

API NUMBER: 087 22398

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 10/14/2022

Expiration Date: 04/14/2024

Multi Unit

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 06 Township: 6N Range: 4W County: MCCLAIN

SPOT LOCATION: ☐ SW ☐ SW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 285 1492

Lease Name: RITTER Well No: 0604 7-18-3WXH Well will be 285 feet from nearest unit or lease boundary.

Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC  
123 NW 8TH ST  
OKLAHOMA CITY, OK 73102-5804

ALLEN K. TOWNSEND AND MAXIE R. WOOD, H/W  
1609 N.W. 181ST STREET  
EDMOND OK 73012

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	9850

Spacing Orders: 616247  
664985  
727478

Location Exception Orders: 726940

Increased Density Orders: 725537  
727018

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 21725

Ground Elevation: 1180

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 270

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38623

H. (Other)

SEE MEMO

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 18	Township: 6N	Range: 4W	Meridian: IM	Total Length: 10246
County: MCCLAIN				Measured Total Depth: 21725
Spot Location of End Point: N2	N2	NE	SW	True Vertical Depth: 9850
Feet From: <b>SOUTH</b>	1/4 Section Line: 2540			End Point Location from
Feet From: <b>WEST</b>	1/4 Section Line: 1980			Lease, Unit, or Property Line: 1980

## NOTES:

Category	Description
DEEP SURFACE CASING	[10/5/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[10/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NHO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 725537	[10/7/2022 - GB7] - 7-6N-4W X616247 WDFD 2 WELLS CPRP SERVICES LLC 05/13/2022
INCREASED DENSITY - 727018	[10/7/2022 - GB7] - 18-6N-4W X664985 WDFD 1 WELL CPRP SERVICES LLC 07/20/2022
LOCATION EXCEPTION - 726940	[10/7/2022 - GB7] - (I.O.) 7 & 18-8N-6W X616247 WDFD, OTHER 7-6N-4W X664985 WDFD, OTHER 18-6N-4W COMPL. INT. (7-6N-4W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (18-6N-4W) NCT 0' FNL, NCT 330' FEL, NCT 1320' FSL, NCT 1320' FWL CPRP SERVICES LLC 07/15/2022
MEMO	[10/5/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - LAFLIN CREEK AND WINTER CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 616247	[10/7/2022 - GB7] - (640) 7-6N-4W VAC OTHER EXT 598870 / VAR / 609304 WDFD, OTHERS
SPACING - 664985	[10/7/2022 - GB7] - (640)(HOR) 18-6N-4W EST WDFD, OTHERS COMPL. INT. NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST EXISTING NON-HORIZONTAL SPACING)
SPACING 727478 (CD2022-002208)	[10/7/2022 - GB7] - (I.O.) 7 & 18-6N-4W EST MULTIUNIT HORIZONTAL WELL X616247 WDFD, OTHER 7-6N-4W X664985 WDFD, OTHER 18-6N-4W 85% 7-6N-4W 15% 18-6N-4W CPRP SERVICES LLC 08/05/2022
WATERSHED STRUCTURE	[10/5/2022 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 527-3452 PRIOR TO DRILLING

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22398 RITTER 0604 7-18-3WXH

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