	C Telephone: 4052	869800	OTC/OCC Number: 18119 0	
BLAKE PRODUCTION COMPANY INC		JOYCE HOLSAPPLE		
1601 NW EXPRESSWAY STE 777		RT ONE, BOX 125		
	73118-1446		01/ 70050	
	5110-1440	OAKWOOD	OK 73658	
Formation(s) (Permit Valid for Listed Forma	ations Only):			
Name Code	Depth			
1 MORROW 402MRF	RW 10100			
Spacing Orders: 717617	Location Exception O	rders: 718090	Increased Density Orders: No Density Orders	
Pending CD Numbers: No Pending	Working interest o	wners' notified: ***	Special Orders: No Special Orders	
-	-		Depth to base of Treatable Water-Bearing FM: 440	
Total Depth: 20300 Ground Elevation: 174	2 Surface Casir	ig: 1502 IP	· · ·	
			Deep surface casing has been approved	
Under Federal Jurisdiction: No		Approved Method for disposal	Approved Method for disposal of Drilling Fluids:	
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes		D. One time land application (F	EQUIRES PERMIT) PERMIT NO: 21-37613	
		H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST,OBM RETURNED TO VENDOR,CUTTINGS PERMITTED PER DISTRICT	
PIT 1 INFORMATION		Category of Pit: 0	2	
Type of Pit System: CLOSED Closed System	Means Steel Pits	Liner not required for Categor	y: C	
Type of Mud System: OIL BASED		Pit Location is:		
Chlorides Max: 8000 Average: 5000		Pit Location Formation:	FERRACE	
Is depth to top of ground water greater than 10ft bel	ow base of pit? Y			
Within 1 mile of municipal water well? N Wellhead Protection Area? N				
Pit <u>is</u> located in a Hydrologically Sensitive Area.				
HORIZONTAL HOLE 1				
Section: 25 Township: 17N Ran	ge: 15W Meridian: IM	Tota	I Length: 9900	
County: DEWEY		Measured Tota	I Depth: 20300	
Spot Location of End Point: E2 NW	NE NW	True Vertica	l Depth: 10100	
Feet From: NORTH	1/4 Section Line: 330		End Point Location from	
Feet From: WEST	1/4 Section Line: 1830	Lease,Unit, or Prope	erty Line: 330	

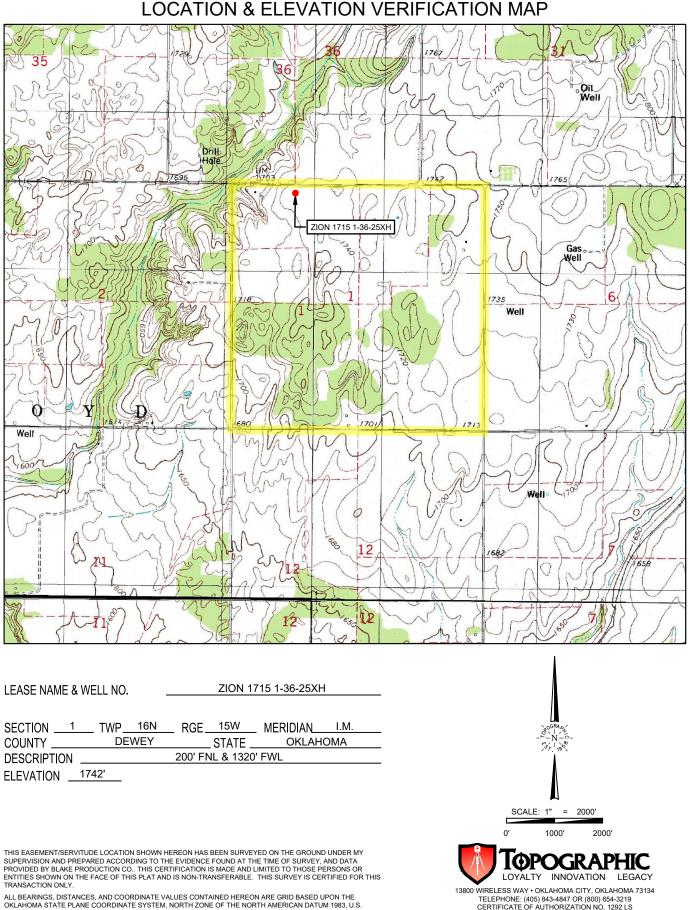
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description		
HYDRAULIC FRACTURING	[5/4/2021 - GC2] - OCC 165:10-3-10 REQUIRES:		
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;		
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG		
INTERMEDIATE CASING	[5/4/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES		
LOCATION EXCEPTION - 718090	[5/5/2021 - G56] - (I.O.)(IRR UNIT) W2 25 & W2 36-17N-15W X717617 MRRW COMPL INT NCT 330' FNL, NCT 330' FSL, NCT 330' FEL OR FWL BLAKE PRODUCTION CO. 4/30/2021		
SPACING - 717617	[5/5/2021 - G56] - (640)(HOR)(IRR UNIT) W2 25 & W2 36-17N-15W EST MRRW COMPL INT NCT 660' FB (COEXIST WITH SP # 85220 MRRW 25-17N-15W, # 76260 MRRW 36-17N-15W		







ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.

WWW.TOPOGRAPHIC.COM

LEGEND BEGINNING OF DRIVING DIRECTIONS DRIVING DIRECTIONS SURFACE HOLE SECTION SURFACE HOLE	Oakwood
ZION 1715 1-36-25XH	
LEASE NAME & WELL NO. ZION 1715 1-36-25XH SECTION1TWP16NRGE15WMERIDIANI.M. COUNTYDEWEYSTATEOKLAHOMA DESCRIPTION200' FNL & 1320' FWL DISTANCE & DIRECTION FROM OAKWOOD, OK GO ±2.25 MI. SOUTH ON ORIENT AVE ./N2410 RD., THEN ±2.75 MI. WEST ON E0770 RD, TO THE NORTHWEST CORNER OF SECTION 1-T16N-R15W.	$SCALE: 1^{u} = 300^{u}$