

API NUMBER: 011 24262

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 05/06/2021  
Expiration Date: 11/06/2022

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 24 Township: 15N Range: 13W County: BLAINE

SPOT LOCATION: ☐ SE ☐ SW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 315 1732

Lease Name: EDGEMERE FARMS Well No: 3-25-36XHM Well will be 315 feet from nearest unit or lease boundary.  
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349020; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC  
PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

MARC & DONNIE MCKINLEY  
95954 N 2503 RD.  
GEARY OK 73040

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	WOODFORD	319WDFD	11150
2	MISSISSIPPIAN	359MSSP	12195

Spacing Orders: 652296 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders  
652297

Pending CD Numbers: 202100459 Working interest owners' notified: \*\*\* Special Orders: No Special Orders  
202100460  
202100462  
202100464

Total Depth: 22019 Ground Elevation: 1805 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 300

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37540  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 36	Township: 15N	Range: 13W	Meridian: IM	Total Length: 9601
County: BLAINE				Measured Total Depth: 22019
Spot Location of End Point: SE	SW	SE	SW	True Vertical Depth: 12446
Feet From: <b>SOUTH</b>	1/4 Section Line: 50			End Point Location from
Feet From: <b>WEST</b>	1/4 Section Line: 1850			Lease, Unit, or Property Line: 50

## NOTES:

Category	Description
DEEP SURFACE CASING	[4/19/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[4/19/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INTERMEDIATE CASING	[5/6/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	[4/19/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100459	<p>[5/6/2021 - GC2] - (E.O.) 25 &amp; 36-15N-13W</p> <p>X652296 MSSP, WDFD 25-15N-13W</p> <p>X652297 MSSP, WDFD 36-15N-13W</p> <p>COMPL. INT. (25-15N-13W) NCT 150' FNL, NCT 0' FSL, NCT 1320' FWL</p> <p>COMPL. INT. (36-15N-13W) NCT 0' FNL, NCT 150' FSL, NCT 1320' FWL</p> <p>CONTINENTAL RESOURCES, INC</p> <p>REC. 4-27-2021 (NORRIS)</p>
PENDING CD - 202100460	<p>[5/6/2021 - GC2] - (E.O.) 25-15N-13W</p> <p>X652296 MSSP</p> <p>1 WELLS</p> <p>CONTINENTAL RESOURCES, INC</p> <p>REC. 4-27-2021 (NORRIS)</p>
PENDING CD - 202100462	<p>[5/6/2021 - GC2] - (E.O.) 36-15N-13W</p> <p>X652297 MSSP</p> <p>1 WELL</p> <p>CONTINENTAL RESOURCES, INC</p> <p>REC. 4-27-2021 (NORRIS)</p>
PENDING CD - 202100464	<p>[5/6/2021 - GC2] - (E.O.) 25 &amp; 36-15N-13W</p> <p>EST MULTIUNIT HORIZONTAL WELL</p> <p>X652296 MSSP, WDFD 25-15N-13W</p> <p>X652297 MSSP, WDFD 36-15N-13W</p> <p>(WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP)</p> <p>50% 25-15N-13W</p> <p>50% 36-15N-13W</p> <p>CONTINENTAL RESOURCES, INC</p> <p>REC. 4-27-2021 (NORRIS)</p>
SPACING - 652296	<p>[5/6/2021 - GC2] - (640) 25-15N-13W</p> <p>VAC OTHERS</p> <p>EXT 593038 MSSP, WDFD, OTHER</p> <p>EST OTHERS</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 652297	[5/6/2021 - GC2] - (640) 36-15N-13W VAC OTHERS EXT OTHER EST MSSP, WDFD, OTHERS
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EXHIBIT: A (1 of 2)  
 SHEET: 8.5x11  
 SHL: 24-15N-13W  
 BHL-3: 36-15N-13W



WELL PAD ID:  
 1E6FC495-8811-0687-D4A0-8971FCFFB092  
 W3-ID: SBKKQ3POUL

## COVER SHEET

### CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253

Section 24 Township 15N Range 13W I.M.

W3: EDGEEMERE FARMS  
3-25-36XHM

County BLAINE State OK

Operator CONTINENTAL RESOURCES, INC.

NAD-83							
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE	EXISTING ELEVATION	DESIGN ELEVATION
W3	EDGEEMERE FARMS 3-25-36XHM	275297	1808997	35° 45' 18.22" -98° 32' 15.23"	35.755081 -98.537565	315' FSL / 1732' FWL (SW/4 SEC 24)	1805.55' 1804.76'
LP-3	LANDING POINT	274931	1809113	35° 45' 14.61" -98° 32' 13.80"	35.754057 -98.537167	50' FNL / 1850' FWL (NW/4 SEC 25)	---
BHL-3	BOTTOM HOLE LOCATION	264472	1809064	35° 43' 31.17" -98° 32' 13.70"	35.725324 -98.537138	50' FSL / 1850' FWL (SW/4 SEC 36)	---
X-1	GARRETT #1-25	273979	1810559	35° 45' 05.28" -98° 31' 56.19"	35.751465 -98.532275	25-15N-13W:   TD: 10951'   987' FNL / 1976' FEL	---
X-2	WILKINSON #1	273665	1808580	35° 45' 02.08" -98° 32' 20.18"	35.750571 -98.538938	25-15N-13W:   TD: 11000'   1321' FNL / 1320' FWL	---
X-3	EDGEEMERE FARMS #1-25-36XHM	274733	1810890	35° 45' 12.75" -98° 31' 52.23"	35.753541 -98.531174	25-15N-13W:   TD: 23205'   230' FNL / 1650' FEL	---
X-4	EDGEEMERE FARMS #2-25-36XHM	274610	1812209	35° 45' 11.60" -98° 31' 36.21"	35.753222 -98.526726	25-15N-13W:   TD: 22694'   340' FNL / 330' FEL	---
X-5	STATE #1-36	265066	1811024	35° 43' 37.15" -98° 31' 49.97"	35.726886 -98.530546	36-15N-13W:   TD: 11155'   660' FSL / 1470' FEL	---
X-6	STATE #1-36	265092	1807878	35° 43' 37.23" -98° 32' 28.12"	35.727009 -98.541143	36-15N-13W:   TD: 11200'   660' FSL / 660' FWL	---
X-7	STATE UNIT A #1	266401	1809208	35° 43' 50.25" -98° 32' 12.07"	35.730625 -98.536687	36-15N-13W:   TD: 11150'   1980' FSL / 1980' FWL	---
X-8	AMERICAN HORSE SWD #1	269479	1812099	35° 44' 20.85" -98° 31' 37.21"	35.739126 -98.527004	36-15N-13W:   TD: 5500'   200' FNL / 420' FEL	---

NAD-27							
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE	EXISTING ELEVATION	DESIGN ELEVATION
W3	EDGEEMERE FARMS 3-25-36XHM	275272	1840598	35° 45' 18.03" -98° 32' 13.96"	35.755014 -98.537212	315' FSL / 1732' FWL (SW/4 SEC 24)	1805.55' 1804.76'
LP-3	LANDING POINT	274906	1840714	35° 45' 14.44" -98° 32' 12.53"	35.754010 -98.536813	50' FNL / 1850' FWL (NW/4 SEC 25)	---
BHL-3	BOTTOM HOLE LOCATION	264447	1840664	35° 43' 31.00" -98° 32' 12.43"	35.725277 -98.536766	50' FSL / 1850' FWL (SW/4 SEC 36)	---
X-1	GARRETT #1-25	273955	1842160	35° 45' 05.11" -98° 31' 54.92"	35.751419 -98.531922	25-15N-13W:   TD: 10951'   987' FNL / 1976' FEL	---
X-2	WILKINSON #1	273640	1840181	35° 45' 01.89" -98° 32' 18.91"	35.750524 -98.538585	25-15N-13W:   TD: 11000'   1321' FNL / 1320' FWL	---
X-3	EDGEEMERE FARMS #1-25-36XHM	274708	1842491	35° 45' 12.58" -98° 31' 50.96"	35.753494 -98.530821	25-15N-13W:   TD: 23205'   230' FNL / 1650' FEL	---
X-4	EDGEEMERE FARMS #2-25-36XHM	274585	1843810	35° 45' 11.43" -98° 31' 34.94"	35.753175 -98.526373	25-15N-13W:   TD: 22694'   340' FNL / 330' FEL	---
X-5	STATE #1-36	265041	1842624	35° 43' 36.98" -98° 31' 48.70"	35.726938 -98.530194	36-15N-13W:   TD: 11155'   660' FSL / 1470' FEL	---
X-6	STATE #1-36	265067	1839479	35° 43' 37.06" -98° 32' 26.85"	35.726961 -98.540791	36-15N-13W:   TD: 11200'   660' FSL / 660' FWL	---
X-7	STATE UNIT A #1	266376	1840809	35° 43' 50.08" -98° 32' 10.80"	35.730578 -98.536334	36-15N-13W:   TD: 11150'   1980' FSL / 1980' FWL	---
X-8	AMERICAN HORSE SWD #1	269454	1843700	35° 44' 20.68" -98° 31' 35.94"	35.739079 -98.526651	36-15N-13W:   TD: 5500'   200' FNL / 420' FEL	---

#### REVISIONS

No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS
00	03-16-21	**--**--21	HGD	ISSUED FOR APPROVAL	---

Certificate of Authorization No. 7318



Prepared By:  
 Petro Land Services South  
 14612 Hertz Quail Springs  
 Pkwy.  
 Oklahoma City, OK 73134



EXHIBIT: A (2 of 2)  
SHEET: 8.5x14  
SHL: 24-15N-13W  
BHL-3: 36-15N-13W

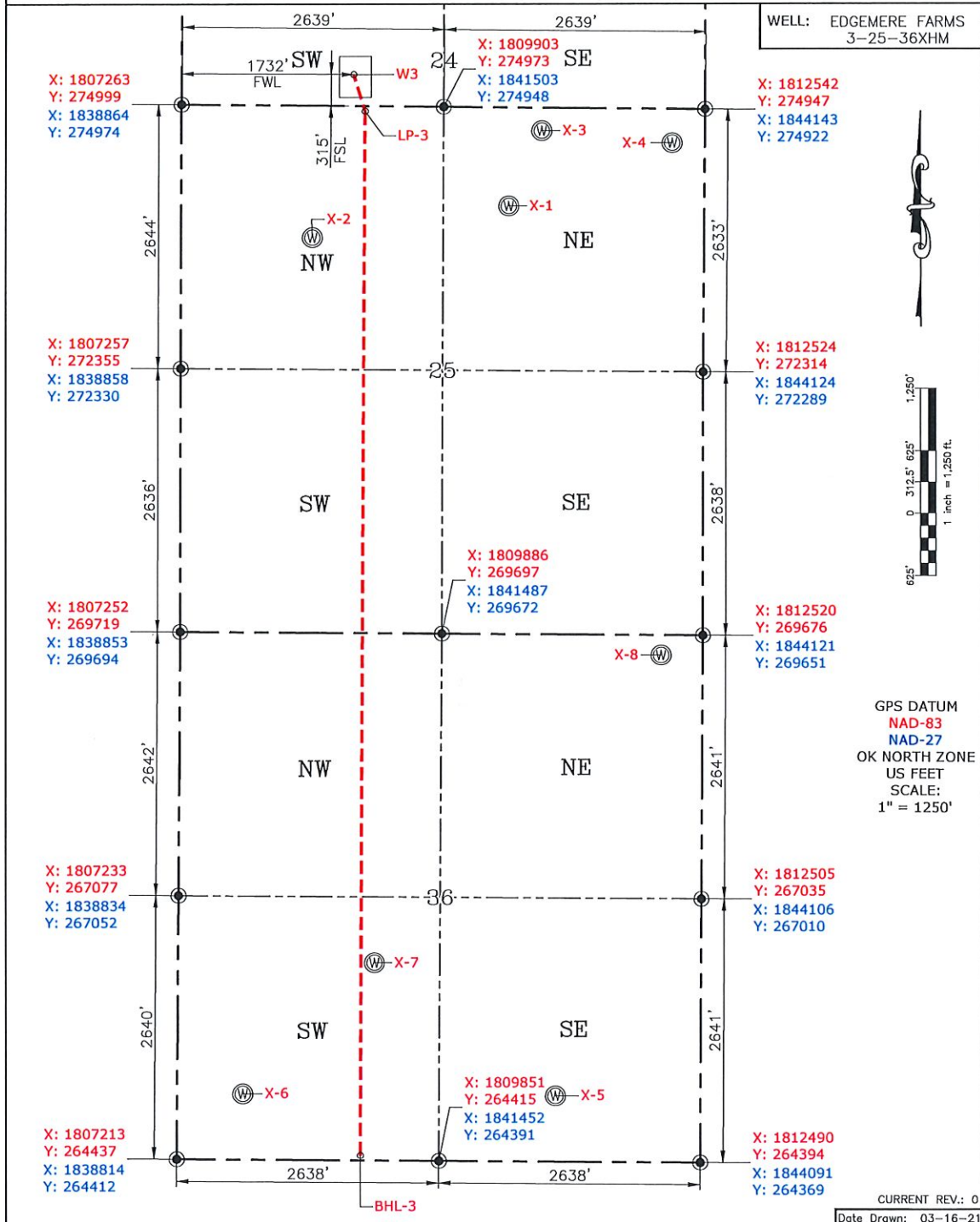
PETRO LAND SERVICES SOUTH, LLC

14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 \* OFFICE (405) 212-3108  
Certificate of Authorization No. 7318



CONTINENTAL  
RESOURCES, INC.  
(OPERATOR)

BLAINE County Oklahoma  
315' FSL-1732' FWL Section 24 Township 15N Range 13W I.M.



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No. 1860 DATE 3-23-21