					ATION COMMIS				
API NUMBER:	049 25342			CONSER P.O. BOX	VATION DIVISI	ON		•	08/02/2021
Horizontal Hole	Oil & Gas			MA CITY, Rule 165	OK 73152-200 :10-3-1)	0 I	EX	piration Date: ()2/02/2023
			PER		<u>O DRILL</u>				
WELL LOCATION	: Section: 33	Township: 3N	Range: 4W C	County: GAF	RVIN				
SPOT LOCATION:	NE NW NW	/ NE FEET FROM C	QUARTER: FROM		EAST				
		SECTI	ON LINES: 2	215	2305				
Lease Name:	PATRICIA ANN 0304		Well No: 1	1H-28		Well wi	ll be 215 f	eet from nearest u	nit or lease boundary.
Operator Name:	OVINTIV MID-CONTIN	IENT INC.	Telephone: 2	2812105100;	9188781290;			OTC/OCC Nu	ımber: 20944 0
OVINTIV MI	D-CONTINENT INC				RICHARD KEI	LNER			
4 WATERW	AY AVE STE 100				19884 N. COU	INTY ROAI	D 3000		
THE WOOD	LANDS,	TX 77380-27	64		LINDSAY			OK 73052	
			-1. \						
Formation(s)	(Permit Valid for	Listed Formations Or							
Name		Code	Depth						
1 SPRINGER Spacing Orders:	131385	401SPRG	12774						
Spacing Orders.	131363		Location Exception	on Orders:	719279 719793		Incre	ased Density Orders	s: 719491
Pending CD Num	bers: No Pending		Working inter	rest owners' r	notified: ***			Special Orders	No Special Orders
Total Depth:	18120 Ground	Elevation: 1044	Surface Ca	asing: 15	00	D	epth to base of T	Freatable Water-Bea	aring FM: 330
							Dee	ep surface casi	ng has been approved

	D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37/01				
Surface Water used to Drill: Yes	E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498				
	H. (Other)	SEE MEMO			
PIT 1 INFORMATION	Category of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: 0	Liner not required for Category: C			
Type of Mud System: WATER BASED	Pit Location is: ALLUVIAL				
Chlorides Max: 5000 Average: 3000	Pit Location Formation: ALL	Pit Location Formation: ALLUVIUM			
Is depth to top of ground water greater than 10ft below base of pit? Y					
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Area.					
	Cotogory of Bits C				
PIT 2 INFORMATION	Category of Pit: C				
PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: 0				
PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED	Liner not required for Category: 0 Pit Location is: ALL	UVIAL			
PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000	Liner not required for Category: 0	UVIAL			
PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y	Liner not required for Category: 0 Pit Location is: ALL	UVIAL			
PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000	Liner not required for Category: 0 Pit Location is: ALL	UVIAL			
PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y	Liner not required for Category: 0 Pit Location is: ALL	UVIAL			

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

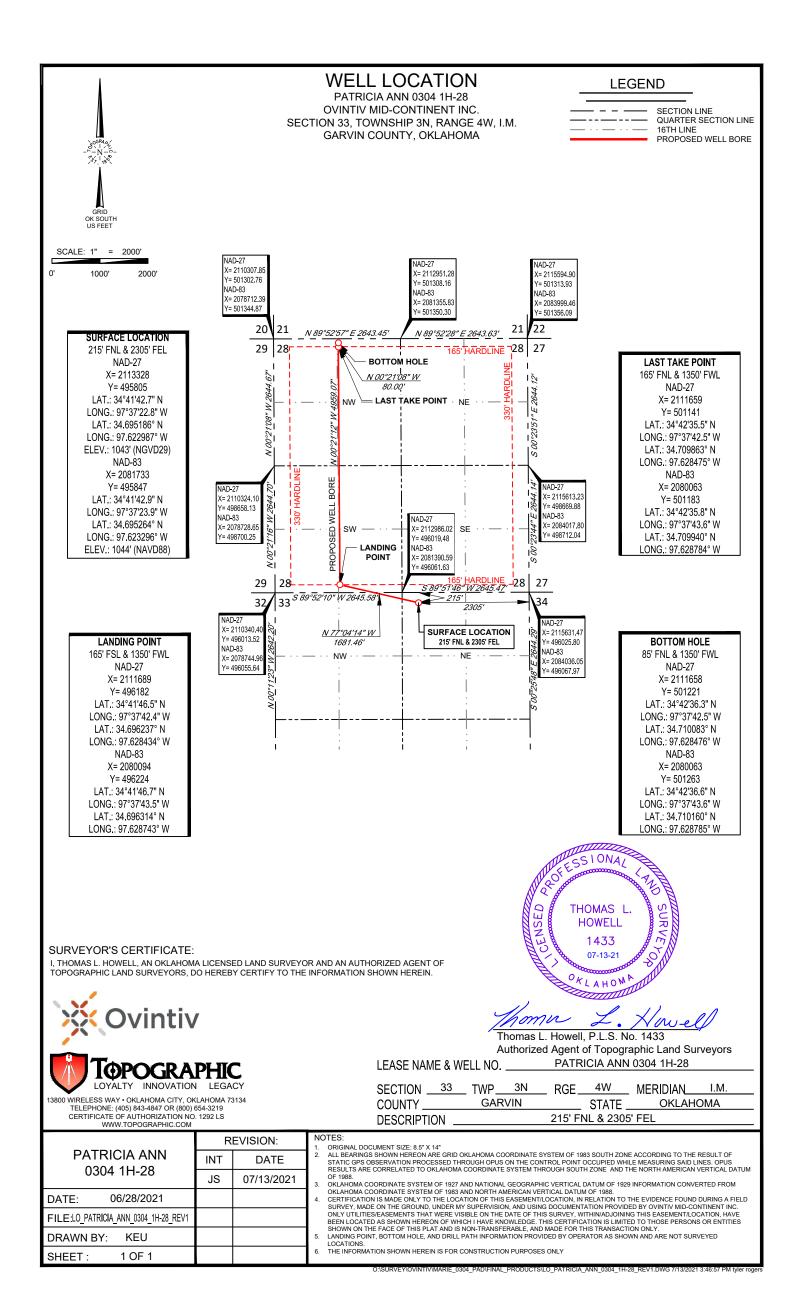
Under Federal Jurisdiction: No

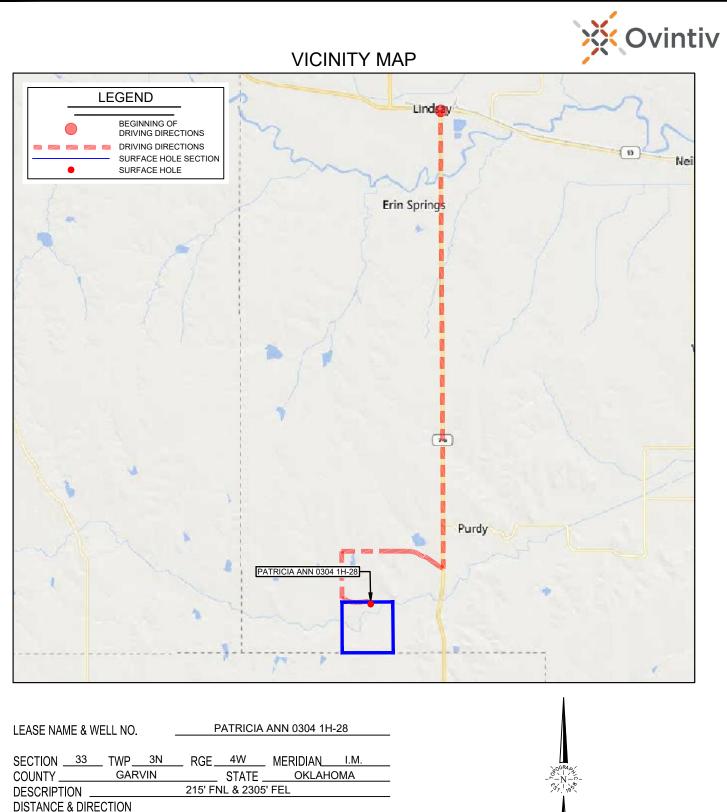
Fresh Water Supply Well Drilled: No

PERMIT NO: 21-37701

HORIZONTAL HOLE 1					
Section: 28 Township:	3N Ran	ge: 4W	Meridian:	IM Total Length:	4959
County:	GARVIN			Measured Total Depth:	18120
Spot Location of End Point:	NW NW	NE	NW	True Vertical Depth:	13000
Feet From:	NORTH	1/4 Secti	on Line: 85	End Point Location from	
Feet From:	WEST	1/4 Secti	on Line: 1350) Lease,Unit, or Property Line:	165

NOTES:	
Category	Description
DEEP SURFACE CASING	[7/30/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 719793	[8/2/2021 - G56] - (I.O.) 28-3N-4W X165:10-3-28(C)(2)(B) SPRG (MARIE 0304 1H-28)*** MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELLS NO OP NAMED 7/30/2021
HYDRAULIC FRACTURING	[7/30/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 719491	[8/2/2021 - G56] - 28-3N-4W X131585 SPRG 3 WELLS OVINTIV MID-CON INC 7/16/2021
LOCATION EXCEPTION - 719279	[8/2/2021 - G56] - (I.O.) 28-3N-4W X131585 SPRG COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 660' FWL OVINTIV MID-CON INC 7/6/2021
МЕМО	[7/30/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - RUSH CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 131585	[8/2/2021 - G56] - (640) 28-3N-4W EST SPRG, OTHERS





FROM THE INTERSECTION OF OK-19 & OK-76 GO ±9.0 MI. SOUTH ON OK-76, THEN ±2.0 MI. NORTHWESTERLY ON E. COUNTY RD 1590, THEN ±0.9 MI. SOUTH ON N. COUNTY RD. 3010, THEN ±0.5 MI. SOUTHEASTERLY ON LEASE ROAD TO LOCATION IN THE NORTHEAST QUARTER OF SECTION 33-T3N-R4W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OVINTIV MID-CONTINENT INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.

