

API NUMBER: 109 22119 B

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 10/01/2020  
Expiration Date: 04/01/2022

Straight Hole Oil & Gas

**PERMIT TO DEEPEN**

WELL LOCATION: Section: 26 Township: 11N Range: 3W County: OKLAHOMA

SPOT LOCATION: ☐ SW ☐ NE ☐ NE ☐ NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 2246 2120

Lease Name: GLENDALE 'A' Well No: 9 Well will be 394 feet from nearest unit or lease boundary.  
Operator Name: STEPHENS & JOHNSON OPERATING CO Telephone: 9407232166; 9407165376 OTC/OCC Number: 19113 0

STEPHENS & JOHNSON OPERATING CO  
PO BOX 2249  
WICHITA FALLS, TX 76307-2249

SJOC LAND COMPANY  
PO BOX 2249  
WICHITA FALLS TX 76307

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	PRUE	404PRUE	6310
2	WILCOX	202WLCX	6408
3	TULIP CREEK	202TPCK	6546
4	MCLISH	202MCLS	6660

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: 68650

Total Depth: 6850

Ground Elevation: 1267

Surface Casing: 1020 IP

Depth to base of Treatable Water-Bearing FM: 970

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility	Sec. 24 Twn. 8N Rng. 8W Cnty. 51 Order No: 393756
H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: FAIRMONT

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>9/18/2020 - GB1 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PWS	9/18/2020 - GB1 - 2 PWS NE4 26-11N-3W - SOONER UTILITIES-VALLEY BROOK
SPACING	[10/1/2020 - GB6] - PRUE, WLCX, TPCK, MCLS UNSPACED; LEASE N2 NW4 26-11N-3W (LESS TRACT 2 OF OKLAHOMA CITY SOUTH WILCOX SAND UNIT)

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