API NUMBER: 093 25203

Oil & Gas

Horizontal Hole

Wellhead Protection Area?

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

Category of Pit: C

is located in a Hydrologically Sensitive Area.

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/14/2019
Expiration Date: 08/14/2020

## PERMIT TO DRILL

WELL LOCATION: Sec: 15 SPOT LOCATION: SW SE  Lease Name: MITCHELL 20	SECT	County: MAJ FROM QUARTER: FROM FROM LINES: Well No:	OR SOUTH FROM 235 1-15H	WEST 940	Well will be	235 feet from neare	st unit or lease boundary.
Operator SANDRIDO Name:	GE EXPLORATION & PRODUC	CTION LLC	Telephone: 40	054295610	•	OTC/OCC Number:	22281 0
SANDRIDGE EXPLO 123 ROBERT S KER OKLAHOMA CITY,		ION LLC 02-6406			PADEN ET.	248	3737
Formation(s) (Permit Name  1 MISSISSIPPIA 2 3 4 5	Valid for Listed Formati	ons Only): Depth 8684	6 7 8 9 1			Depti	h
Spacing Orders: No Spacing		Location Exception Orders:			Increased Density Orders:		
Pending CD Numbers: 20181					Spe	ecial Orders:	
Total Depth: 13154 Ground Elevation: 1721 Surface (		Casing: 1500		Depth to	base of Treatable Water	r-Bearing FM: 400	
Under Federal Jurisdiction:	No	Fresh Wate	er Supply Well Drilled:	No		Surface Water u	sed to Drill: Yes
PIT 1 INFORMATION			Ар	Approved Method for disposal of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means Steel Pit Type of Mud System: WATER BASED Chlorides Max: 10000 Average: 5000 Is depth to top of ground water greater than 10ft below base of pi				. One time land appli	ne time land application (REQUIRES PERMIT)  PERMIT NO: 19-36096  EE MEMO		
Within 1 mile of municipal water		•					

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

## **HORIZONTAL HOLE 1**

Sec. 15 Twp 20N Rge 13W County **MAJOR** NW Spot Location of End Point: N2 N2 NW Feet From: NORTH 1/4 Section Line: 150 WEST Feet From: 1/4 Section Line: 660

Depth of Deviation: 8015
Radius of Turn: 693
Direction: 358
Total Length: 4050

Measured Total Depth: 13154

True Vertical Depth: 8684

End Point Location from Lease, Unit, or Property Line: 150

Notes:

Category Description

DEEP SURFACE CASING 1/11/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/11/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 1/11/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 1/11/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

PENDING CD - 201810431 2/14/2019 - G56 - (640)(HOR) 15-20N-13W VAC 84563 CRUNC

VAC 67846 MISS EXT 682372 MSSP POE TO BHL NLT 660' FB REC 1/7/2019 (MILLER)

PENDING CD - 201810432 2/14/2019 - G56 - (I.O.) 15-20N-13W

X201810431 MSSP

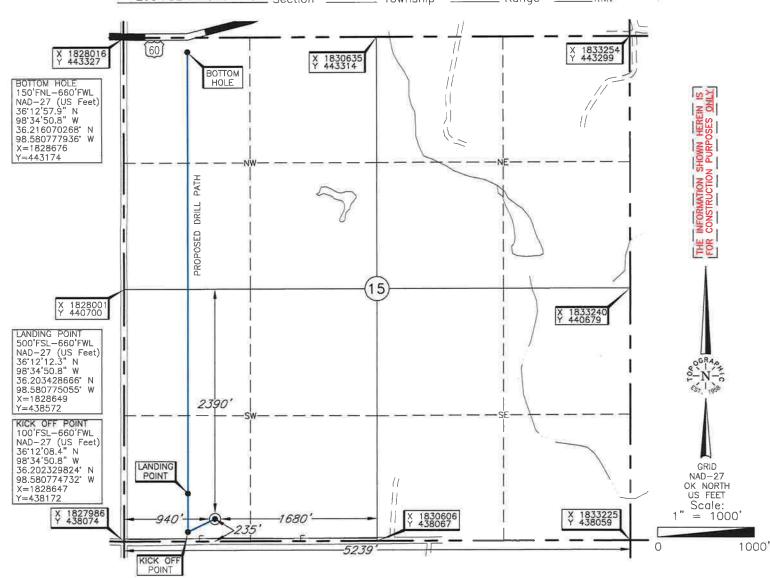
COMPL INT NCT 150' FNL, NCT 150' FSL, NCT 330' FWL

NO OP NAMED REC 1/7/2019 (MILLER) 35-093-25203

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 Wireless Way, Okla. City, OK. 73134 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS **MAJOR** County, Oklahoma 235'FSL - 940'FWL 15 Township 20N Range 13W I.M. \_ Section \_



KICKOFF POINT, LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

Operator: SANDRIDGE EXPLORATION & PRODUCTION, LLC

Lease Name: MITCHELL 2013

Best Accessibility to Location \_\_\_\_

Well No.: 1-15H

Dec. 13, 2018

**ELEVATION:** 1721' Gr. at Stake

Topography & Vegetation Loc. fell in rolling sandy field, ±202' North of E—W power line

Stakes Set None Good Drill Site? \_\_

From South off county road

Distance & Direction

From US Hwy. 60 in Cedar Springs, OK, go ±1.0 mi. South on county road from Hwy Jct or Town

to the SW Cor. of Sec. 15-T20N-R13W

DATUM: NAD-27 LAT: 36°12'09.7"N LONG: 98'34'47.4"W

LAT: 36.202703119° N LONG: 98.579825802° W

STATE PLANE

COORDINATES: (US Feet) ZONE: OK NORTH

X: 1828927 438306 Invoice # 308102 Date Staked: Dec. **CERTIFICATE:** 

I, Thomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Thomas L. Howell Surveyors of Oklahoma, do hereby certify to the information shown herein

Reference Stakes or Alternate Location

Date of Drawing: \_

Oklahoma Lic. No. \_

