API NUMBER: 101 22565 A

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

| Approval Date: | 02/14/2019 |
|------------------|------------|
| Expiration Date: | 08/14/2020 |

PERMIT TO RECOMPLETE

| Lease Name: HEGER | 3 | ection lines: 2 Well No: 2 | 3 40 3 00 | v | Vell will be 300 feet from nearest unit or lease boundary |
|--|------------------------|----------------------------|--------------------------------------|--|---|
| Operator CANE CRE Name: | EEK ENERGY PARTNERS II | NC | Telephone: 918625 | 2174 | OTC/OCC Number: 21815 0 |
| CANE CREEK ENER PO BOX 390 MORRIS, | RGY PARTNERS INC | 4445-0390 | | GARRY ATW 1346 S 194T COUNCIL HI | H STREET WEST |
| Formation(s) (Permit | Valid for Listed Forma | ations Only): Depth | | Name | Depth |
| 1 HARTSHORNI | . | 1554 | 6 | | · |
| 2 DUTCHER | | 1871 | 7 | | |
| 3 | | | 8 | | |
| 4 | | | 9 | | |
| F | | | 10 | | |
| 5 | | | | | |
| | | Location Exception Or | rders: | | Increased Density Orders: |
| inacina Ordere | | Location Exception Or | rders: | | Increased Density Orders: Special Orders: |
| pacing Orders: No Spacing | Ground Elevation: 660 | | asing: 350 | IP | |
| pacing Orders: No Spacing ending CD Numbers: Total Depth: 2000 | Ground Elevation: 660 | Surface Ca | | IP | Special Orders: |
| epacing Orders: No Spacing lending CD Numbers: Total Depth: 2000 | | Surface Ca | asing: 350 upply Well Drilled: No | | Special Orders: Depth to base of Treatable Water-Bearing FM: 230 |

Category Description

HYDRAULIC FRACTURING 1/10/2019 - G71 - OCC 165:10-3-10 REQUIRES:

- 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
- 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
- 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

Category Description

LEASE OUTLINE 2/14/2019 - G58 - 160-ACRE LEASE NW4 PER OP.

SPACING 2/14/2019 - G58 - FORMATIONS UNSPACED; 160-ACRE LEASE NW4