

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24362 A

Approval Date: 05/18/2018

Expiration Date: 11/18/2018

Horizontal Hole Oil & Gas
Multi Unit

Amend reason: CHANGE TOTAL DEPTH & BOTTOM-HOLE
LOCATION; UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 21 Twp: 7N Rge: 6W

County: GRADY

SPOT LOCATION: ☐ NW ☐ NW ☐ NW ☐ NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 238 202

Lease Name: RAMSEY TRUST

Well No: 2-16-9-4XHS

Well will be 202 feet from nearest unit or lease boundary.

Operator CONTINENTAL RESOURCES INC
Name:

Telephone: 4052349020; 4052349

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 269000
OKLAHOMA CITY, OK 73126-9000

JACK D. RAMSEY
9440 E. HIDDEN HILL LANE
LONE TREE CO 80124

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	SPRINGER	12633	6	
2	MISSISSIPPIAN	13387	7	
3	MISSISSIPPI LIME	13464	8	
4			9	
5			10	

Spacing Orders: 619179
156047
172459
685081

Location Exception Orders: 687873

Increased Density Orders: 680836
682112
683975

Pending CD Numbers:

Special Orders:

Total Depth: 28401

Ground Elevation: 1087

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 550

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34285

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 04 Twp 7N Rge 6W County GRADY

Spot Location of End Point: NE NE NW NW

Feet From: NORTH 1/4 Section Line: 30

Feet From: WEST 1/4 Section Line: 1100

Depth of Deviation: 12129

Radius of Turn: 382

Direction: 10

Total Length: 15672

Measured Total Depth: 28401

True Vertical Depth: 13464

End Point Location from Lease,
Unit, or Property Line: 30

Additional Surface Owner	Address	City, State, Zip
STEPHEN P. RAMSEY	600 MEADOWVIEW CIRCLE	COPPELL, TX 75019
DORSEY P. RAMSEY	513 CATTLEBURY DRIVE	TUTTLE, OK 73089

Notes:

Category

Description

DEEP SURFACE CASING

5/11/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

5/11/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 680836

1/25/2019 - G75 - 4-7N-6W
X619179 SPRG
1 WELL
CONTINENTAL RESOURCES, INC.
8-1-2018

This permit does not address the right of entry or settlement of surface damages.

051 24362 RAMSEY TRUST 2-16-9-4XHS

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
INCREASED DENSITY - 682112	1/25/2019 - G75 - 9-7N-6W X172459 SPRG 2 WELLS CONTINENTAL RESOURCES, INC. 8-27-2018
INCREASED DENSITY - 683975	1/25/2019 - G75 - 16-7N-6W X172459 SPRG 2 WELLS CONTINENTAL RESOURCES, INC. 9-28-2018
LOCATION EXCEPTION - 687873	2/14/2019 - G75 - (I.O.) X156047 MSSLM 16 & 9-7N-6W X172459 SPRG 16 & 9-7N-6W X619179 SPRG, MSSP 4-7N-6W SHL (21-7N-6W) NCT 200' FNL, NCT 400' FWL ** COMPL. INT. (16-7N-6W) NCT 150' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (9-7N-6W) NCT 0' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (4-7N-6W) NCT 0' FSL, NCT 150' FNL, NCT 330' FWL CONTINENTAL RESOURCES, INC. 12-7-2018 ** ITD HAS SHL AS 238' FNL, 202' FWL 21-7N-6W; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR
MEMO	5/11/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - BITTER CREEK); PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
SPACING - 156047	5/16/2018 - G75 - (640) 9 & 16-7N-6W EXT OTHERS EXT 151109 MSSLM, OTHERS
SPACING - 172459	5/16/2018 - G75 - (640) 9 & 16-7N-6W VAC OTHERS EXT OTHERS EXT 75509/164772 SPRG, OTHERS
SPACING - 619179	5/16/2018 - G75 - (640) 4-7N-6W VAC 190267 MSSLM, OTHERS EXT OTHERS EST SPRG, MSSP, OTHERS
SPACING - 685081	1/25/2019 - G75 - (I.O.) 16, 9 & 4-7N-6W EST MULTIUNIT HORIZONTAL WELL X156047 MSSLM 16 & 9-7N-6W X172459 SPRG 16 & 9-7N-6W X619179 SPRG, MSSP 4-7N-6W (MSSLM, MSSP ADJACENT COMMON SOURCES OF SUPPLY TO SPRG) 33% 16-7N-6W 34% 9-7N-6W 33% 4-7N-6W CONTINENTAL RESOURCES, INC. 10-17-2018